

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/8/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 +
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist:
Purchaser:

KCC

APR 08 2010

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API No. 15 - 081-21891-0000
Spot Description: _____
_____ NE _____ SE _____ NW Sec. 24 Twp. 30 S. R. 32 East West
1650 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: McCOY D Well #: 3
Field Name: LOCKPORT TOWNSHIP
Producing Formation: CHESTER
Elevation: Ground: 2849 Kelly Bushing: 2862
Total Depth: 5775 Plug Back Total Depth: 5694
Amount of Surface Pipe Set and Cemented at: 1800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/15/2010 02/24/2010 03/24/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT INJ 4-21-10
(Data must be collected from the Reserve Pit)
Chloride content: 3700 ppm Fluid volume: 1500 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Laura Beth Hickert
Title: ADMIN. ASSIST. - REGULATORY Date: 4/12/10
Subscribed and sworn to before me this 12 day of April,
20 10.
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
APR 15 2010

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2013

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA, INC. Lease Name: McCOY D Well #: 3
 Sec. 24 Twp. 30 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC APR U 8 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	J-55 24#	1800	A-CON / PREM +	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	J-55 17#	5775	A-CON / 50/50 POZ	200/175	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5350' - 5365' CHESTER 60 SHOTS	65 bbls 4% KCI	5350'-5365'
		FRAC: 50210 gal. 70% N2 PRO FRAC	
		FOAM; 75000# 20/40 MESH BRADY	
		SAND	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>5331</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. TA'D	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5350'-5365' CHESTER</u>
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KCC

APR 08 2010

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FIELD SERVICE TICKET

1717 00510 A



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 2-17-2010		DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Oxy USA				LEASE McCoy "D"				WELL NO. 3	
ADDRESS				COUNTY Haskell		STATE KS			
CITY				STATE		SERVICE CREW Garry, Chad, Ruben, Jose			
AUTHORIZED BY Jerry Bennett				JOB TYPE: Z 42 Surface		JOB NO. JRB			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
19888	13	19828	13				2-17-10		0400
12978	13	19883	13			ARRIVED AT JOB	2-17	AM PM	0615
19843	13					START OPERATION	2-17	AM PM	1715
14354	13					FINISH OPERATION	2-17	AM PM	1840
19578	13					RELEASED	2-17	AM PM	1930
						MILES FROM STATION TO WELL	39.5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PN# 1100214

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	SK	430		7998.00
CL110	Premium Plus Cement	SK	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Cello-flake	lb	265		980.50
CC130	C-91	lb	81		2625.00
CF253	Guine Shoe - Reg 8 5/8"	ea	1		350.00
CF1773	Centralizer 8 5/8" x 12 1/4"	ea	5		725.00
CF1903	Basket 8 5/8"	ea	1		315.00
CF105	Top Rubber Cement Plug, 8 5/8"	ea	1		225.00
CF1000					
CF1293	Sure Seal Float Collar 8 5/8"	ea	1		1050.00
E101	Heavy Equipment Mileage	mi	120		840.00
CE240	Blending + Mixing Service Charge	SK	630		882.00
E113	Bulk Delivery Charge	tm	1186		1897.60
CE202	Depth Charge - 1001' - 2000'	4 hrs	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pickup Charge	mi	40		170.00
S003	Service Supervisor	ea	1		175.00

RECEIVED KANSAS CORPORATION COMMISSION				SUB TOTAL \$ 16362.37	
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT %TAX ON \$	
APR 15 2010				MATERIALS %TAX ON \$	
CONSERVATION DIVISION WICHITA, KS				TOTAL	

SERVICE REPRESENTATIVE G. Humphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

KCC
APR 08 2010
CONFIDENTIAL

TREATMENT REPORT

Customer <i>Oxy</i>	Lease No.	Date
Lease <i>McCoy 'D'</i>	Well # <i>3</i>	<i>02-17-2010</i>
Field Order # <i>00510</i>	Station <i>1717</i>	Casing <i>8 5/8</i> Depth <i>1800'</i>
Type Job <i>Z42</i>	Formation	County <i>Haskell</i> State <i>KS</i>
<i>Surface Casing</i>		Legal Description <i>24-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size <i>4 3/4</i>	Shot/FV <i>430sx A-Con</i>	Acid Blend - <i>3% CC</i>	<i>1/2# Cellulose</i>	RATE	PRESS	ISIP <i>WCA-1</i>
Depth <i>1800</i>	Depth	From <i>yield</i> To <i>3.18</i>	Pre Pad <i>water-19.84</i>	Max weight	<i>11.2#</i>		5 Min.
Volume <i>111.75</i>	Volume	From <i>200sx</i> To <i>Prem Plus Cement-2</i>	Pad <i>water 19.38</i>	Min CC	<i>1/4# Cellulose</i>		10 Min.
Max Press <i>3000</i>	Max Press	From <i>yield</i> To <i>1.35</i>	Frac <i>water 19.38</i>	Avg weight	<i>14.8#</i>		15 Min.
Well Connection <i>Plug Cont.</i>	Annulus Vol.	From		HHP Used			Annulus Pressure
Plug Depth <i>1756.85</i>	Packer Depth	From	Flush <i>H2O 111.75 bbl</i>	Gas Volume			Total Load

Customer Representative *Wes Willamson* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units	<i>19888</i>	<i>12978</i>	<i>19843</i>	<i>19928</i>	<i>19883</i>	<i>14354</i>	<i>19578</i>
Driver Names	<i>Garry</i>	<i>Chao</i>	<i>Hinz</i>	<i>Robert M.</i>		<i>Jose M.</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0615</i>					<i>Arrive on loc-Safety Meet-Rig up Equipment</i>
<i>1445</i>					<i>Start in 12 1/4" Hole w/ 8 5/8" 24# Casing</i>
<i>1645</i>					<i>Casing on Bottom</i>
<i>1650</i>					<i>Circulate Well w/ Rig Pump</i>
<i>1710</i>					<i>Safety Meeting</i>
<i>1717</i>	<i>2500</i>				<i>Test Lines</i>
<i>1719</i>	<i>275</i>		<i>0</i>	<i>6</i>	<i>Start 430sx 'A-Con' @ 11.2#</i>
<i>1805</i>	<i>200</i>		<i>244</i>		<i>Finish 430sx</i>
<i>1805</i>	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start 200sx Prem Plus @ 14.8#</i>
<i>1810</i>	<i>0</i>		<i>48</i>	<i>6</i>	<i>Finish 200sx</i>
<i>1812</i>					<i>Drop Plug</i>
<i>1813</i>	<i>0-500</i>		<i>0</i>	<i>6</i>	<i>Start Pumping H2O Displacement</i>
<i>1833</i>	<i>450</i>		<i>92</i>	<i>3.7</i>	<i>Slow Rate</i>
<i>1837</i>	<i>1000</i>		<i>112</i>	<i>3.7</i>	<i>Land Plug</i>
<i>1838</i>	<i>0</i>		<i>—</i>	<i>—</i>	<i>Release PSI - Float Head</i>
<i>1840</i>					<i>Post Job Safety Meeting</i>
<i>1845</i>					<i>Rig Down Equipment</i>
<i>1930</i>					<i>Crew Leave Location</i>

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2010

CONSERVATION DIVISION
WICHITA, KS

Circulated 50 bbls to pit

**BASIC**

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277**KCC**

APR 08 2010

CONFIDENTIAL

FIELD SERVICE TICKET

1717 00516 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-25-10	DISTRICT M12	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Oxy USA	LEASE McCoy "D"	WELL NO. 3							
ADDRESS	COUNTY Haskell	STATE KS							
CITY	STATE	SERVICE CREW Garry, Chad, Jerry K., Santiago							
AUTHORIZED BY Jerry Bennett	JRB	JOB TYPE: Z42 Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19988	7	14355	7				2-25	PM	0900
		14354	7			ARRIVED AT JOB	2-25	PM	0900
12918	7					START OPERATION	2-25	AM	1730
19843	7	19829	7			FINISH OPERATION	2-25	AM	1830
		19808	7			RELEASED	2-25	AM	2000
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

PO # 1100214

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	200		3720 00
CL104	50/50 102	SK	175		1925 00
CL100	Premium/Common	SK	50		800 00
CC113	Cal-Set	lb	735		551 25
CC124	FLA-715	lb	89		1335 00
CC111	SALT	lb	970		485 00
CC201	Gilsonite	lb	872		584 24
CC107	CAF 38 Defoamer	lb	37		259 00
CC102	Gel-Plate	lb	51		188 70
CC130	C-51	lb	57		1425 00
CF103	Top Rubber Cement Plug	ea	1		105 00
CF251	Guide Shoe	ea	1		250 00
CF1451	Flapper Type Insert Float	ea	1		215 00
CF1651	Turbolizer	ea	25		2750 00
CF300	Flapper				
CF300	Flapper Throatlock	ea	1		34 00
CC155	Superflok II	gal	500		765 00
E101	TRUCK Mileage	m	70		490 00
CE240	Blending & Mixing Charge	SK	425		595 00

RECEIVED

SUB TOTAL \$ 13103.91

CHEMICAL / ACID DATA:	KANSAS CORPORATION COMMISSION
	APR 15 2010

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CONSERVATION DIVISION
WICHITA, KSSERVICE REPRESENTATIVE G. Humphries THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

Page 2

FIELD ORDER

00514
~~01350~~

Subject to Correction

Date	2-25-10	Customer ID		Lease	McCoy "D"	Well #	3	Legal	24 30-32
				County	Haskell	State	KS	Station	1717
C H A R G E				Depth		Formation		Shoe Joint	
		Oxy USA		Casing	5 1/2	Casing Depth		TD	
				Customer Representative	Wes Wilkman	Treater	Garry Humphries		

AFE Number		PO Number		Materials Received by	X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	E113	669.00	Proppant + Bulk Delivery Charges		1070.40
	LE206	1 LINES	Depth Charges		2880.00
	CE504	1 job	Plug Container Utilization Charge		250.00
	E100	35 mi	Pickup Mileage		148.75
	SD03	1 ea	Service Supervisor		175.00

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APR 08 2010
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Continuation Sheet

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APR 15 2010

CONSERVATION DIVISION
WICHITA KS

BASIC

energy services, L.P.

KCC
APR 08 2010

TREATMENT REPORT

CONFIDENTIAL

Customer <i>Dix USA</i>	Lease No. <i>McCoy "D"</i>	Date <i>02-25-2010</i>
Field Order # <i>00515</i>	Station <i>1717</i>	Well # <i>3</i>
Type Job <i>Z 42 Longstring</i>	Casing <i>5 1/2"</i>	Depth <i>5776</i>
Formation	County <i>Haskell</i>	State <i>KS</i>
Legal Description <i>24-30-32</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft <i>LEAD</i>	<i>200sx</i>	Acid <i>A-Con Blend</i>	<i>1/4" Cell-Flare</i>	RATE <i>3%</i>	PRESS <i>3%</i>	ISPC <i>WCA-1</i>
Depth <i>5776</i>	Depth	From	To	Pre Pad <i>yield 3.11</i>	Max <i>water 19.45</i>	weight <i>11.2</i>		
Volume	Volume	From <i>Tail</i>	To <i>175sx</i>	Pad <i>50/50 Poz 5%</i>	Min <i>Calset, 10%</i>	Salt <i>.6% C-15</i>	<i>10 Min. 1/4" Deband</i>	
Max Press	Max Press	From	To	Frac. <i>yield 1.52 water</i>	Avg <i>6.65</i>	weight <i>13.8</i>	<i>15 Min. 5# Gilsomite</i>	
Well Connection	Annulus Vol.	From <i>Rat + Mouse</i>	To <i>50sx</i>	Flush <i>Premium Common</i>	HHP Used <i>1.18</i>	<i>5.22</i>	Annulus Pressure <i>15.6</i>	
Plug Depth	Packer Depth	From	To	Gas Volume	Total Load			

Customer Representative <i>Wes Wilkman</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19888</i>	<i>12978</i>	<i>19843</i>
Driver Names <i>Garry</i>	<i>Chad</i>	<i>Hinz</i>
<i>19828</i>	<i>14355</i>	<i>14354</i>
<i>Jerry Kramer</i>	<i>Santiago Chavez</i>	

Time	Casing Pressure	Tubing Pressure	Bbis. Pumped	Rate	Service Log
0900					Arrive on loc - Rig up Equipment
1600					Casing on Bottom
1605					Circulate Well
1720					Safety Meeting
1728	2500				Pressure Test Lines
1730	200		12	4.5	Pump SuperFlush II 500gal
1737	250		0	5.8	Start Lead Cement 200sx 'A-Con' Blend @ 11.2
1754	200		111	5.8	Finish Lead Cement
1754	200		0	6	Start Tail Cement 175sx 50/50 Poz @ 13.8#
1807	0		47	6	Finish Tail Cement
1808					Clean Pumps + Lines to Pit
1809					Drop 5 1/2" Top Plug
1812	0		0	6.8	Start Pumping Displacement H2O
1826	225		65	6.8	Catch Cement - Pressure Raising
1832	825		105	5	Slow Rate
1837	1000-1600		137	3	Land Plug
1838	0				Release PSI - Float Held
1845					Plug Rat + Mouse
1930					Rig Down Equipment
2000					Crew Leave Location

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2010

CONSERVATION DIVISION
WICHITA KS