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ORIGINAL

4/03/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Erich Umlauf

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

12-9-08	12-11-08	3-17-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27746-00-00  
County: Wilson  
\_\_\_\_ NW \_\_\_\_ NE Sec. \_\_\_\_ 28 Twp. \_\_\_\_ 29 S. R. \_\_\_\_ 14  East  West  
4865' FSL feet from S / N (circle one) Line of Section  
2165' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: J&J Fulghum Well #: A3-28  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 876' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1365' Plug Back Total Depth: 1357'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN J4-2209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 4-3-09  
Subscribed and sworn to before me this 3 day of April  
20-09  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engram

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 OIC Distribution

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4-6-09  
APR 06 2009  
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&J Fulghump 03-2009 Well #: A3-28  
 Sec. 28 Twp. 29 S. R. 14 ✓ East West County: Wilson

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1359'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	957.5' - 960.5' / 942.5' - 944'		100 gal 15% HCl, 11030# sd, 18 ball sealers, 370 BBL fl	
6	858.5' - 859.5'		100 gal 15% HCl, 1710# sd, 90 BBL fl	
6	632.5' - 635'		100 gal 15% HCl, 1600# sd, 90 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1062'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3-20-09	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	17	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Rig Number: 2	S. 28	T. 29	R. 14E
API No. 15- 205-27746	County: WILSON		
Elev. 876	Location: NW NW NE		

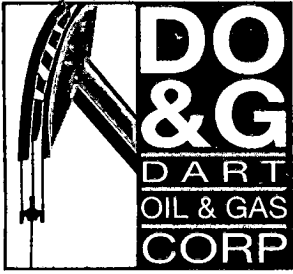
Operator: Dart Cherokee Basin Operating Co. LLC #33539
Address: 211 W Myrtle Independence, KS 67301
Well No: A3-28 Lease Name: J & J FULGHUM
Footage Location: 4865 ft. from the SOUTH Line
2165 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 12/09/2008 Geologist:
Date Completed: 12/11/2008 Total Depth: 1365

Gas Tests:
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Comments:
Start injecting @ 411

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	44'	MCPHERSON	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7	shale	1012	1027			
clay	7	16	coal	1027	1028			
shale	16	68	shale	1028	1083			
lime	68	81	coal	1083	1084			
shale	81	252	shale	1084	1117			
lime	252	267	coal	1117	1118			
shale	267	358	shale	1118	1124			
lime	358	484	coal	1124	1126			
shale	484	522	shale	1126	1265			
lime	522	541	Mississippi	1265	1365			
shale	541	671						
lime	671	716						
shale	716	858						
coal	858	859						
shale	859	861						
pink lime	861	883						
black shale	883	886						
shale	886	917						
oswego	917	939						
summit	939	946						
lime	946	953						
mulky	953	959						
sandy shale	959	1010						
coal	1010	1012						

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PO Box 177, 600 Dart Road  
Mason, Michigan 48854-0177  
Telephone (517) 676-2900  
Fax (517) 676-5887  
E-Mail [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
Web Site [www.dartoilandgas.com](http://www.dartoilandgas.com)

April 3, 2009

Mr. Steve Bond  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

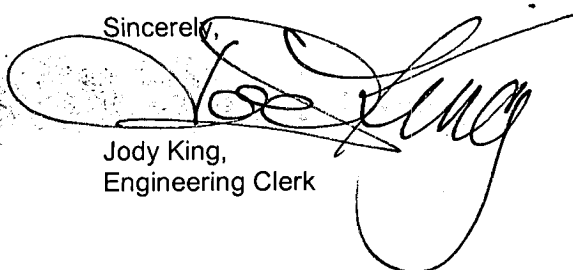
Re: J&J Fulghum A3-28  
15-205-27746-00-00  
NW NW NE Sec 28 T29S-R14E, Wilson

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-8716.

Sincerely,

  
Jody King,  
Engineering Clerk

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**CONSOLIDATED**  
Oil Field Services, LLC



**ENTERED**

TICKET NUMBER 20691

LOCATION EMERY

FOREMAN Rick Lillard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

APP 09 2009

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-08	2348	Fulgan J+S 43-28			N00	Wilson
CUSTOMER Dart Cherokee Basin			6.5 Tons			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK #	DRIVER	TRUCK #	DRIVER			
463	Shannon					
543	DAVID					

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 1365' CASING SIZE & WEIGHT 4 1/2" 16.5"  
 CASING DEPTH 1360' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.6 Bbl DISPLACEMENT PSI 600 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 60 Bbl fresh water. Pump 10 sec gel-flush w/ bulls, 2 Bbl water spacer. Mixed 145 sacks thickset cement w/ 8" Kol-seal @ 13.2" yield 1.23. Washout pump & lines shut down, release plug. Displace w/ 21.6 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI, wait 5 minutes, release pressure, plug held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	145 sacks	thickset cement	12.00	1740.00
1110A	1160"	8" Kol-seal M/ax	.42	487.20
1118A	500"	gel-flush	.12	60.00
1105	75"	bulls	.27	20.25
5407	7.98	ten-mileage bulk tire	37.00	295.86
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	4497.45
			SALES TAX	196.00
			ESTIMATED TOTAL	4693.45

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AUTHORIZATION 45 WJ TITLE 228046 DATE \_\_\_\_\_