## ORIGINAL

## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed

Name. FIML Natural Resources, LLC Address, 410 17th St., Suite 900  City/State/Izp: Denver, CO 80202  City/State/Izp: Denver, CO 80202  City/State/Izp: Denver, CO 80202  Countractor: NGRA  Operator Contact Person: Cassie Parks  Contractor: None:  Contractor: Name:  Contractor: N	Operator: License # 33476	API No. 15 - 171-20629-0001
Address 410 17th St., Suite 900  City/State/Jip, Denvier, CO 80202  Purchaser NCRA  Competator Contact Person: Cassie Parks  Phone: (303_) 893-5090  Contractor: Name.  CONFIDENTIAL  Lecense:  APR 1_2_2003  Welsite Geologist:  Consequence Research  New Well Re-Entry Workover  Vinite Goory Other (Core, WSW, Expt., Cathodic, etc.)  If Workover/Re-entry: Oth Well into as follows:  Operator: FilML Natural Resources, LLC  Well Name: Pfenninger 12-29-1831  Original Comp. Date: 1/11/3006  Designated Resources, LLC  Designated Name: Pfenninger 12-29-1831  Original Comp. Date: 1/11/3006  Designated Name: Pfenninger 12-29-1831  Original Comp. Date: 1/11/3006  Designating Re-pert. Conv. to Entr./SWD  Plug Back  Dual Completion Docket No.  Diate Reached TD Completion Docket No.  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Nanasa 67202, within 120 days of the sput date, recompletion Date: 107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist wire port shall be attached with the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statutements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statutements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statutements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statutements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statutements of the statutes. Place of the		
City/State/Zip: Denver, CO 80202   1990   feet from (G) / N (circle core) Line of Section   660   feet from (F) / N (circle core) Line of Se		
Purchaser NCRA   Special Contact Person Cassis Parks   Prone: (303 _) 833-5090   Prone: (303 _		1000
Poperator Contact Person. Cassie Parks		660
Priorie: (_303)893-5090 Contractor: Name:		
CONFIDENTIAL. License: APD 1.9.700.2  Well aff. Geologist: Designate Type of Completion: KCC  Signate Type of Completion: Myrick Station Lime  Producing Formation: Myrick Station Lime  Flevation: Ground: 2975		
Field Name: Keystone Township   Welsite Geologist:   Designate Type of Completion:   KCC   New Well   Re-Entry   Workover   You   SiVD   SiOW   Temp. Abd.   However   You   Township   SiOW   Temp. Abd.   However   You   You   Township   SiOW   Temp. Abd.   However   You   You   Township   SiOW   Township   Yes   Tool   Depth: 4788   Plug Back Total Depth: 4788   Plug Back Township   Yes   Township   Yes   Show depth set   Feet   Feet   Feet   Feet   Feet   Yes   Township	CONICIDENTIAL	
Wellate Geologist:  Designate Type of Completion:  New Well Re-Entry	Outradion. Name.	Field Name: Keystone Township
Designate Type of Completion:    New Well		
New Well Re-Entry ✓ Worköver ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Worköver/Re-entry: Old Well Info as follows: Operator: FIML Natural Resources, LLC  Well Name: Pfenninger 12-29-1831 Original Comp. Date: 11/13/06 Depening Re-perf. Conv. to Enhr./SWD Plug Back Docket No. — Other (SWD or Enhr.?) Dual Completion Docket No. — Other (SWD or Enhr.?) Docket No. — Other (SWD or Enhr.?) Date Reached TD Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS NUST BE ATTACHED. Submit CP-H11 form with all bugged wells. Submit CP-H11 form with all temporarily abandoned wells.  Notary Public:  Date: O4/13/2009 Date Commission Expires.  Total Depth: 4788' Plug Back Total Depth: 4789' Multiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated from  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated from  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated?  If Alternate II completion, cement circulated?  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated?  Purplement Plan Multiple Stage Cementing Collar Used?  If Alternate II completion, cement circulated?  Purplement Plan Multiple Stage Cementicirculated?  If Alternate II completion, cement circulated?  I	VCC	
Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used?   Yes   No		
Gas	•	
Dry	·	
If Workover/Re-entry: Old Well Info as follows: Operator: FIML Natural Resources, LLC  Well Name: Pferininger 12-29-1831  Original Comp. Date: 11/13/06 Original Date: 11/13/06 Original Comp. Date: 11/13/06 Original Date: 11/13/06 Original Comp. D	•	If yes, show depth setFeet
Well Name: Pfenninger 12-29-1831  Original Comp. Date: 11/13/06  Original Comp. Date: 11/13/06  Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  Lease Name: License No.:  Quarter Sec. Twp. S. R. East West County: Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  Signature:  Subscribbed and sworn to before me this 1/23 day of Appul.  Notary Public:  Date: 04/13/2009  Date Commission Expires:  APP 2 4 2009		
Original Comp. Date: 11/13/06 Original Total Depth: 4788'  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Docket No.  Other (SWD or Enhr.?) Docket No.  Osyl18/09 Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Wireline Log Received  Geologist Report Received	Operator: FIML Natural Resources, LLC	feet depth tosx cmt.
Original Comp. Date:	Well Name: Pfenninger 12-29-1831	( 10 10 10 10 10 10
Plug Back	Original Comp. Date: 11/13/06 Original Total Depth: 4788'	Drilling Fluid Management Plan 100 NO 133500
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Ouarter Sec. Twp. S. R.   Dest   Dest	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Docket No.  Date Reached TD  Completion Date or Recompletion Date  Normalized Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in sexess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received ANSAS CORPORATION COMMISSION  APR 2 4 2009	Plug BackPlug Back Total Depth	Dewatering method used
Dual Completion  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Wireline Log Received  Geologist Report Received ANSAS CORPORATION COMMISSION  UIC Distribution  APR 2 4 2009	Commingled Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)  Docket No.  O3/18/09  Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Regulatory Specialist  Date:  04/13/2009  Notary Public:  Wiretine Log Received  Geologist Report Received ANSAS CORPORATION COMMISSION  APR 2 4 2009	Dual Completion Docket No	
O3/30/09 Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	·
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Wireline Log Received  Geologist Report Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  Geologist Report Received  MICC Distribution  APR 2 4 2009	03/18/09 03/30/09	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Subscribed and sworn to before me this 13 day of 2019.  Notary Public:  Wireline Log Received  Geologist Report Received UIC Distribution  MICC Distribution  APR 2 4 2009	Recompletion Date Recompletion Date	County: Docket No.:
Notary Public:  Signature:  Signature:  Date:  04/13/2009  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  MANSAS CORPORATION COMMISSION  APR 2 4 2009	Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: Regulatory Specialist  Date: 04/13/2009  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  Geologist Report Received NSAS CORPORATION COMMISSION  Date Commission Expires: 13/10/10/10/10/10/10/10/10/10/10/10/10/10/		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 13 day of 4 day of 4 day of 5 day of 6 day of 6 day of 6 day of 6 day of 7 day of		KCC Office Use ONLY
Notary Public:  Date Commission Expires:  Wireline Log Received  Geologist Report Received  UIC Distribution  Wireline Log Received  UIC Distribution  APR 2 4 2009	Title: Pagulatory Specialist Date: Date:	Letter of Confidentiality Attached
Wireline Log Received   Geologist Report Received   Geologist Report Received   Wireline Log Received   Geologist Report Received   Wireline Log Received   UIC Distribution   UIC Distribution   APR 2 4 2009	Subscribed and sworn to before me this 13: day of april	If Denied, Yes Date:
Notary Public:		
Date Commission Expires: APR 2 4 2009	All A Shift Ralings	Geologist Report Received ANSAS CORPORATION COMMISSION
The state of the s	( U2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2	

ORIGINAL

Side Two

Operator Name: FIML Natural Resources, LLC Lea			Lease Nam	ase Name: Pfenninger			Well #: 112 29 1831		
Sec. 29 Twp. 1		☐ East	County: Se					401 WOO	
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec	now important tops an n and closed, flowing covery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al nal geological well site re	vhether shut-in ong with final c	press	sure reached s	tatic level, hydro:	static pressure	s, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					og Formation (Top), Dept		nd Datum	Sample	
Samples Sent to Geological Survey		\ \ \	lame		Тор		Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No						,	
List All E. Logs Run:							,	ļ	
		CASING Report all strings set-c		New		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs, / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	Dimed	Ser (III S.S.)	250.711.						
1									
				-		<u></u>		Projection Physics and the second particular	
		ADDITIONAL	CEMENTING /	SQUE	EZE RECORD				
Purpose:  —— Perforate  —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	d		Type and P	ercent Additives	<u> </u>	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	4475' - 4478' (e)	kisting)						4475-78'	
4 4391-4393' (squeezed)					Acidized w/ 500 gal 15% MCA 439				
4391-4393'					Squeezed w/ 130 sxs cement 4391-93				
					·				
TUBING RECORD	Size 2-7/8"	Set At <b>4725</b> '	Packer At		Liner Run	_Yes ✓ No			
Date of First, Resume 03/30/2009	d Production, SWD or Er	hhr. Producing Meth		owing	<b>✓</b> Pumpir	ng Gas Lif	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 2	Bbls. Gas	Mcf 5	Water	В	bls. G	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	2 <u> </u>			
Vented Sold	Used on Lease	☐ Open Hole ☐ Other (Spec	Perf.	☐ Di	ually Comp.	Commingled	\ 4 <b>3</b> 4	:	