

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

4/22/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
 Name: VAL ENERGY INC.  
 Address 1: 200 W. DOUGLAS SUITE 520  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
 Contact Person: K. TODD ALLAM  
 Phone: (316) 263-6688  
 CONTRACTOR: License # 5822  
 Name: VAL ENERGY INC.  
 Wellsite Geologist: STEVE VAN BUSKIRK  
 Purchaser: MACLASKEY OILFIELD SERVICES  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>2-10-2010</u>	<u>2-15-2010</u>	<u>2/25/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**APR 22 2010**  
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API No. 15 - 007-23503-00-00  
 Spot Description: \_\_\_\_\_  
S2 NW NW NW Sec. 10 Twp. 34 S. R. 11  East  West  
430 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: BARBER  
 Lease Name: STEVE MICHEL Well #: 2-10  
 Field Name: ROUNDUP SOUTH  
 Producing Formation: MISSISSIPPI  
 Elevation: Ground: 1355 Kelly Bushing: 1366  
 Total Depth: 4685 Plug Back Total Depth: 4619  
 Amount of Surface Pipe Set and Cemented at: 200 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** API N3 4-27-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 23000 ppm Fluid volume: 1800 bbls  
 Dewatering method used: HAUL OFF  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: VAL ENERGY INC  
 Lease Name: TALBOTT License No.: 5822  
 Quarter SW Sec. 9 Twp. 34S S. R. 11  East  West  
 County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OPERATIONS Date: 4/22/10  
 Subscribed and sworn to before me this 22 day of APRIL  
20 10  
 Notary Public: [Signature]  
 Date Commission Expires: 2/24/2014

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 22 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY INC.

Lease Name: STEVE MICHEL

Well #: 2-10

Sec. 10 Twp. 34 S. R. 11  East  West

County: BARBER

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARK	4281	-2915
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HUSHPUCKNEY	4312	-2948
List All E. Logs Run:		MARMATON	4400	-3034
MICRO		PAWNEE	4454	-3088
ACRL		LOWER CHEROKEE	4497	-3131
DUAL SPACED NEUTRON		MISSISSIPPI	4532	-3166

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	205	60/40 POZ	190	CEL FLAK, CCL
PRODUCTION	7 7/8	5.5	14	4661	AA2	100	DEFOAM, GAS BLOK, FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4505-4511, 4535-4548, 4558-4574	1000g 15% NEFE ACID 232000 # Sand, 11334 BBL Stickwater	4505-11, 35-48, 58-74

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/3/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf 250	Water Bbls. 125	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/17/2010
INVOICE NUMBER 1718 - 90247177		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Steve Michel  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 E JOB DESCRIPTION Cement-New Well Casing/Pi #  
 E JOB CONTACT  
 2-10  
 8/5/8  
 2-10

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 FEB 19 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40151226	20920	9208	Net - 30 days	03/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/11/2010 to 02/11/2010</i>				
0040151226				
171801374A Cement-New Well Casing/Pi 02/11/2010 Surface				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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 KANSAS CORPORATION COMMISSION  
 APR 22 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,494.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,569.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1374 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-11-10</b> DISTRICT <b>PRATT</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>UAL-ENR94</b>		LEASE <b>Steve Michel 3-10</b> WELL NO.:				
ADDRESS:		COUNTY <b>BARBER</b> STATE <b>KS</b>				
CITY STATE:		SERVICE CREW <b>Sullivan, Melson, M. McRAW</b>				
AUTHORIZED BY:		JOB TYPE: <b>CNW 8 5/8</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>2-11-10</b> DATE <b>2-11-10</b> TIME <b>AM 8:30</b>
<b>19959/20920</b>	<b>20 hrs</b>					ARRIVED AT JOB <b>AM 11:30</b>
<b>19826/19860</b>	<b>20 hrs</b>					START OPERATION <b>AM 13:40</b>
						FINISH OPERATION <b>AM 14:00</b>
						RELEASED <b>2-11-10</b> AM <b>14:30</b>
						MILES FROM STATION TO WELL <b>45</b>

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 poz cmt	SK	190		2280 00
CC 102	call take	lb	48		177 60
CC 109	Calcium chloride	lb	492		516 60
CF 153	wooden plug 85K	SA	1		160 00
E 101	Heave 89pt release	m.	90		630 00
F 113	Bulk Delivery	TM	369		590 40
G 100	rocky material	m.	45		191 25
GE 240	Blender - mixing	SK	190		266 00
S003	Service Separator	SA	1		175 00
CF 200	Depth change 0-500'	SA	1		1,000 00
CF 504	plug container Rental	SA	1		250 00
RECEIVED KANSAS CORPORATION COMMISSION  APR 22 2010  CONSERVATION DIVISION WICHITA, KS					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL **2494.74**

SERVICE REPRESENTATIVE **Robert [Signature]**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>VAL-ENERGY</b>	Lease No.	Date <b>2-11-10</b>
Lease <b>STEVE MICHEL</b>	Well # <b>3-10-</b>	
Field Order # <b>1314</b>	Station <b>PRATT</b>	Casing <b>8 5/8</b>
Type Job <b>CNW 8 5/8</b>	Formation	Depth <b>211'</b>
		County <b>BARBER</b>
		State <b>KS</b>
		Legal Description <b>10-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>211</b>	Depth	From	To	Pre Pad	Max	<b>KCC</b>	5 Min.
Volume <b>12</b>	Volume	From	To	Pad	Min	<b>APR 22 2010</b>	10 Min.
Max Press <b>200</b>	Max Press	From	To	Frac	Avg	<b>CONFIDENTIAL</b>	15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>145</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
Service Units <b>19867 19959 20920 19826 19860</b>		
Driver Names <b>Sullivan Nelson M. McGRAW</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:30 AM</b>					<b>ON LOC Safety meeting</b>
<b>1315</b>					<b>CASING ON BOTTOM</b>
<b>1330</b>					<b>HOOK UP TO CIRCUIT</b>
<b>1340</b>	<b>150</b>		<b>3</b>	<b>3.5</b>	<b>AT SPACER</b>
				<b>5</b>	<b>MIX 190 SK 60/40 CNT</b>
			<b>42</b>		<b>SHUT DOWN AWD. REBURN PLUG</b>
				<b>4</b>	<b>AT DESP</b>
<b>1400</b>			<b>12</b>		<b>PLUG DOWN</b>
					<b>CIRCUIT 6 BBL CNT TO PIT</b>

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CONSERVATION DIVISION  
WICHITA, KS



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 02/18/2010
INVOICE NUMBER 1718 - 90248493		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

9308

J LEASE NAME Steve Michel 2-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

ENTERED FEB 25 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUPLICATE	DATE
40151513	19842		Net - 30 days		03/20/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/15/2010 to 02/15/2010</i>					
0040151513	#2-10				
171801375A Cement-New Well Casing/Pi 02/15/2010					
5 1/2" Longstring					
Cement		100.00	EA	8.16	816.00 T
AA2 Cement		50.00	EA	5.76	288.00 T
Cement		24.00	EA	1.92	46.08 T
60/40 POZ					
Additives		479.00	EA	0.24	114.96 T
De-foamer(Powder)					
Additives		94.00	EA	2.47	232.37 T
Salt(Fine)					
Additives		76.00	EA	3.60	273.60 T
Gas-Blok					
Additives		500.00	EA	0.32	160.80 T
FLA-322					
Additives		500.00	EA	0.73	367.20 T
Gilsonite					
Additives					
Super Flush II					
Cement Float Equipment		1.00	EA	50.40	50.40
Top Rubber Cement Plug, 5 1/2"					
Cement Float Equipment		1.00	EA	120.00	120.00
Guide Shoe-Regular, 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	103.20	103.20
Flapper Type Insert Float Valve, 5 1/2"					
Cement Float Equipment		5.00	EA	52.80	264.00
Turbolizer, 5 1/2"(Blue)					
Mileage		90.00	MI	3.36	302.40
Heavy Equipment Mileage					
Mileage		308.00	MI	0.77	236.54
Proppant and Bulk Delivery Charge					
Mileage		150.00	MI	0.67	100.80
Blending & Mixing Service Charge					

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APR 22 2010  
CONSERVATION DIVISION  
WICHITA, KS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY  
I 200 W DOUGLAS AVE STE 520  
L WICHITA  
L KS US 67202  
T  
O ATTN:

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 02/18/2010
INVOICE NUMBER 1718 - 90248493		

J LEASE NAME Steve Michel 2-10  
O LOCATION  
B COUNTY Barber  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40151513	19842		Net - 30 days	03/20/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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APR 22 2010  
CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,981.75 144.84 <b>5,126.59</b>
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1375 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-15-10</b> DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>VAL-ENERGY INC</b>		LEASE <b>Stew Michel 2-10</b> WELL NO.:							
ADDRESS		COUNTY <b>BARBER</b> STATE <b>KS</b>							
CITY STATE <b>KS</b>		SERVICE CREW <b>Sullivan, Malsow, Phyl</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW 5 1/2 LS.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19889/19842	45						2-15-10	PM	1600
19960/19918	45					ARRIVED AT JOB		AM	1930
						START OPERATION		AM	2250
						FINISH OPERATION		AM	2330
						RELEASED	2-15-10	AM	2400
						MILES FROM STATION TO WELL		PM	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	100		1,200.00
CP 103	60/40 P02 cmt	SK	50		600.00
CC 105	Deformer	lb	24		96.00
CC 111	SALT	lb	479		239.50
CC 115	GAS-Blok	lb	94		484.10
CC 129	FLA-322	lb	76		575.00
CC 201	gilsonite	lb	500		335.00
CC 155	Super Hush	gal	500		765.00
CF 103	TOP Ribbon Plug 5 1/2	EA	1		105.00
CF 251	Slide Shoe	EA	1		250.00
CF 1451	Flapper Insert Hot	EA	1		215.00
CF 1651	Turbolizer	EA	5		550.00
E 101	Heavy Eqt milijls	m	90		630.00
E 113	Bulk Delivery	TM	308		492.80
E 100	Deckup milijls	m	45		191.25
CF 240	Blender - mixing	SK	150		210.00
SC03	Service Super vud	EA	1		175.00
CF 205	Depth - change 4000 - 5000	EA	1		2,520.00
CF 504	Plug Containe Rented	EA	1		250.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

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APR 22 2010

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

*Thank you*

4,981.25  
DLS

CONSERVATION DIVISION  
WICP, IA, KS

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <b>VAL-ENER94</b>		Lease No.		Date	
Lease <b>Steve Michel</b>		Well # <b>2-10</b>		<b>02-15-10</b>	
Field Order # <b>1375</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>	Depth <b>4667</b>	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>CNW 5 1/2 Long Stings</b>			Formation	Legal Description <b>10-34-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 1/2</b>							
Depth <b>4662'</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>113</b>	Volume	From	To	Pad	Min	<b>KCC</b>	10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg	<b>APR 22 2010</b>	15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used	<b>CONFIDENTIAL</b>	Annulus Pressure
Plug Depth <b>4629'</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Hillman</b>
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Service Units	<b>19867</b>	<b>19889</b>	<b>19842</b>	<b>19960</b>	<b>19918</b>				
Driver Names	<b>Sullivan</b>	<b>Melton</b>	<b>Phye</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on to Safety meeting</i>
<b>2200</b>					<i>Run 110 J.T.S 5 1/2 14 CS9</i>
<b>2210</b>					<i>CASING on Bottom</i>
<b>2250</b>	<b>150</b>		<b>12</b>	<b>4</b>	<i>Hook Rig to Break Circ</i>
			<b>3</b>		<i>St Super Flush</i>
			<b>24</b>		<i>St SPACED</i>
					<i>mix 100stk AA-2 cont</i>
					<i>shut down - wash, pump, line</i>
<b>2306</b>				<b>5 1/2</b>	<i>Release Plug</i>
	<b>250</b>		<b>78</b>		<i>St Disp</i>
	<b>500</b>			<b>4</b>	<i>lets Psi</i>
<b>2330</b>	<b>1300</b>		<b>113</b>	<b>3</b>	<i>slow rate</i>
					<i>Plug down</i>
<b>2340</b>			<b>6</b>		<i>Plug R.H. w/30stk</i>
<b>2345</b>			<b>5</b>		<i>Plug M.H w/20stk</i>
					<i>Job Complete</i>
					<i>Thank you!</i>

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APR 22 2010  
CONSERVATION DIVISION  
MCHTA, KS