

4/30/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAY 01 2009

Form ACO-1  
October 2008  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**RECEIVED**

**ORIGINAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73112 + \_\_\_\_\_

Contact Person: Malinda Crall

Phone: ( 405 ) 246-3170

CONTRACTOR: License # 34000

**CONFIDENTIAL**

Name: Kenai Mid-Continent, Inc.

Wellsite Geologist: \_\_\_\_\_ APR 30 2009

Purchaser: N/A **KCC**

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

2/25/09    3/4/09    P&A 3/5/09

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 189-22680-00-00

Spot Description: \_\_\_\_\_

NE NE NE Sec. 22 Twp. 32 S. R. 37  East  West

330 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Stevens

Lease Name: Parker Well #: 22 #2

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3127' Kelly Bushing: 3128'

Total Depth: 6520' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1603' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 7-9-09  
(Data must be collected from the Reserve Plan)

Chloride content: 4000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Malinda S Crall

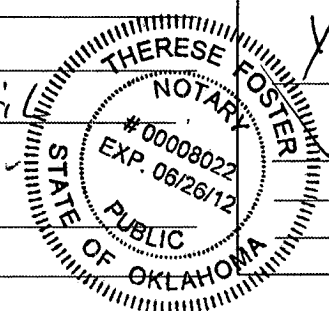
Title: Sr. Operations Assistant Date: 4/30/09

Subscribed and sworn to before me this 30th day of April

20 09

Notary Public: Therese Foster

Date Commission Expires: 6-26-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **EOG Resources, Inc.**

Lease Name: **Parker**

Sec. **22** Twp. **32** S. R. **37**  East  West

County: **Stevens**

Well: **22-#2**  
**JAN 11 2010**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached List

List All E. Logs Run:

Array Compensated Resistivity, Annular Hole Volume Plot, Microlog, Spectral Density Dual Spaced Neutron, Spectral Density Dual Spaced Neutron Microlog, and Borehole Sonic Array.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1603'	Midcon-2 PP	300	See Attached
					Prem Plus	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: **N/A** Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. **Dry, P&A on 3/5/09** Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: _____ _____
--	---	--

**ACO-1 Completion Report**

Well Name : **PARKER 22 #2**

<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
BASE OF HEEBNER	4160	-1022
LANSING	4283	-1145
MARMATON	4933	-1795
CHEROKEE	5125	-1987
ATOKA	5554	-2416
MORROW	5670	-2532
CHESTER	6226	-3088
ST LOUIS	6330	-3192

**CONFIDENTIAL**

APR 30 2009

**KCC**

KANSAS CORPORATION COMMISSION

MAY 01 2009

**RECEIVED**

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2715689	Quote #:	Sales Order #: 6529639
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Parker	Well #: 22-2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			APR 30 2009
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155	KCC

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	Evans, Robert	7	456199	FERGUSON, ROSCOE G	7	106154
GRAVES, JEREMY L	7	399155	HAYES, CRAIG H	7	449385	MENDOZA, VICTOR	7	442596

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	35 mile	10251401C	35 mile	10286731	35 mile	10897857	35 mile
10949716	35 mile	54219	35 mile	D0315	35 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				26 - Feb - 2009	08:30	CST
Form Type		BHST	On Location	26 - Feb - 2009	10:00	CST
Job depth MD	1608. ft	Job Depth TVD	Job Started	26 - Feb - 2009	14:15	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Feb - 2009	15:45	CST
Perforation Depth (MD) From		To	Departed Loc	26 - Feb - 2009	17:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA	
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA	
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA	
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA	
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA	
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA	

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1605	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1561						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	1	HES

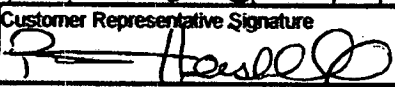
### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

KANSAS CORPORATION COMMISSION  
MAY 01 2009  
RECEIVED

# HALLIBURTON

## Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
<b>Fluid Data</b>										
<b>Stage/Plug #: 1</b>										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		99.00	bbl	8.33	.0	.0	.0		
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>					
Displacement	99	Shut In: Instant		Lost Returns	0	Cement Slurry	196	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	63	Actual Displacement	99	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	295	
<b>Rates</b>										
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

CONFIDENTIAL

APR 30 2009

KCC

KANSAS CORPORATION COMMISSION

MAY 01 2009

RECEIVED

**HALLIBURTON**MAY 01 2009  
**RECEIVED****Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2715689	Quote #:	Sales Order #: 6529639
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Parker	Well #: 22-2	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/26/2009 06:30							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	02/26/2009 08:30							JOURNEY MANAGEMENT AND SPOT AUDIT
Depart from Service Center or Other Site	02/26/2009 09:00							
Arrive at Location from Service Center	02/26/2009 10:00							
Assessment Of Location Safety Meeting	02/26/2009 10:30							TALK WITH COMPANY MAN ABOUT JOB PROCEDURES AND CALCULATION. ALSO TALK TO HIM ABOUT WATER TEST AND ANY SAFETY ISSUES HE HAS
Pre-Rig Up Safety Meeting	02/26/2009 10:45							GIVEN BY JAMES ARNETT
Rig-Up Equipment	02/26/2009 11:00							PUMPING LINES
Running In Hole	02/26/2009 11:30							8 5/8 24# CASING
Casing on Bottom	02/26/2009 13:45							RIG DOWN CASING CREW AND RIG UP CEMENT HEAD AND CIRC FOR 30 MINS
Pre-Job Safety Meeting	02/26/2009 14:00							GIVEN BY JAMES ARNETT
Start Job	02/26/2009 14:15						9.0	
Test Lines	02/26/2009 14:18						10.0	TEST LINES TO 2500PSI
Pump Lead Cement	02/26/2009 14:23		6	158			6.0	300SKS MIXED AT 11.4#

Sold To #: 348223

Ship To #: 2715689

Quote #:

Sales Order #:

6529639

SUMMIT Version: 7.20.130

Thursday, February 26, 2009 03:54:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	02/26/2009 14:50		6	43			122.0	180SKS MIXED AT 14.8#
Drop Plug	02/26/2009 15:00						3.0	HES TOP PLUG
Pump Displacement	02/26/2009 15:01		6	79			2.0	99BBLs OF FRESH WATER
Slow Rate	02/26/2009 15:15		2	20	99		231.0	STAGE LAST 20BBLs PUMP 5BBLs AT 1BBL PER MINUTE AND STOP FOR 5 MINUTES
Bump Plug	02/26/2009 15:41						430.0	BUMP PLUG AT 480PSI
Check Floats	02/26/2009 15:42							FLOAT HELD GOT BACK 1BBL
End Job	02/26/2009 15:43						5.0	THANKS FOR CALLING HALLIBURTON
Pre-Rig Down Safety Meeting	02/26/2009 16:00							GIVEN BY JAMES ARNETT
Rig-Down Equipment	02/26/2009 16:15							PUMPING LINES
Depart Location for Service Center or Other Site	02/26/2009 17:00							JOURNEY MANAGEMENT

CONFIDENTIAL

APR 30 2009

KCC

KANSAS CORPORATION COMMISSION

MAY 01 2009

RECEIVED

Sold To # : 348223

Ship To # : 2715689

Quote # :

Sales Order # :

6529639

SUMMIT Version: 7.20.130

Thursday, February 26, 2009 03:54:00