

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

4/24/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling, LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Explos, Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

2/3/2009 2/14/2009 2/25/2009

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21861-0000

County Morton

NE - NW - SW - SW Sec. 32 Twp. 32 S. R. 39 E W

1.103 Feet from SIN (circle one) Line of Section

370 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Goodman Well # 6-M32-32-39

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3,245.5' Kelley Bushing 3,256.5'

Total Depth 6,330' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,683 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMIN 74309
(Data must be collected from the Reserve Pit)

Chloride content 3,300 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 4/24/2009

Subscribed and sworn to before me this 24th day of April

20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALLIED CEMENTING CO., LLC. 30585

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberia KS

DATE 2-5-09	SEC 32	TWP 32	RANGE 39W	CALLED OUT	ON LOCATION	JOB START 9:00	JOB FINISH 10:30
LEASE Goodman	WELL # 6-M32-32-39	LOCATION Rolla KS - 5N - 2E			COUNTY Morton	STATE KS	
OLD OR <u>NEW</u> (Circle one)			2-N-E into				

CONTRACTOR **H 2**

TYPE OF JOB **Surface Casing**

HOLE SIZE **12.25** T.D. **1882**

CASING SIZE **8.625** DEPTH **1689**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL **Sure Seal Float** DEPTH **1656**

PRES. MAX **1500** MINIMUM **300**

MEAS. LINE _____ SHOE JOINT **33**

CEMENT LEFT IN CSG. **33**

PERFS. _____

DISPLACEMENT **105 bbl Fresh Water**

OWNER **Same**

CEMENT

AMOUNT ORDERED **600 sk Lite**

3% CC 1/4# Flo Seal

150 sk Pt 3% CC

EQUIPMENT

PUMP TRUCK CEMENTER **Chester Diphunt**
470-469 HELPER **Ryan Broadfoot**

BULK TRUCK
472-468 DRIVER **Cezar Pavia**

BULK TRUCK
457-239 DRIVER **Angel Tapia**

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	25	@	58.20 1455.00
ASC	@		
Lite	600	@	14.80 8880.00
Prem Plus	150	@	19.25 2887.50
Flo Seal	150	@	2.50 375.00
CONFIDENTIAL	@		
	@		
	@		
	@		
HCU	@		
HANDLING	813	@	2.40 1951.20
MILEAGE	813 sk X 50 mi X .10 %		4065.00
TOTAL			19613.70

REMARKS:

Casing Set at 1884 ft

Pump 600 sk at 12.2 #

Pump 150 sk at H 8 #

Disp 105 bbl Fresh Water

Circulated Cmt to Pit

CHARGE TO: **Ellora Energy**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	1689		
PUMP TRUCK CHARGE			2011.00
EXTRA FOOTAGE	@		
MILEAGE	50	@	7.0 350.00
MANIFOLD	1	@	113 113.00
Top Plug	@		
	@		
TOTAL			2474.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Regular Guide	1	@	282.00 282.00
Sure Seal Float	1	@	675.00 675.00
Basket	1	@	248.00 248.00
Centralizers	10	@	62.00 620.00
Top Rubber Plug	1	@	113.00 113.00
TOTAL			1928.00

PRINTED NAME **Dodge Wilson**

SIGNATURE *Dodge Wilson*

SALES TAX (If Any) _____

TOTAL CHARGES **2011.00**

DISCOUNT _____ IF PAID IN 30 DAYS
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2712414	Quote #:	Sales Order #: 6507778
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Goodman	Well #: 6-M32-32-39	API/UWI #:	
Field: LOCKPORT	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	6	361417	EVANS, JOSHUA Allen	6	427571	LOPEZ, CARLOS	6	321975
WILTSHIRE, MERSHEK T	6	195811	CONFIDENTIAL					

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	60 mile	10744298C	60 mile	10988832	60 mile	11133702	60 mile
6611U	60 mile	D0130	60 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-15-09	6	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	15 - Feb - 2009	06:30	CST
Form Type			BHST	Job Started	15 - Feb - 2009	10:00	CST
Job depth MD	6214. ft		Job Depth TVD	Job Completed			
Water Depth			Wk Ht Above Floor	Departed Loc			
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	6200.1		
Production Casing	New		4.5	4.95	10.5		Unknown		6200.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	10 bbls water		10.00	bbl	.	.0	.0	.0		
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0		
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0		
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	115.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
5	Displacement		98.00	bbl	.	.0	.0	.0		
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe			Amount	42 ft	Reason	Shoe Joint				
Frac Ring # 1 @			ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	
The Information Stated Herein Is Correct						Customer Representative Signature				
										