

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/8/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
 Name: OXY USA, INC.
 Address 1: 5 E GREENWAY PLAZA
 Address 2: P.O. BOX 27570
 City: HOUSTON State: TX Zip: 77227 +
 Contact Person: LAURA BETH HICKERT
 Phone: (620) 629-4253
 CONTRACTOR: License # 33784
 Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
 Wellsite Geologist: _____
 Purchaser: TEXON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01/12/2010 01/23/2010 02/27/2010
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

KCC
APR 08 2010
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API No. 15 - 189-22697-00-00
 Spot Description: _____
 SE NE NW NE Sec. 12 Twp. 35 S. R. 36 East West
596 Feet from North / South Line of Section
1449 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: STEVENS
 Lease Name: WIGGAINS Well #: 4-B12-35-36
 Field Name: WILDCAT
 Producing Formation: CHESTER
 Elevation: Ground: 3016 Kelly Bushing: 3027
 Total Depth: 6700 Plug Back Total Depth: 6659
 Amount of Surface Pipe Set and Cemented at: 1714 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 446-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 900 ppm Fluid volume: 1100 bbls
 Dewatering method used: AIR EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Laura Beth Hickert
 Title: Admin. Assist. Reg. Date: 4/8/10
 Subscribed and sworn to before me this 8th day of April, 2010
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
APR 09 2010

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2013

KCC WICHITA

Operator Name: OXY USA, INC. Lease Name: WIGGAINS Well #: 4-B12-35-36
 Sec. 12 Twp. 35 S. R. 36 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC APR 08 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	J-55 24#	1714	CLASS A	430/150	SEE ATTACHED
PRODUCTION	7.875	5.5	J-55 15.5#	6695	50/50 POZ	85	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	6539' - 6548' CHESTER 36 SHOTS	ACID: 1000 gal. 7.5% NEFE ACID	6539' - 6548'
		FRAC: 33292 gal. 70Q N-2 PRO-FRAC	
		LG1500 FOAM; 45000# 20/40 BRADY	
		BROWN SAND	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>6555</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>03/05/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>43</u>	Gas Mcf <u>18.5</u>	Water Bbls. <u>1</u> Gas-Oil Ratio <u>.43 mcf/bbl</u> Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED 6539' - 6548' CHESTER APR 09 2010
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Attachment to Wiggains 4-B12-35-36 (API#15-189-22697-0000) ACO-1

Logs Run:

Microlog
 Spectral Density Dual Spaced Neutron Log
 Array Compensated True Resistivity Log
 Cement Bond Log

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4326	-1310
Lansing		
Swope	4996	-1980
Marmaton	5196	-2180
Pawnee	5298	-2282
Ft. Scott	5367	-2351
Cherokee	5572	-2556
Atoka	5801	-2785
Morrow	5950	-2934
Chester	6335	-3319

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Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	Class A	Lead: 430 sks Tail: 150 sks	Lead: 3% CC 2% Gypseal 2% Metso 1/4# Floseal Tail: 3% CC
Production	50/50 Poz	85 sks	5% Cal-seal 10% Salt 3lbm Kol-Seal 0.6% Halad

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KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 JAN 20 2010
 By _____

INVOICE

Invoice Number: 121267
 Invoice Date: Jan 14, 2010
 Page: 1

Bill To:
 Elora Energy
 P O Box 1107
 Ulysses, KS 67880

KCC
 APR 08 2010
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Customer ID	Well Name# or Customer P.O.	Payment Terms	
EloraEn	Wiggins #4 - A	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Jan 14, 2010	2/13/10

Quantity	Item	Description	Unit Price	Amount
580.00	MAT	Class A Common	15.45	8,961.00
21.00	MAT	Chloride	58.20	1,222.20
808.00	MAT	Metsobeads	2.45	1,979.60
8.00	MAT	Gyp Seal	29.20	233.60
108.00	MAT	Flo Seal	2.50	270.00
629.00	SER	Handling	2.40	1,509.60
25.00	SER	Mileage 629 sx @.10 per sk per mi	62.90	1,572.50
1.00	SER	Surface	2,011.00	2,011.00
25.00	SER	Pump Truck Mileage	7.00	175.00
1.00	SER	Manifold	113.00	113.00
1.00	EQP	Basket	248.00	248.00
10.00	EQP	Centralizers	62.00	620.00
1.00	EQP	Guide Shoe	282.00	282.00
1.00	EQP	Sure Seal Float Shoe	675.00	675.00
1.00	EQP	Top Rubber Plug	113.00	113.00

AP APPROVAL STAMP

COMPANY: 700 DATE: _____
 COST CENTER: KS 189029 090915
 GL CODE: 2000 160
 APPROVAL: [Signature]

COPY TO
Susan Jeanell
01/28/10

RECEIVED BY AP
JAN 27 2010

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	19,985.50
Sales Tax	774.03
Total Invoice Amount	20,759.53
Payment/Credit Applied	
TOTAL	20,759.53

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KCC WICHITA

- 7,794.35
 \$12,965.18

ONLY IF PAID ON OR BEFORE

FEB 8 2010

ALLIED CEMENTING CO., LLC. 30695

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: Liberal KS.

APR 08 2010

DATE <u>1-14-10</u>	SEC. <u>12</u>	TWP. <u>35</u>	RANGE <u>36w</u>	CALLED OUT CONFIDENTIAL	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Wiggins</u>		WELL# <u>4</u>	LOCATION <u>West of Liberal KS.</u>		COUNTY <u>Stevens</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad 201
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1714
 CASING SIZE 8 5/8 DEPTH 1718.79
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44.08
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 107
 EQUIPMENT _____

PUMP TRUCK CEMENTER Kenny
 # 366 HELPER Cesar
 BULK TRUCK _____
 # 472-467 DRIVER Tony
 BULK TRUCK _____
 # 457-239 DRIVER Mago

REMARKS:

THANK You !!!

OWNER _____
 CEMENT
 AMOUNT ORDERED 430 Common 3% CC.
2% Gyp 2% Metro 1/4" # Flo Seal
150 Common 3% CC

COMMON	<u>580</u>	@	<u>15.45</u>	<u>8961.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>21</u>	@	<u>58.20</u>	<u>1222.20</u>
ASC		@		
Metsobead's	<u>808</u>	@	<u>2.45</u>	<u>1979.60</u>
Gyp Seal	<u>8</u>	@	<u>29.20</u>	<u>233.60</u>
Flo Seal	<u>108</u>	@	<u>2.50</u>	<u>270.00</u>
		@		
		@		
		@		
HANDLING	<u>629</u>	@	<u>2.40</u>	<u>1509.60</u>
MILEAGE				<u>1592.50</u>
TOTAL				<u>15748.50</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 2011.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD 1 @ 113 113.00
Top Rubber Plug 1 @ 113 113.00
 _____ @ _____
 _____ @ _____
 TOTAL 2412.00

PLUG & FLOAT EQUIPMENT

Basket	<u>1</u>	@	<u>248</u>	<u>248.00</u>
Centralizer's	<u>10</u>	@	<u>62</u>	<u>620.00</u>
Regular Cowide Shoe	<u>1</u>	@	<u>282</u>	<u>282.00</u>
Sure Seal Float	<u>1</u>	@	<u>675</u>	<u>675.00</u>
		@		
TOTAL				<u>1825.00</u>

CHARGE TO: Ellora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____

RECEIVED

IF PAID IN 30 DAYS

APR 09 2010

KCC WICHITA



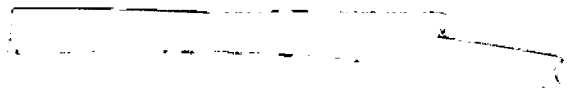
24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

KCC
APR 08 2010
CONFIDENTIAL

INVOICE

Invoice Number: 121363
 Invoice Date: Jan 23, 2010
 Page: 1

Bill To:
 Ellora Energy
 P O Box 1107
 Ulysses, KS 67880



Ulysses 4-D

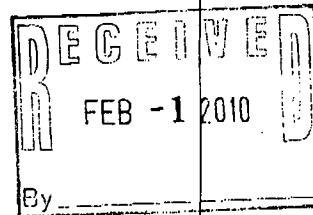
Customer ID	Well Name# or Customer P.O.	Payment Terms	
ElloraEn		Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-10	Liberal	Jan 23, 2010	2/22/10

Quantity	Item	Description	Unit Price	Amount
7.00	EQP	Centralizers	57.00	399.00
1.00	EQP	Basket	186.00	186.00
1.00	EQP	Baffle & plug	462.00	462.00
1.00	EQP	Float Shoe	529.00	529.00

*A-1-10
1460.93*

RECEIVED BY AP
 FEB 19 2010

COMPANY: *700* DATE: _____
 COST CENTER: *Ks 189029 09099Ks*
 GL CODE: *8000 160*
 APPROVAL: *MK*
h *2-19*



ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

375.00

ONLY IF PAID ON OR BEFORE
 Feb 17, 2010

Subtotal	1,576.00
Sales Tax	103.23
Total Invoice Amount	1,679.23
Payment/Credit Applied	
TOTAL	1,679.23

RECEIVED
 APR 09 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 30702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RVICE POINT:
Liberal KS.

DATE <i>1-23-10</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL.#	LOCATION <i>West of Liberal KS</i>			COUNTY <i>Seward</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Trinidad 201* OWNER _____

TYPE OF JOB _____	CEMENT _____
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED _____
CASING SIZE _____ DEPTH _____	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ <i>KCC</i>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ <i>APR 08 2010</i>
CEMENT LEFT IN CSG. _____	GEL _____ @ <i>CONFIDENTIAL</i>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Kenny*

HELPER _____

BULK TRUCK _____

DRIVER _____

BULK TRUCK _____

DRIVER _____

REMARKS:

THANK YOU!!!

CHARGE TO: *Ellora Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

HANDLING _____ @ _____	
MILEAGE _____ @ _____	
TOTAL _____	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

Centralizer's	7	@	57	399.00
Bucket	1	@	186	186.00
Baffle & Plug	1	@	462	462.00
Float Shoe	1	@	529	529.00
		@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *1576.00*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

PRINTED NAME _____

SIGNATURE *J Small*

PAID IN 30 DAYS
RECEIVED
APR 09 2010
KCC WICHITA

RECEIVED

JAN 28 2010

INVOICE

KCC

Continuation

APR 08 2010

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HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 27, 2010

Invoice Number: 96689545

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	50.000	SK		30.23	1,511.50	1,042.94-	468.56
*101217146	CALSEAL 60	5.000	SK		48.82	244.10	168.43-	75.67
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	150.000	LB		1.64	246.00	169.74-	76.26
*100003646	HALAD-322	27.000	LB		18.57	501.39	345.96-	155.43
*100003695	SALT;CEM GR	268.000	LB		0.44	117.92	81.36-	36.56
	Taxable							4,332.98
	Non-Taxable							3,979.18
	Total					25,534.79	17,222.63-	8,312.16

INVOICE TOTAL

Sales Tax - State

25,534.79

17,222.63-

8,312.16

229.65

8,541.81

US Dollars

Bill

RECEIVED BY AP

JAN 28 2010

AP APPROVAL STAMP	
COMPANY:	MCOO DATE: 1-28
COST CENTER:	
GL CODE:	8000.160
APPROVAL:	h A

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Sharon Clerkin Phone: 303-571-8249 Cell: 303-854-7187

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APR 09 2010

KCC WICHITA

INVOICE
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APR 08 2010
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HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information
 Account Number:
 ABA Routing Number:

Invoice Date: January 27, 2010

Invoice Number: 96689545

DIRECT CORRESPONDENCE TO:
 PO BOX 1598
 LIBERAL, KS 67905
 US
 Tel: 620-629-4623
 Fax: 620-629-4673

Rig Name:
 Well Name: ELLORA ENE WIGGAINS 4-B 12-35,STEVE
 Ship to: HUGOTON, KS 67951
 STEVENS
Job Date: January 27, 2010
Cust. PO No.: NA
Payment Terms: Net 20 days from Invoice date
Quote No.:
Sales Order No.: 7139696
Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 337831

TO:
 ELLORA ENERGY INC EBUSINESS
 5665 FLATIRON PKWY - DO NOT MAIL
 BOULDER CO 80301

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	24.000	MI		5.76	138.24	95.39-	42.85
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	24.000	MI		9.79	234.96	162.12-	72.84
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	6,700 FT	6,509.00	6,509.00	4,491.21-	2,017.79
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	1,137.81-	511.19
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		1,140.00	1,140.00	786.60-	353.40
*12191	SUPERFLUSH 100 018-307	420.000	GAL		8.56	3,595.20	2,480.69-	1,114.51
*100003639	HALLIBURTON SUPER FLUSH 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	10.000	SK		293.00	2,930.00	2,021.70-	908.30
86954	ZI FUEL SURCHG-CARS/PICKUPS< 1 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	60.000	MI		0.20	12.00		12.00

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APR 09 2010

KCC WICHITA

INVOICE

KCC
APR 08 2010
CONFIDENTIAL

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 27, 2010

Invoice Number: 96689545

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	60.000	MI		0.60	36.00		36.00
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	30.000	MI		0.20	44.46		44.46
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		241.00	482.00		482.00
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	75.000	LB		1.64	123.00	84.87-	38.13
*100003646	HALAD-322	14.000	LB		18.57	259.98	179.39-	80.59
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	25.000	SK		30.23	755.75	521.47-	234.28
*101217146	CALSEAL 60	3.000	SK		48.82	146.46	101.06-	45.40
*100003695	SALT,CEM GR	970.000	LB		0.44	426.80	294.49-	132.31
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	12.000	MI	307.09		307.09	211.89-	95.20
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI 500-207 NUMBER OF EACH	183.000	CF		5.49	1,004.67	693.22-	311.45
*12302	50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	60.000	SK		30.23	1,813.80	1,251.52-	562.28
*101217146	CALSEAL 60	6.000	SK		48.82	292.92	202.11-	90.81
*100003695	SALT,CEM GR	322.000	LB		0.44	141.68	97.76-	43.92
*100064233	KOL-SEAL CHEMICAL, KOL-SEAL LOST CIRCULATION / ADDITIVE, BULK	180.000	LB		1.64	295.20	203.69-	91.51
*100003646	HALAD-322	31.000	LB		18.57	575.67	397.21-	178.46

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Field Ticket

Field Ticket Number: 7139696	Field Ticket Date: Sunday, January 24, 2010
MTLS: ELLORA ENERGY INC EBUSINESS 5665 FLATIRON PKWY - DO NOT MAIL BOULDER, CO 80301	Job Name: Cement 5 1/2 Casing Order Type: Streamline Order (ZOH) Well Name: Wiggains 4B Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Field sales call out Well Type: Gas Well Category: Development
Site: ELLORA ENE WIGGAINS 4-B 12-35,STEVE WIGGAINS 4-B 12-35 2764568 HUGOTON, KS 67951	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00	69%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	24	MI	0.00	5.76	138.24	69%	42.85
	Number of Units	1						
1	ZI MILEAGE FROM NEAREST HES BASE,UNIT	24	MI	0.00	9.79	234.96	69%	72.84
	Number of Units	1						
16091	ZI - PUMPING CHARGE	1	EA	0.00	6,508.00	6,508.00	69%	2,017.79
	DEPTH	6700						
	FEET/METERS (FT/M)		FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,648.00	1,648.00	69%	511.19
	NUMBER OF DAYS	1						
142	AXIAL FLOW MIXER,W/O ADC,JOB,ZI	1	EA	0.00	1,140.00	1,140.00	69%	353.40
	NUMBER OF JOBS	1						
12191	SUPERFLUSH 100	420	GAL	0.00	8.56	3,595.20	69%	1,114.51
100003639	HALLIBURTON SUPER FLUSH	10	SK	0.00	293.00	2,930.00	69%	908.30
100064233	KOL-SEAL	405	LB	0.00	1.64	664.20	69%	205.90
100003646	HALAD-322	72	LB	0.00	18.57	1,337.04	69%	414.48
100064022	CALSEAL 60	6	SK	0.00	97.60	585.60	69%	181.54
100003652	SALT,MORTON-PUREX-FINE	1434	LB	0.00	0.44	630.96	69%	195.60
12302	50-50 POZ (PREMIUM)	135	SK	0.00	30.23	4,081.05	69%	1,265.13
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	12	MI	0.00	3.35	307.09	69%	95.20

Field Ticket Number: 7139696

Field Ticket Date: Sunday, January 24, 2010

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1 of 2

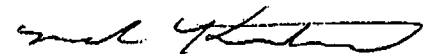
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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF TONS	7.35						
3965	HANDLE&DUMP SVC CHRGR, CMT&ADDITIVES,ZI NUMBER OF EACH	189 1	CF	0.00	5.49	1,037.61	69%	321.66
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	60 1	MI	0.00	0.20	12.00		12.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	60 1	MI	0.00	0.60	36.00		36.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	30 10.62	MI	0.00	0.20	63.72		63.72
372867	Crrl P3L - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
				Totals	USD	25,433.67	17,139.56	8,294.11

Halliburton Rep: MERSHEK WILTSHIRE
Customer Agent: Mark Kneeland
Halliburton Approval:

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X 
Customer Signature

RECEIVED TOTAL USD 8,294.11

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N
(Health, Safety, Environment)

Comments

Did we provide job DVA above our normal service today? Y or N Hours: _____ Other: _____ Customer Initials: _____
Please provide details:

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2764568	Quote #:	Sales Order #: 7139696
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Wiggains	Well #: 4B	API/UWI #:	
Field: VICTORY	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Injection Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments KCC
				Stage	Total	Tubing	Casing	
Call Out	01/24/2010 08:00							APR 08 2010 CONFIDENTIAL
Arrive At Loc	01/24/2010 12:00							
Pre-Job Safety Meeting	01/24/2010 12:15							
Start Job	01/24/2010 17:55							5 1/2 PRODUCTION CASING
Test Lines	01/24/2010 17:57						3500.0	
Pump Spacer 1	01/24/2010 18:01		6	10			350.0	RIG WATER
Pump Spacer 2	01/24/2010 18:03		6	10			350.0	SUPERFLUSH
Pump Spacer 1	01/24/2010 18:05		6	10			350.0	RIG WATER
Pump Cement	01/24/2010 18:13		3	13			100.0	50 SKS 50/50 POZ @ 14.2# // PLUG RAT AND MOUSE
Pump Lead Cement	01/24/2010 18:29		6	28			500.0	25 SKS 50/50 POZ @ 10.0#
Pump Tail Cement	01/24/2010 18:34		5	16			220.0	60 SKS 50/50 POZ @ 14.2#
Drop Plug	01/24/2010 18:37				87		165.0	END CEMENT
Clean Lines	01/24/2010 18:38							
Pump Displacement	01/24/2010 18:43		6.5	159			120.0	RIG WATER
Other	01/24/2010 19:09		3	139			650.0	SLOW RATE
Other	01/24/2010 19:14						700.0	PRESSURE BEFORE LANDING PLUG

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Sold To #: 337831

Ship To #: 2764568

Quote #:

KCC WICHITA

Sales Order #:

7139696

SUMMIT Version: 7.20.130

Sunday, January 24, 2010 07:31:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	01/24/2010 19:14		3		159		1750. 0	FLOAT HELD
End Job	01/24/2010 19:17							

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Sold To #: 337831

Ship To #: 2764568

Quote #:

Sales Order #:

7139696

SUMMIT Version: 7.20.130

Sunday, January 24, 2010 07:31:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2764568	Quote #:	Sales Order #: 7139696
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Wiggins	Well #: 4B	API/UWI #:	
Field: VICTORY	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201	KCC	
Job Purpose: Cement Production Casing			APR 08 2010
Well Type: Injection Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	CONFIDENTIAL

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9	226567	TORRES, CLEMENTE	9	344233	WILTSHIRE, MERSHEK Tonje	9	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	24 - Jan - 2010	12:00	CST
Job depth MD	7600. ft	Job Depth TVD	Job Started	24 - Jan - 2010	17:55	CST
Water Depth		Wk Ht. Above Floor	Job Completed	24 - Jan - 2010	19:17	CST
Perforation Depth (MD) From		To	Departed Loc	24 - Jan - 2010	21:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	7600.		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		6700.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1750.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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