

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 4/27/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 5786 **CONFIDENTIAL**

Name: McGown Drilling

Wellsite Geologist: Greg Bratton APR 27 2009

Purchaser: KCC

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled * Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/16/2009 1/19/2009 1/22/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23479-00-00

Spot Description: _____

SW NE SW NW Sec. 6 Twp. 25 S. R. 24 East West

1660 Feet from North / South Line of Section

670 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Cleaver Well #: 5-6A-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 881' Kelly Bushing: _____

Total Depth: 522' Plug Back Total Depth: 508'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ ALT 2 - Dlg - 5/22/09 ^{5x crpt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Landman Date: 4-27-2009

Subscribed and sworn to before me this 27th day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

APR 29 2009

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Operator Name: Running Foxes Petroleum Lease Name: Cleaver Well #: 5-6A-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>127'</td> <td>754'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>342'</td> <td>539'</td> </tr> <tr> <td>Mississippian</td> <td>479'</td> <td>402'</td> </tr> </table>	Name	Top	Datum	Excello	127'	754'	Upper Bartlesville	342'	539'	Mississippian	479'	402'
Name	Top	Datum											
Excello	127'	754'											
Upper Bartlesville	342'	539'											
Mississippian	479'	402'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	508'	Quickset	60	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC APR 27 2009

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records	SEE ATTD. "PERF. REC." ON SER. 547. 415.0	406.0 -

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02951

DATE 1-22-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Cleaver # 5-6A-3 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 4th Job of 4 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
60 SKs	Quick Set cement		990.00
240 lbs.	KOI-SEAL 4# 1 1/2" SK		108.00
		KCC	
		APR 27 2009	
100 lbs.	Gel & Flush Ahead		25.00
2 Hrs	Water Truck #88		160.00
1 1/2 Hrs	Water Truck #193		120.00
	BULK CHARGE		
		KANSAS CORPORATION COMMISSION	
3.47 Ton	BULK TRK. MILES		343.53
		APR 29 2009	
	PUMP TRK. MILES		N/C
	<u>Trk. on Location</u>	RECEIVED	
	<u>Rental on Wireline</u>		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	73.05
		TOTAL	2606.08

T.D. 522'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

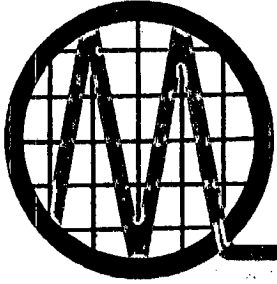
CSG. SET AT 508' VOLUME 8 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbls water, Mixed 60 SKs Quick Set cement w/ 4# KOI-SEAL. Shutdown wash out Pump lines - Release Plug - Displace Plug with 8 Bbls. water. Final Pumping at 300 PSI - Bumped Plug to 800 PSI - Release Pressure - Float Held close casing in w/ OASI Good cement returns w/ 3 1/2 Bbl. slurry

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Kelly Kimberlin 185
Brad Butler
 HSI REP.

NAME UNIT NO. NAME UNIT NO.
Dave & Terry #186, Adam #88, Jason #193
Witnessed by Rick
 OWNER'S REP.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Running Foxes Petroleum, Inc.
Lease/Field: Cleaver Lease
Well: # 5-6A-3
County, State: Bourbon County, Kansas
Service Order #: 20867
Purchase Order #: N/A
Date: 3/3/2009
Perforated @: 406.0 to 415.0
Type of Jet, Gun or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun
Number of Jets, Guns or Charges: Thirty Seven (37)
Casing Size: 4 1/2"

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