

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 23 2009
KCC WICHITA
4/21/09

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242 **CONFIDENTIAL**
CONTRACTOR: License # 31280 **APR 21 2009**
Name: Birk Petroleum
Wellsite Geologist: Greg Bratton **KCC**
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/7/2009 1/8/2009 1/8/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-01123473--00-00
Spot Description: _____
SW NE SE SE Sec. 36 Twp. 24 S. R. 23 East West
845 Feet from North / South Line of Section
585 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 16-36A Inj 3
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 846' Kelly Bushing: _____
Total Depth: 500' Plug Back Total Depth: 488'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NJ 79-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 21 April 2009
Subscribed and sworn to before me this 21st day of April
20 09.
Notary Public: Karla Peterson
Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (4/23)

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36A Inj 3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 123' 723' Upper Bartlesville 350' 496' Mississippian 492' 354' <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div> <div style="text-align: center;">APR 21 2009</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	488'	Thickset	61	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on records		
		RECEIVED	
		APR 23 2009	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 01/08/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36A-INJ 3
7060 S. Tuscon Way, Suite B	API: 15-011-23473-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 845' FSL; 585' FEL
Spud: 01/07/09 T.D.: 01/08/09 Complete: 01/08/09	County: Bourbon

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Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	319	348
Clay	2	16	White Light Shale	348	354
Coal	16	18	Oil Sand/Lime	354	357
Grey Shale	18	21	Grey Shale	357	373
Sand Stone	21	22	White Light Shale	373	375
Grey Shale	22	27	Grey Shale	375	382
White Lime	27	37	Black Shale	382	396
Oil Odor in Lime	37	38	Grey Shale	396	414
White Lime	38	47	Oil Odor/Shale	414	415
Dark Lime & Shale	47	50	Grey Shale	415	419
Coal	50	52	Oil Odor in Grey Shale	419	481
Grey Shale	52	77	Mississippi Lime	481	500
Black shale	77	79	T.D. 500'		
Light Grey Shale	79	94			
Lime	94	110			
Dark Shale	110	118			
Sandy Lime	118	120			
White Lime	120	129			
Light Grey Shale	129	235			
Hard Dark Lime	235	237			
Black Shale	237	247			
Grey Shale	247	257			
Light Grey Shale	257	261			
Sandstone	261	304			
Sandy Shale	304	306			
Dark Shale	306	313			
Light Grey Shale	313	319			

Surface bit: 12 1/4" Length: 22.05' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 500' Long String: 2 7/8" set at 488.15'



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19944

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/09	6960	Vogel #16-36A-1N13	36	24	23	BB
CUSTOMER Running Forces Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred		
CITY Tola			368	Bill		
STATE KS			370	Ken		
ZIP CODE 66749			510	Gerid		

JOB TYPE Long String HOLE SIZE 6 1/4 HOLE DEPTH 500' CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 469' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 2 1/2" Plug
 DISPLACEMENT 2.8B DISPLACEMENT PSI _____ MIX PSI _____ RATE 40PM

REMARKS: Establish Circulation Mix + Pump 100* Premium Gel
 Flush. Mix + Pump 68 SKS Thickset cement w/ 10*
 Kol Seal per sack. Cement to surface. Flush pump
 + lines clean. Displace 2 1/2" Rubber plug to casing TD
 w/ 2.8 BBLs Fresh water. Pressure to 650' PSI. Release
 pressure to set Float Valve. Shot in casing.

Fred Maden

Stan Wynn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 5.	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	1/5 of 70 mi:	MILEAGE Pump Truck		51 ¹⁰
5407A	3.196 Ton	Ton Mileage.		268 ⁴⁶
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1126A	61	Thickset Cement		1037 ⁰⁰
1118B	100*	Premium Gel		12 ⁰⁰
1110A	680	Kol Seal		285 ⁶⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
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		RECEIVED SubTotal		2807 ¹⁶
		APR 23 2009 Tax @ 6.3%		85.84
		KCC WICHITA		
			SALES TAX	
			ESTIMATED	
			TOTAL	2893.00

Revin 3737

AUTHORIZATION *MWR*

TITLE 228394

DATE