

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3/64/11

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1560 BROADWAY, SUITE 2100  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: \_\_\_\_\_  
Operator Contact Person: CLAYTON CAMOZZI  
Phone: (303) 831-4673  
Contractor: Name: SOUTHWIND DRILLING

License: 33350  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/11/2008</u>	<u>11/16/2008</u>	<u>11/17/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22589-0000  
County: RICE  
C E/2 SE Sec. 24 Twp. 18 S. R. 10  East  West  
1320 feet from SOUTH Line of Section  
660 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: BREDFELDT-BOLDT Well #: 1-24

Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 1731' Kelly Bushing: 1741'  
Total Depth: 3342' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 351 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Alt - Dig - 4/10/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: GEOLOGIST Date: 3/4/2009

Subscribed and sworn to before me this 4<sup>TH</sup> day of MARCH  
2009

Notary Public: Kristal Taylor  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  Yes  No Date: \_\_\_\_\_

Wireline Log Received  Yes  No Date: \_\_\_\_\_

Geologist Report Received  Yes  No Date: \_\_\_\_\_

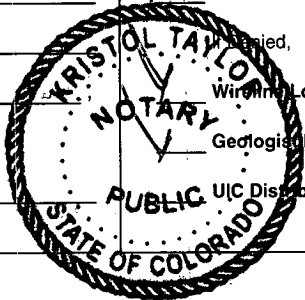
UIC Distribution  Yes  No Date: \_\_\_\_\_

**KANSAS CORPORATION COMMISSION**

**MAR 10 2009**

**RECEIVED**

My Commission Expires 5/05/2009



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BREDFELDT-BOLDT Well #: 1-24  
 Sec. 24 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2485'</td> <td>-744'</td> </tr> <tr> <td>HEEBNER</td> <td>2750'</td> <td>-1009'</td> </tr> <tr> <td>DOUGLAS</td> <td>2780'</td> <td>-1039'</td> </tr> <tr> <td>BRN LIME</td> <td>2873'</td> <td>-1132'</td> </tr> <tr> <td>LANSING</td> <td>2901'</td> <td>-1160'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3217'</td> <td>-1476'</td> </tr> <tr> <td>TD</td> <td>3342'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                 KCC                  MAR 04 2009                  CONFIDENTIAL             </div>	Name	Top	Datum	TOPEKA	2485'	-744'	HEEBNER	2750'	-1009'	DOUGLAS	2780'	-1039'	BRN LIME	2873'	-1132'	LANSING	2901'	-1160'	ARBUCKLE	3217'	-1476'	TD	3342'	
Name	Top	Datum																							
TOPEKA	2485'	-744'																							
HEEBNER	2750'	-1009'																							
DOUGLAS	2780'	-1039'																							
BRN LIME	2873'	-1132'																							
LANSING	2901'	-1160'																							
ARBUCKLE	3217'	-1476'																							
TD	3342'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	351'	CLASS A	185	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

KANSAS CORPORATION COMMISSION  
 MAR 10 2009



**SAMUEL GARY JR**  
AND ASSOCIATES, INC.  
*an integrated energy company*

March 4, 2009

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

**KCC**  
**MAR 04 2009**  
**CONFIDENTIAL**

Re: Bredfeldt-Boldt 1-24  
Rice County, Kansas  
API# 15-159-22589-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, the ~~CP-4~~ Well Plugging Record, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

*Mr. Paul (12/10/08)*  
*3/12/09*

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi  
Geologist

Enclosures

KANSAS CORPORATION COMMISSION

**MAR 10 2009**  
**RECEIVED**



**ALLIED**  
CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

✓ 175320

# INVOICE

Invoice Number: 117032  
Invoice Date: Nov 11, 2008  
Page: 1

12/04

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

**KCC**  
MAR 04 2009  
CONFIDENTIAL

**RECEIVED**  
NOV 18 2008

**SAMUEL GARY JR. & ASSOCIATES, INC.**  
Payment Terms

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Bredfeldt-Boldt#1-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 11, 2008	12/11/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	13.50	2,497.50
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
195.00	SER	Handling	2.25	438.75
25.00	SER	Mileage 195 sx @ .10 per sk per mi	19.50	487.50
1.00	SER	Surface	991.00	991.00
51.00	SER	Extra Footage	0.75	38.25
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

KANSAS CORPORATION COMMISSION

MAR 10 2009  
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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 579.40

ONLY IF PAID ON OR BEFORE

Dec 11 2008

Subtotal	5,194.00
Sales Tax	186.07
Total Invoice Amount	5,380.07
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,380.07</b>

DRLG  COMP  W/O  LOE  GG  
AFE #: 98063 (519.40) 4860.67  
ACCT #: 135-60  
APPROVED BY:

# ALLIED CEMENTING CO., LLC. 33593

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend*

DATE <i>11-11-08</i>	SEC <i>24</i>	TWP. <i>18s</i>	RANGE <i>10W</i>	CALLED OUT <i>5:00Am</i>	ON LOCATION <i>8:30Am</i>	JOB START <i>10:30am</i>	JOB FINISH <i>11:30am</i>
LEASE <i>Bradlett-Boldt</i>		WELL# <i>1-24</i>	LOCATION <i>56 1/2 Raymond Rd., 8N, 3E, 1/2N</i>		COUNTY <i>Rice</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Southwind #1*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>351.01'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>351.01'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>400psi</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>20ft</i>
CEMENT LEFT IN CSG. <i>20ft</i>	
PERFS.	
DISPLACEMENT <i>Fresh Water</i>	

OWNER *Sam Grary*

CEMENT

AMOUNT ORDERED *185sx Common, 3%CC, 2%gel*

EQUIPMENT

PUMP TRUCK # <i>447</i>	CEMENTER <i>Tyler</i>
BULK TRUCK # <i>456</i>	HELPER <i>Joe Darin Med. Lodge</i>
BULK TRUCK #	DRIVER <i>Jeff</i>
BULK TRUCK #	DRIVER

COMMON <i>185</i>	@ <i>13.50</i>	<i>2497.50</i>
POZMIX	@	
GEL <i>4</i>	@ <i>20.25</i>	<i>81.00</i>
CHLORIDE <i>1g</i>	@ <i>51.50</i>	<i>309.00</i>
ASC	@	
KANSAS CORPORATION COMMISSION		
<b>MAR 10 2009</b>		
<b>RECEIVED</b>		
<b>KCC</b>		
<b>MAR 04 2009</b>		
<b>CONFIDENTIAL</b>		
HANDLING <i>195</i>	@ <i>2.25</i>	<i>438.75</i>
MILEAGE <i>195 x 25 x .10</i>		<i>487.50</i>
		<b>TOTAL <i>3813.75</i></b>

**REMARKS:**

*pipe on bottom, break circulation, mix 185sx Common, 3%CC, 2%gel, shut down, Release plug, displace with 21 bbls Fresh water, shut down, close in, Rig down, Cement did circulate*

SERVICE

DEPTH OF JOB <i>351.01'</i>		
PUMP TRUCK CHARGE		<i>991.00</i>
EXTRA FOOTAGE <i>51</i>	@ <i>.75</i>	<i>38.25</i>
MILEAGE <i>25</i>	@ <i>7.00</i>	<i>175.00</i>
MANIFOLD <i>head Rent</i>	@ <i>110.00</i>	<i>110.00</i>

CHARGE TO: *Sam Grary*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1314.25*

*Thank you.*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>8 5/8 wooden plug</i>	@ <i>66.00</i>	<i>66.00</i>
	@	
	@	
	@	
	@	

TOTAL *66.00*

PRINTED NAME *X Frank Rome*

SIGNATURE *X Frank Rome*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

**Bill To:**  
Samuel Gary, Jr. & Assoc.  
c/o Kelly Branum  
P O Box 448  
Russell, KS 67665

V-75492

# INVOICE

Invoice Number: 117158  
Invoice Date: Nov 17, 2008  
Page: 1

**KCC**  
MAR 04 2009  
**CONFIDENTIAL**

12/11

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Bredfordt-Boldt#1-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Nov 17, 2008	12/17/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	13.50	1,539.00
76.00	MAT	Pozmix	7.55	573.80
7.00	MAT	Gel	20.25	141.75
47.50	MAT	Flo Seal	2.45	116.38
199.00	SER	Handling	2.25	447.75
25.00	SER	Mileage 199 sx @ .10 per sk per mi	19.90	497.50
1.00	SER	Rotary Plug	1,159.00	1,159.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	EQP	Wooden Plug	39.00	39.00

KANSAS CORPORATION COMMISSION  
MAR 10 2009  
**RECEIVED**

**RECEIVED**  
NOV 25 2008  
SAMUEL GARY JR.  
& ASSOCIATES, INC.

DRLG  COMP  W/O  LOE  GG  
AFE #. 98063  
ACCT #. 135-60  
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 468.92

ONLY IF PAID ON OR BEFORE

**Dec 17, 2008**

Subtotal	4,689.18
Sales Tax	295.42
Total Invoice Amount	4,984.60
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,984.60</b>

(468.92)  
4515.68

# ALLIED CEMENTING CO., LLC. 32960

REMIT TO **PO. BOX 31**  
**RUSSELL, KANSAS 67665**

SERVICE POINT:  
Great Bend, KS

DATE <u>11-17-08</u>	SEC <u>29</u>	TWP. <u>18S</u>	RANGE <u>10W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
WELL# <u>1-24</u>				LOCATION <u>Raymond blk top 8 n. 30</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
<input type="checkbox"/> OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>Y2n. W/into</u>		<b>KCC</b>	

CONTRACTOR Southwind Rtz #1

TYPE OF JOB Surface Rotary Plug

HOLE SIZE 12 1/4 2 1/8 T.D. 3217'

CASING SIZE \_\_\_\_\_ DEPTH 1200

TUBING SIZE \_\_\_\_\_ DEPTH 850

DRILL PIPE \_\_\_\_\_ DEPTH 401

TOOL \_\_\_\_\_ DEPTH 60

PRES. MAX 200# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Nandy

# 181 HELPER Joe

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER David J.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Samuel Gary **MAR 04 2009**

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 190 SKS 60/40

1/4" Flt steel

COMMON	<u>114</u>	@	<u>13.50</u>	<u>1539.00</u>
POZMIX	<u>76</u>	@	<u>7.55</u>	<u>573.80</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
Flt-seal	<u>47 1/2 #</u>	@	<u>2.45</u>	<u>116.38</u>

KANSAS CORPORATION COMMISSION

**MAR 10 2009**

**RECEIVED**

HANDLING	<u>199</u>	@	<u>2.25</u>	<u>447.75</u>
MILEAGE	<u>199 x 25 x .10</u>			<u>497.50</u>
TOTAL				<u>3316.18</u>

REMARKS: Mix of freshwater mud  
43.42

<u>1- 35 SKS</u>	<u>3217'</u>	<u>5.58</u>	<u>5</u>
<u>2- 35 SKS</u>	<u>1200'</u>	<u>5.58</u>	<u>14.77</u>
<u>3- 35 SKS</u>	<u>850'</u>	<u>5.58</u>	<u>9.20</u>
<u>4- 35 SKS</u>	<u>401'</u>	<u>5.58</u>	<u>3.23</u>
<u>5- 25 SKS</u>	<u>60'</u>	<u>3.58</u>	<u>.75</u>
<u>Rathole</u>	<u>2.5</u>	<u>.5</u>	
<u>Moussehole</u>	<u>2</u>	<u>.5</u>	

**SERVICE**

DEPTH OF JOB	<u>3217'</u>		
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1334.00

CHARGE TO: Samuel Gary

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 1/2 wooden Plug</u>	@	<u>39.00</u>	<u>39.00</u>
	@		
	@		
	@		
	@		

TOTAL 39.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Frank Rome

SIGNATURE Frank Rome