

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL 4/15/09

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

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APR 15 2009

Wellsite Geologist: Tim Priest  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>12/13/08</u>	<u>12/22/08</u>	<u>01/27/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

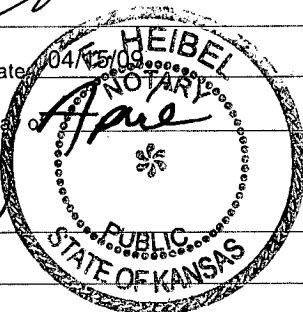
API No. 15 - 193-20754-0000  
County: Thomas  
S2 NW NW SE Sec. 21 Twp. 10 S. R. 34  East  West  
2030 FSL feet from S N (circle one) Line of Section  
2310 FEL feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: L. R. Frahan Well #: 1-21  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 3207 Kelly Bushing: 3217  
Total Depth: 4830 Plug Back Total Depth: 4785  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2736 Feet  
If Alternate II completion, cement circulated from 2736  
feet depth to 0 w/ 280 sx cmt.

Drilling Fluid Management Plan AHINS 7-1009  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak  
Title: VP Production Date: 04/15/09  
Subscribed and sworn to before me this 15 day of April  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
4-15-09  
APR 15 2009

*Handwritten:* KCC  
4/22/09

Operator Name: Murfin Drilling Company, Inc. Lease Name: L. R. Frahm Well #: 1-21  
 Sec. 21 Twp. 10 S. R. 34  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

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Dual Induction, Compensated Porosity,  
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	224	Common	195	3% cc, 2% gel
Production		4 1/2	15.5#	4820	EA-2	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4300 - 4306 LKC "H"	250 gal 15% MCA, 750 gal 15% NE/FE	
4	4334 - 4344 LKC "I"	250 gal 15% MCA, 500 gal 15% NE/FE	
4	4363 - 4367 LKC "J"	250 gal 15% MCA	
4	4381 - 4391 LKC "K"	250 gal 15% MCA	
4	4690 - 4698 & 4715 - 4723 Johnson	500 gal 15% MCA	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4710</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 01/30/09 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>59</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>25.5</u>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

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L.R. Frahm #1-21 2030 FSL 2310 FEL Sec. 21-T10S-R34W 3217' KB						Frahm #1 2225 FSL 1775 FEL Sec. 21-10S-34W 3236' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2726	+491	-13	2724	+493	-11	2732	* +504
B/Anhydrite	2758	+459	-17	2750	+467	-9	2760	+476
Topeka	3882	-665	-11	3881	-664	-10	3890	-654
Heebner	4102	-885	-13	4100	-883	-11	4108	-872
Toronto	4124	-907	-11	4124	-907	-11	4132	-896
Lansing	4143	-926	-12	4142	-925	-11	4150	-914
Muncie Crk	4281	-1064	-9	4284	-1067	-12	4291	-1055
Stark	4370	-1153	-8	4370	-1153	-8	4381	-1145
BKC	4430	-1213	+3	4442	-1225	-9	4452	-1216
Fort Scott	4612	-1395		4613	-1396			
Johnson	4676	-1459	-7	4676	-1459	-7	4688	-1452
Mississippi	4775	-1558		4775	-1558			
RTD	4830							
LTD				4830			4750	-1514

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WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/7/2009	15244

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR new well

APPROVED JT

- Acidizing
  - Cement
  - Tool Rental
- CONFIDENTIAL**

APR 15 2009

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	L.R. Frahm	Thomas	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	7.00	770.00
578D-D	Pump Charge - Port Collar - 2736 Feet	1	Job	1,400.00	1,400.00
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	16.00	4,800.00T
276	Flocele	100	Lb(s)	1.50	150.00T
581D	Service Charge Cement	400	Sacks	1.90	760.00
583D	Drayage	2,150	Ton Miles	1.75	3,762.50
	Subtotal				11,712.50
	Sales Tax Thomas County			6.30%	316.26

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CONSERVATION DIVISION  
WICHITA, KS

<p><b>Thank You For Your Business In 2008!</b> <b>We Look Forward To Serving You In 2009!</b></p>	<p><b>Total</b> \$12,028.76</p>
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CHARGE TO: *Martin Dalg*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 WICHITA, KS

TICKET

No 15244

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. # <i>1-21</i>	LEASE <i>Frahm</i>	COUNTY/PARISH <i>Thomas</i>	STATE <i>Ks</i>	CITY	DATE <i>1-7-09</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Part Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	110	mi	7	00	770 00
578	CONFIDENTIAL APR 15 2009 KCC	1			Pump Charge (Part Collar)	1	sq	2736	00	2736 00
290		1			D-Air	2	gal	35	00	70 00
330		2			SMD Cement	300	sks	16	00	4800 00
276		2			Floccle	100	#	1	50	150 00
582		2			Cement Service Charge	400	sks	1	90	760 00
583		2			Drayage	2150	T/M	1	75	3762 50
										712 50
										11627 50
										316 26
										12,028 76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: *JL* *4-7-09* TIME SIGNED: *1205*  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Thomas</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX <i>6.3%</i>	<i>316 26</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>12,028 76</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Mark Korke* APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-7-09 PAGE NO. 1

CUSTOMER Marlin Dalg Co. WELL NO. #1-21 LEASE Krabm JOB TYPE Cement Port Collar TICKET NO. 15244

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							enloc setup Trk
								2 3/4" x 4 1/2" <b>CONFIDENTIAL</b> P.C. @ 2736' APR 15 2009 KCC
	1020						1000	Test Csg Open P.C.
	1030		7				500	Take injection rate
	1035	4	0				500	start Cement
		4	152				600	<del>End</del> Circ cement/raise weight
		4	157/0				600	End Cement/start Displacement
	1020		9.5				600	Cement Displaced
								close P.C.
	1125						1000	Test Csg Run bits
	1135	3	0				150	Reverse out
	1145		25					Ho/c Clean
								300 sks SMD
								Circ 20 sks to pit

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WICHITA, KS

Thank you  
Nick, Josh F + Don Q

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

*creat  
Liz.*  
**INVOICE**

Invoice Number: 117585  
Invoice Date: Dec 14, 2008  
Page: 1

**PROD COPY**

**Bill To:**  
Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

APR 15 2009  
KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	L R Frahm #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 14, 2008	1/13/09

Quantity	Item	Description	Unit Price	Amount
195.00	MAT	Class A Common	15.45	3,012.75
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
206.00	SER	Handling	2.40	494.40
20.00	SER	Mileage 206 sx @ .10 per sk per mi	20.60	412.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
03000	014	20	3371	5973.75 (574.87)	Cement S. (39)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 574.87

ONLY IF PAID ON OR BEFORE

Jan 13, 2009

Subtotal	5,748.75
Sales Tax	225.00
Total Invoice Amount	5,973.75
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,973.75</b>

574.87  
5328.88

# ALLIED CEMENTING CO., LLC. 044225

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE 12-14-08	SEC 21	TWP. 10S	RANGE 34W	CALLED OUT	ON LOCATION 12:30 AM	JOB START 3:00 AM	JOB FINISH 3:30 AM
L.R. Frahm LEASE		WELL# 1-21	LOCATION MONUMENT 2N-2W-4W-2 1/2 N-E 22		COUNTY Thomas	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN DRILLING REG #14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 227'

CASING SIZE 8 5/8" DEPTH 227'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED  
195 SKS COM 3% CC 2% GEL

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COMMON	<u>195 SKS</u>	@	<u>15 45</u>	<u>3012 75</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>20 80</u>	<u>83 20</u>
CHLORIDE	<u>7 SKS</u>	@	<u>58 20</u>	<u>407 40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>206</u>	@	<u>2 40</u>	<u>494 40</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>412 00</u>
TOTAL				<u>4409 75</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 431 HELPER LARENSE

BULK TRUCK

# 394 DRIVER WEL

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
MIX 195 SKS COM 3% CC 2% GEL  
REPLACE 13 1/2 BBLs.

Cement did OK.

THANK YOU

CHARGE TO: MURFIN DRILLING CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>227'</u>		
PUMP TRUCK CHARGE			<u>1018 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 MI</u>	@	<u>7 00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113 00</u>
		@	
TOTAL			<u>1271 00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>			<u>68 00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>68 00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Clark

SIGNATURE Greg Clark

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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# SWIFT

O. Box 466  
City, KS 67560  
785-798-2300



## Invoice

DATE	INVOICE #
12/23/2008	15240

BILL TO

Murfin  
PO Box 661  
Colby, KS 67701-0661

USED FOR

NEW WELL

APPROVED

JR

- Acidizing
- Cement
- Tool Rental

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APR 15 2009

KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Frahm	Thomas	Murfin Drilling #14	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	7.00	770.00
578D-L	Pump Charge - Long String - 4830 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
402-4	4 1/2" Centralizer				15	Each	85.00	1,275.00T
403-4	4 1/2" Cement Basket				2	Each	300.00	600.00T
404-4	4 1/2" Port Collar				1	Each	2,250.00	2,250.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
413-4	4 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-4	4 1/2" Rotating Head Rental				1	Each	250.00	250.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
325	Standard Cement				300	Sacks	13.00	3,900.00T
276	Flocele				75	Lb(s)	1.50	112.50T
283	Salt				1,500	Lb(s)	0.20	300.00T
284	Calseal				14	Sack(s)	30.00	420.00T
285	CFR-1				200	Lb(s)	4.50	900.00T
580	Additional Hours				4	Hours	250.00	1,000.00
581D	Service Charge Cement				300	Sacks	1.90	570.00
583D	Drayage				1,725	Ton Miles	1.75	3,018.75
	Subtotal							19,735.25
	Sales Tax Thomas County						6.30%	817.52

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CONSERVATION DIVISION  
WICHITA, KS

Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!

Total

\$20,552.77



CHARGE TO: Murfin Drlg Co, Inc. KANSAS CORPORATION COMMISSION  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET No 15240  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks  
 2. Ness City, Ks  
 3.  
 4.

WELL/PROJECT NO. #1-21 LEASE Frahm COUNTY/PARISH Thomas STATE Ks CITY WICHITA, KS DATE 12-23-08 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR Murfin Drlg #14 RIG NAME/NO. SHIPPED VIA ct DELIVERED TO Location ORDER NO.

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	CONFIDENTIAL APR 15 2009 KCS	1			MILEAGE # 112	110	mi			7.00	770.00
578		1			Pump Charge (Longstring)	1	ea	4830	'	1400.00	1400.00
221		1			KCL Ligaid	4	gal			26.00	104.00
280		1			Flocheck - 21	500	gal			3.00	1500.00
402		1			Centralizers	15	ea	4 1/2"		85.00	1275.00
403		1			Baskets	2	ea			300.00	600.00
404		1			Part Collar	1	ea			2250.00	2250.00
406		1			LD Plug + Baffle	1	ea			210.00	210.00
407		1			Inset Float Shoe w/ Drill	1	ea			250.00	250.00
413		1			Rotowall Scratchers	20	ea			40.00	800.00
419	1			Rotating Head	1	ea			250.00	250.00	
290	1			D-Air	3	gal			35.00	105.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Solas  
 DATE SIGNED 12-23-08 TIME SIGNED 1905  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	9514.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	10221.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<del>18733</del> 19735.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	817.52
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	20,552.77
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Forke APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15240

CUSTOMER *Martin Drlg Co, Inc* WELL *#1-21 Frabm* DATE *12-23-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		2				Standard Cement	300	sk			13.00	3900	00
276		2				Flocel-c	75	#			1.50	112	50
283		2				Salt	1500	#			.20	300	00
284		2				Calseal	14	sk			30.00	420	00
285		2				CFR-1	200	#			4.50	900	00
	EXEMPT AL. APR 15 2009 KCS												
580		1				Additional hrs	4	hrs			250.00	1000	00
581		2				SERVICE CHARGE					1.90	570	00
583		2				MILEAGE CHARGE					1.75	3018	75
						TOTAL WEIGHT	31375						
						LOADED MILES	110						
						CUBIC FEET							
						TON MILES		1725					

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MANSION PARK GOLF COMMISSION  
APR 15 2009  
COR. SERVICE WICHITA, KS

CONTINUATION TOTAL 10221.25

JOB LOG

SWIFT Services, Inc.

DATE 12-23-08 PAGE NO. 7

CUSTOMER Martin Dalg Cer. Inc WELL NO. #1-21 LEASE #1-21 Frahm JOB TYPE Cement Logging TICKET NO. 15240

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							on loc w/FE started Laying Down D.P. @ 2:00 AM LTD/RTD 4830'
								CONFIDENTIAL 4 1/2" x 10.5" # x 3821' x 19' APR 15 2009 Cent. 1-14, 49 Baskets 49, 50 P.C. 50 @ 2739' 100' scratchers
	1330							start FE Breakcirc halfway in hole on Bottom Circ
	1630							
	1645	4	0				200	start PreFlashes KCL wtr
		4	15/0				200	Flochek-21
		4	12/0				200	KCL wtr
		3	5/0				200	start Cement 250sks EA-2
	1821		52					End Cement Wash Pk Drop L.D Plug
	1825	4	0				150	start Displacement
	1835	4	44				200	Catch Cement
	1845		76.5					hard Plug Release Pressure Float Held
	1850		7/5					Plug RH & MH 30sks/20sks) Ea-2

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KANSAS CORPORATION COMMISSION

APR 15 2009

CONSERVATION DIVISION  
WICHITA, KS

Thank you

Nick, Josh B. & Don Q



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/12/2009	15623

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

**CONFIDENTIAL** • Acidizing  
APR 15 2009 • Cement  
KCC • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	L.R. Frahm	Thomas	Murfin Drilling	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				110	Miles	7.00	770.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				250	Gallons	2.00	500.00
232	Musal ESA-64				8	Gallon(s)	18.00	144.00
235	INH.1 ESA-28				0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
	Subtotal							2,077.00
	Sales Tax Thomas County						6.30%	0.00
	<b>USED FOR</b>				<u>NEW WELL</u>			
	<b>APPROVED</b>				<u>JR</u>			

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KANSAS CORPORATION COMMISSION  
APR 15 2009  
CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business In 2008!**  
**We Look Forward To Serving You In 2009!**

**Total** \$2,077.00



CHARGE TO: MURFIN DRILLING CO. INC. **KA**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 15 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 15623  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY KS. WELL/PROJECT NO. 1-21 LEASE L.R. FRAMM COUNTY/PARISH THOMAS CO. STATE KS CITY MONUMENT KS. DATE 011209 OWNER \_\_\_\_\_  
 2. TICKET TYPE  SERVICE CONTRACTOR MURFIN RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO 2 W. 10 N. 4 W. 1/2 S. ORDER NO. E. 5050  
 3. WELL TYPE OIL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION SEC 21 - 10 S - 34 W  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
500	21	1			MILEAGE/07	1	@	110	ML	7.00	770.00
501	152009	1			ACID PUMP CHARGE	1	@			600.00	600.00
303	152009	1			MCA ACID	250	gal	15	%	2.00	500.00
232	152009	1			MUSAL	8	gal			18.00	144.00
235	152009	1			INITIAL-1	1/2	gal			42.00	21.00
249	152009	1			STR-1	1	gal			42.00	42.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J. O. Y.  
 DATE SIGNED 04/12/09 TIME SIGNED 10:42  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2077.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 2077.00

Thomas TAX 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D FRANK APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 011209 PAGE NO. 7

CUSTOMER: MURFEN DRESSER CO WELL NO. 1-21 LEASE L.R. FRAHM JOB TYPE ACIDIZE FORMATION TICKET NO. 15623

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0925							ON LOCATION MURFEN PULL SWATH
								PEW. 4706
								TAG 3850 PERFS 4690-98 31' 4929
								FLD H. 850' SPOT 4700 45 Bbl
								2 3/8 x 4 1/2 TREAT 4659 18 @ 3033
								CAPACITY 18.52 323
	0930							TWA FUSED
	0934	3	5	✓				SPOT ACID
	0946							MOVE PACKER TO TREAT
	0950	3	5.1	✓				START PUMPENK
	0956	2 1/2	16	✓		VAC		SIT DOWN LET LOAD
	0959	0	19.5	✓		VAC		SLIGHT
	1018	0	24.5	✓		VAC		1 Bbl BETWEEN 2 MIN 45 SEC
								3 MIN 15 SEC APPROX 1/3 Bbl
								REQ DOWN
								TICKETS
	1047							JOB COMPLETED
								THANK YOU DUSTY & JEFF

RECEIVED  
 AIR  
 CINCINNATI, OHIO  
 MICHIGAN



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/9/2009	15283

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

**CONFIDENTIAL**  
APR 15 2009  
**KCC**

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	L.R. Frahm	Thomas	Company Tools	Oil	Development	Acidize Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				100	Miles	7.00	700.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				250	Gallons	2.00	500.00
235	INH.1 ESA-28				0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
232	Musal ESA-64				7	Gallon(s)	18.00	126.00
	Subtotal							1,989.00
	Sales Tax Thomas County						6.30%	0.00
<p>USED FOR <u>NEW WELL</u></p> <p>APPROVED <u>JR</u></p>								

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 15 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

**Thank You For Your Business In 2008!**  
**We Look Forward To Serving You In 2009!**

**Total** \$1,989.00





CHARGE TO: Murphy Orlg. Co.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 15 2009

TICKET No. 15283  
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>L. R. Frahm</u>	COUNTY/PARISH <u>Thomas</u>	STATE <u>Ks.</u>	CITY <u>WICHITA KS</u>	DATE <u>1-9-09</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. Tools</u>		RIG NAME/NO.	SHIPPED VIA <u>ELT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Acidize Perfs</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	100	mil			7.00	700.00
501		1			Pump Service	1	ea			600.00	600.00
303		1			MCA	250	gal	15	%	2.00	500.00
235		1			Inhib	1/2	gal			42.00	21.00
249		1			STR-1	1	gal			42.00	42.00
232		1			Mudal	7	gal			18.00	126.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1,989.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1989.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-9-09 PAGE NO. 1

CUSTOMER Martin Drilling Co. WELL NO. 1-21 LEASE L.R. Frahm JOB TYPE Acid TICKET NO. 15283

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On Loc. Rig Swabbing Plug Set 4759'
						1500		move PRR to 4723' Tag Fluid
	0905					500		Spot Acid to Perf 4715-23 Set PRR 4705'
								Treat with 250gal 15% MCM
	0925					200		Tubing loaded 200psf
	10:00					150		Lost 150psf
						300		Increase to 300psf
	10:35					400		" 400psf
	11:05	1/8				300		Feeding 1/8 BPM 300psf
		1/8	2			50		2 <sup>nd</sup> in 1/8 BPM 50psf
		1/8	3			100		3 <sup>rd</sup> in 1/8 BPM 100psf
		1/8				150		5 <sup>th</sup> in 1/8 BPM 150psf
	11:26					50		Isip 50psf Vac. in 30 seconds 25 <sup>th</sup> total lead Rackup + run Job Complete
	12:00							

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KANSAS CONSERVATION COMMISSION  
APR 15 2009  
CONSERVATION DIVISION  
WICHITA, KS

Thank You  
Randy & Jason