

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/17/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: N/A

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

2/18/2009 2/23/2009 P&A 2/24/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22677-00-00

County Stevens

SE - SE - NW Sec. 28 Twp. 32 S. R. 37 E W

2310 Feet from SW (circle one) Line of Section

2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Gwendolyn Well # 28 #1

Field Name Gentzler North

Producing Formation N/A

Elevation: Ground 3138 Kelley Bushing 3149

Total Depth 6500 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAW 7-9-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda Crall

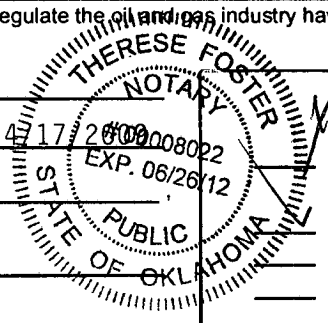
Title Sr. Operations Assistant Date 4/17/2009

Subscribed and sworn to before me this 17th day of April

20 09.

Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Side Two

Operator Name EOG Resources

Lease Name Gwendolyn

Well # 28 #1

Sec. 28 Twp. 32 S.R. 37 East West

County Stevens

JAN 10 11:00 AM '09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached

List All E.Logs Run:

Array Compensated Resistivity Log, Sonic Array Log, Microlog, Spectral Density Dual Spaced Neutron Log, Spectral Density Dual Spaced Neutron Microlog.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1613	Midcon PP	300	See Cmt Tx
					Prem Plus	180	See Cmt Tx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. DRY P&A 2/24/2009	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : GWENDOLYN 28 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4123	-974
MARMATON	4925	-1776
CHEROKEE	5113	-1964
ATOKA	5521	-2372
MORROW	5630	-2481
ST GENEVIEVE	6180	-3031
ST LOUIS	6325	-3176

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APR 21 2009

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2714602	Quote #:	Sales Order #: 6516684
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Gwendolyn	Well #: 28#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		CONFIDENTIAL
Job Purpose: Cement Surface Casing			APR 17 2009
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, RUBEN Estrada	7	447193	FLORES CARRASCO, JOSE Emmanuel	7	457832	LOPEZ, CARLOS	7	321975
WILTSHIRE, MERSHEK T	7	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	30 mile	10744298C	30 mile	10866807	30 mile	10897801	30 mile
10988832	30 mile	11133702	30 mile	6610U	30 mile	D0315	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-19-09	7	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1617.8 ft	Job Depth TVD	1617.8 ft	Job Started		
Water Depth		Wk Ht Above Floor	5. ft	Job Completed		
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1617.8	Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H	1573						Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

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HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14

3 % CALCIUM CHLORIDE - HI TEST PELLETT (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.138 Gal FRESH WATER

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2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
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94 lbm CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)

6.324 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLETT (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

3	Displacement		100.00	bbl	8.33	.0	.0	.0	
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Calculated Values

Pressures

Volumes

Displacement	100	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	50	Actual Displacement	100	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	301

Rates

Circulating	6	Mixing	5	Displacement	6	Avg. Job	5
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2714602	Quote #:	Sales Order #: 6516684
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Gwendolyn	Well #: 28#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas IDENTICAL
Legal Description:			
Lat:		Long: APR 17 2009	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount: KCO
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/19/2009 06:45							CALLED OUT @ 06:50 AM BY ED KING
Safety Huddle	02/19/2009 07:45							PRE TRIP JOURNEY MANAGEMENT
Arrive at Location from Service Center	02/19/2009 10:00							ARRIVED AT LOC. AT 10:00 AM
Assessment Of Location Safety Meeting	02/19/2009 10:05							GOT W/ CO. MAN ABOUT NUMBERS
Wait on Customer or Customer Sub-Contractor Equip	02/19/2009 11:40							JUST GOT DONE DRILLING AND BEGAN PULLING PIPE THEN BEGAN RUNNING CASING
Start Job	02/19/2009 14:30							STABBED CEMENT HEAD AND CIRCULATED WHILE WE HAD A SAFETY MEETING W/ CO. MAN AND RIG CREW
Test Lines	02/19/2009 14:34						2500.0	CHECKING LINES AND TRUCK FOR LEAKS
Pump Lead Cement	02/19/2009 14:37		5	158			130.0	300 SKS OF MIDCON PREMIUM PLUS CEMENT MIXED @ 11.4 #
Pump Tail Cement	02/19/2009 15:04		5	43	201		150.0	180 SKS OF PREMIUM PLUS CEMENT MIXED @ 14.8 #
Drop Top Plug	02/19/2009 15:13							DROPPED PLUG WHILE MERSHEEK WASHED UP ON TOP OF PLUG W/ FIRST 10 BBL OF DISPLACEMENT
Other	02/19/2009 15:13		2				400.0	BEGAN STAGGING DISPLACEMENT

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Sold To #: 348223

Ship To #: 2714602

Quote #:

Sales Order #:

6516684

SUMMIT Version: 7.20.130

Thursday, February 19, 2009 04:12:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/19/2009 15:15		6	100			300.0	FRESH WATER
Bump Plug	02/19/2009 15:53		2				500.0	TOOK PRESSURE 500 PSI OVER TO LAND PLUG
Release Casing Pressure	02/19/2009 15:55							FLOAT HELD. GOT 1/2 BBL OF WATER BACK TO TANK
End Job	02/19/2009 16:00							EXECUTED JOB AS PLANNED W/ OUT COMPLICATIONS
Depart Location for Service Center or Other Site	02/19/2009 17:30							THANK YOU FOR CALLING HALLIBURTON CARLOS AND CREW

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Sold To #: 348223

Ship To #: 2714602

Quote #:

Sales Order #:

6516684

SUMMIT Version: 7.20.130

Thursday, February 19, 2009 04:12:00