

CONFIDENTIAL

ORIGINAL 4/03/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716 **CONFIDENTIAL**
 Contractor: Name: McPherson APR 03 2009
 License: 5675 **KCC**
 Wellsite Geologist: Erich Umlauf **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-8-08</u>	<u>12-11-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31843-00-00
 County: Montgomery
 _____ NW _____ SE _____ NE Sec. 14 Twp. 32 S. R. 13 East West
3440' FSL _____ feet from S / N (circle one) Line of Section
920' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Boddington et al Well #: B4-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 899' Kelly Bushing: _____
 Total Depth: 1640' Plug Back Total Depth: 1630'
 Amount of Surface Pipe Set and Cemented at 157 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKH 11/04-22-09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 310 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 4-3-09
 Subscribed and sworn to before me this 3 day of April
 2009
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 35-2011
acting in engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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4-6-09
APR 06 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Boddington et al Well #: B4-14
 Sec. 14 Twp. 32 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL APR 03 2009 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	157'	Class A	100	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1630'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			

Date of First, Resumed Production, SWD or Enhr. Not yet completed	Producing Method			
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S. 14	T. 32	R. 13E
API No. 15- 125-31843	County: MG		
Elev. 899	Location: NW SE NE		

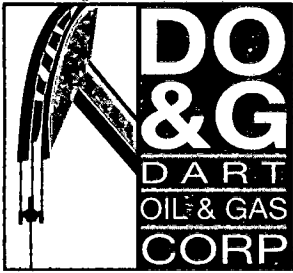
Operator: Dart Cherokee Basin Operating Co. LLC	#33539
Address: 211 W Myrtle Independence, KS 67301	
Well No: B4-14	Lease Name: BODDINGTON ET AL
Footage Location: 3440 ft. from the SOUTH Line	
920 ft. from the EAST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 12/08/2008	Geologist:
Date Completed: 12/11/2008	Total Depth: 1640

Gas Tests:
CONFIDENTIAL
APR 03 2009
KCC
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	157'	MCPHERSON		
Type Cement:	Portland		DRILLER:	ANDY COATS
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1029	1090				
sand	3	24	oswego	1090	1116				
shale	24	72	summit	1116	1123				
lime	72	130	oswego	1123	1146				
shale	130	172	mulky	1146	1148				
lime	172	235	oswego	1148	1150				
shale	235	463	shale	1150	1169				
wet sand	463	472	coal	1169	1171				
shale	472	507	shale	1171	1188				
lime	507	517	coal	1188	1190				
sand	517	562	shale	1190	1199				
sand shale	562	564	shale sand	1199	1234				
lime	564	592	coal	1234	1237				
sand	592	613	shale	1237	1374				
sand shale	613	632	red shale	1374	1389				
shale	632	670	shale	1389	1495				
lime	670	716	Mississippi	1495	1640				
shale	716	860							
lime	860	874							
black shale	874	876							
shale	876	878							
lime	878	892							
shale	892	999							
pink lime	999	1029							

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WICHITA, KS



PO Box 177, 600 Dart Road
Mason, Michigan 48854-0177
Telephone (517) 676-2900
Fax (517) 676-5887
E-Mail contact@dartoilandgas.com
Web Site www.dartoilandgas.com

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APR 03 2009

KCC

April 3, 2009

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

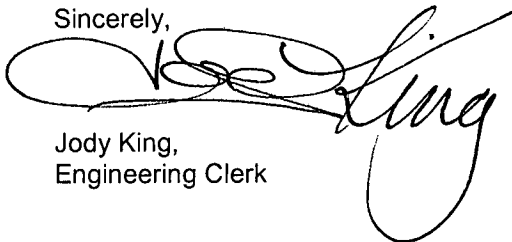
Re: Boddington et al B4-14
15-125-31843-00-00
NW SE NE Sec 14 T32S-R13E, Montgomery

Dear Mr. Bond:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Jody King,
Engineering Clerk

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20688
LOCATION EVANNA
FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-08	2368	Laddington et al B4-14				
CUSTOMER DART Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Shannon		
CITY Independence			502	Phillip	CONFIDENTIAL	AI
STATE KS		ZIP CODE 67301			DR 0 3 2009	

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 152' CASING SIZE & WEIGHT 8 3/4"
CASING DEPTH 152' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8° SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 8 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 3/4" casing. Break circulation w/ 20 bbl
fresh water. Mixed 100 sacks class "A" cement w/ 270 gal + 270 gal @ 14.8°
Displace w/ 8 3/4 Bbl fresh water. Shut casing in w/ good cement returns to surface
= 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	225.00	225.00
5406	40	MILEAGE	3.65	146.00
11045	100 sacks	class "A" cement	13.00	1300.00
1102	190 "	270 gal	.75	142.50
1119A	190 "	270 gal	.17	32.30
5407	4.7	tax-mileage bulk tax	call	315.00
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			WICHITA, KS	
			SALES TAX	2710.80
			5.32	80.81
			ESTIMATED TOTAL	2791.61

Form 3737

AUTHORIZATION [Signature]

201918

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20692

LOCATION EURKA

FOREMAN Rick Lambert

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-08	2368	Goodington et al B4-14				006
CUSTOMER		MAILING ADDRESS		CITY		STATE
DART Cherokee Basin		211 W. Myrtle		Independence		KS
GUS Jones		ZIP CODE		TRUCK #		DRIVER
		62301		463		Shannon
				515		Jacoid
				AFK 03		009
				KCC		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1640' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1629' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 54 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 Gbl DISPLACEMENT PSI 700 PSI 1100 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 70 Bbl fresh water. Washdown 10' to PBTA. Pump 10 sec gel-flush w/ bulls 5 Bbl water spacer. Mixed 125 sec thickset cement w/ 8" Nat-seal @ 13.2" yield 1.22 washout pump & loss. Shut down, release plug. Displace w/ 26 Gbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI wait 5 mins. release pressure float held. Good cement returns to surface = 7 Gbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	2	MILEAGE 2nd well of 2	n/c	n/c
1126A	175 sec	thickset cement	17.00	2975.00
1110A	1400'	8" Nat-seal @ 13.2"	.38	532.00
1118A	500'	gel-flush	.17	85.00
1165	75'	bulls	.39	29.25
5407	9.63	tax-mileage bulk trk	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00

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CONSERVATION DIVISION
WICHITA, KS

5.33 SALES TAX 4962.25
ESTIMATED TOTAL 5159.94

Ravh 3737

AUTHORIZATION

[Signature]

028047

TITLE

DATE