

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/01/11

Form ACO-1
September 1999
Form Must Be Typed

*fel
mur
4/03/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Bob Stolze APR 01 2009

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/06/08 12/14/08 01/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23510-00-00
County: Graham
NE SE SE SE Sec. 19 Twp. 10 S. R. 21 East West
520 FSL _____ feet from (S) N (circle one) Line of Section
450 FEL _____ feet from (E) W (circle one) Line of Section

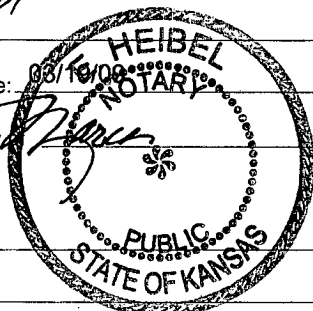
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cleo A Well #: 1-19
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2247 Kelly Bushing: 2252
Total Depth: 3990 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1759 Feet
If Alternate II completion, cement circulated from 1759
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH # NJ 5 809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: Leon Rodak Date: 03/10/09
Subscribed and sworn to before me this 19 day of March 2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

APR 03 2009
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Cleo A APR 01 2009 Well #: 1-19
 Sec. 19 Twp. 10 S. R. 21 East West County: Graham **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220	Common	150 sx	3% cc, 2% gel
Production		5 1/2	15.5#	3986	EA-2	150 sx	10% salt, 5% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3888-3896 Ar buckle	250 gal 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	3955			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
01/22/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	23		1			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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APR 01 2009

Cleo A #1-19 520 FSL 450 FEL Sec. 19-T10S-R21W 2252' KB						KCC Cleo #1-20 1750 FSL 400 FWL Sec. 20-T10S-R21W 2269' KB		
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1737	+515	Flat	1740	+512	-3	1754	+515
B/Anhydrite	1774	+478	+7	1778	+474	-3	1798	+471
Topeka	3283	-1031	-8	3286	-1034	-11	3292	-1023
Heebner	3491	-1239	-8	3494	-1242	-11	3500	-1231
Toronto	3518	-1266	-11	3521	-1269	-15	3523	-1254
Lansing	3532	-1280	-10	3534	-1282	-12	3539	-1270
Stark	3726	-1474	-8	3728	-1476	-10	3735	-1466
BKC	3759	-1507	-4	3765	-1513	-10	3772	-1503
Cong	3827	-1575	-7	3830	-1578	-10	3837	-1568
Arbuckle	3876	-1624	-12	3880	-1628	-16	3881	-1612
RTD	3990							
LTD				3994			3998	

KANSAS CORPORATION COMMISSION

APR 03 2009

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/14/2008	15327

BILL TO	
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661	USED FOR APPROVED

11 New Well
J.R.

- Acidizing
 - Cement
 - Tool Rental
- CONFIDENTIAL**
APR 01 2009
KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-19	Cleo A	Graham	Murfin Drilling #16	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				190	Sacks	13.00	2,470.00T
276	Flocele				48	Lb(s)	1.50	72.00T
283	Salt				950	Lb(s)	0.20	190.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				134	Lb(s)	4.50	603.00T
581D	Service Charge Cement				190	Sacks	1.90	361.00
583D	Drayage				397.84	Ton Miles	1.75	696.22
Subtotal								12,851.22
Sales Tax Graham County							5.55%	561.33
KANSAS CORPORATION COMMISSION								
APR 03 2009								
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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$13,412.55



CHARGE TO: MURFIN DRUG

ADDRESS

CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

TICKET No 15327

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>CLED A</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>12-14-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRUG #16</u>	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>130, 300, 200, WINTO RICA</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-065-23510</u>	WELL LOCATION <u>S19, T10, R21</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE # 112	40	mi	7	00	280 00
578		1			Pump Service	1	EA	1400	00	1400 00
221		1			LIQUID HCL	4	GAL	26	00	104 00
280		1			FLOCHECK 21	500	GAL	3	00	1500 00
290		1			D-AIR	2	GAL	35	00	70 00
402		1			CENTRALIZER	10	EA	5 1/2	00	1000 00
403		1			CMT BASSET	1	EA	300	00	300 00
404		1			PORT COLLAR <u>1759FT</u>	1	EA	2300	00	2300 00
406		1			LATCH DOWN PLUG & Baffle	1	EA	260	00	260 00
407		1			INSERT FLOAT SHADE 1/4" TO FILL	1	EA	325	00	325 00
413		1			ROTOWAL SCRATCHER	10	EA	40	00	400 00
419		1			ROTATING HEAD RENTAL	1	EA	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade King

DATE SIGNED 12-14-08 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P6-1	8189	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL		
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	4662	02
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,251	02
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Graham TAX 5.55%	561	33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,412	55

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Max Bell APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15327

CUSTOMER <i>MURPHY DRUG</i>	WELL <i>1-19, CLED A</i>	DATE <i>12-14-08</i>	PAGE <i>2</i> OF <i>2</i>
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PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
<i>225</i>		<i>2</i>				<i>STD EA-2 CMT</i>	<i>190</i>	<i>SK</i>			<i>13.00</i>	<i>2470</i>	<i>00</i>
<i>276</i>		<i>2</i>				<i>FLOCELL</i>	<i>48</i>	<i>LB</i>			<i>1.50</i>	<i>72</i>	<i>00</i>
<i>283</i>		<i>2</i>				<i>SALT</i>	<i>950</i>	<i>LB</i>			<i>.20</i>	<i>190</i>	<i>00</i>
<i>284</i>		<i>2</i>				<i>CALSEAL</i>	<i>9</i>	<i>SK</i>			<i>30.00</i>	<i>270</i>	<i>00</i>
<i>285</i>		<i>2</i>				<i>CFR-1</i>	<i>134</i>	<i>LB</i>			<i>4.50</i>	<i>603</i>	<i>00</i>
<i>581</i>		<i>2</i>				<i>SERVICE CHG CMT</i>	<i>190</i>	<i>SK</i>			<i>1.90</i>	<i>361</i>	<i>00</i>
<i>583</i>		<i>2</i>				<i>DRAINAGE</i>	<i>39724</i>	<i>Tm</i>			<i>1.75</i>	<i>696</i>	<i>22</i>

CONFIDENTIAL
 APR 01 2009
 MOBILE

KANSAS CORPORATION COMMISSION
 APR 03 2009
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SERVICE CHARGE CUBIC FEET

MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL *4662.22*

JOB LOG

SWIFT Services, Inc.

DATE 12-14-08 PAGE NO. 7

CUSTOMER MURFIN OIL CO. WELL NO. 1-19 LEASE CLEO A JOB TYPE LONGSTRING TICKET NO. 15327

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ORIENTATION, DISCONNECT CMT 190545 EA2, 500 FLO MECH 21 RTN-3990, SET PAPER 3988, SJ 18.05, INSERT-3968 5 1/2 IS S" PORT COLLAR ON TOP # 54, 1759 FT CENT 1, 2, 3, 4, 6, 8, 11, 14, 17, 21 BASMET ON 54 SOFT ROTOWALL SCRATCHERS
	1600							START CS 68 FLOW TERN TAG BOTTOM, DROP BALL
	1730							BREAK CIRC, ROTATE PIPE PLUS RH 30, MH 15 CONFIDENTIAL APR 01 2009 KCC
	1830		6.4					START NCL SPACER " FLO MECH 21 " NCL SPACER
			0					START EA 2 CMT
			36.5					E-20 DROPPING, WASH OUT PL
	1915		0				30'	START DSD CMT ON BOTTOM
			58.5					
			75					
			80				400	
			85				700	
			90				800	
	1930		94.4				1400	LAND PLUG RELEASE KANSAS CORPORATION COMMISSION APR 03 2009 RECEIVED
	2030							JOB COMPLETE THANK YOU! DAVE JOSH ROB



Invoice

P.O. #
Ness Off: Accts -
cc: Liz
cc: WF

DATE	INVOICE #
1/6/2009	15336

BILL TO

Murfin Drilling Co Inc
P. O. Box 130
Hill City, KS 67642-0130

USED FOR _____
APPROVED _____

CONFIDENTIAL

APR 01 2009

K/D/C

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-19	Cleo A	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	7.00	280.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
279	Bentonite Gel				7	Sack(s)	24.00	168.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	16.00	2,080.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				399.4	Ton Miles	1.75	698.95
	Subtotal							5,151.95
	Sales Tax Graham County						5.55%	132.81

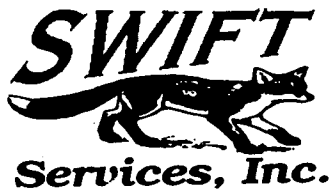
KANSAS CORPORATION COMMISSION

APR 03 2009

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Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$5,284.76



CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION
 APR 03 2009
 RECEIVED

TICKET No 15336

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>CLEO A</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>01-06-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFINWELL</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>1111 3rd St. N. NU. MO. RICA</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT: PORT COALAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	40	mi			7.00		280	00
578		1			Pump SERVICE	1	EA			1400.00		1400	00
279		1			BENTONITE GEL	7	SK			24.00		168	00
290		1			D-AIR	2	GAL			35.00		70	00
330		2			SM.D CMT	130	SK			16.00		2080	00
276		2			FLOCCS	50	LB			1.50		75	00
581		2			SERVICE CHG CMT	200	SK			1.90		380	00
583		2			DRAINAGE	399.4	TM			1.75		698	95

CONFIDENTIAL
 APR 01 2009
 KSC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wade King
 DATE SIGNED 01-06-09 TIME SIGNED 0820
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5151	95
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	132 81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5284 76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 01-26-09 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 1-19 LEASE CLED "A" JOB TYPE CMT: PORT COLLAR TICKET NO. 15336

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							ONLOCATION, SETUP, DISCLOSE JOB CMT: 200 SMD 14" FC PORT COLLAR @ 1759 2 3/8 x 5 1/2 CONFIDENTIAL APR 01 2009 KCC
	0840			✓	✓	1100	1100	PSI TEST
	0845	25			✓		200	OPEN P.C. IN RATE BELOW ON BRK
	0846	4.0	0	✓		200		START GEL
		4.0	20	✓		400		START TO CIRC.
		4.0	210	✓		500		END GEL
		4.5	0	✓		500		START SMD CMT @ 11.2"
		4.5	41.0	✓		600		CIRC OUT GEL
		4.5	61.0	✓		800		START TO CIRC. CMT TO PIT, 4 1/4 205 @ 14"
		4.0	66.0	✓		800		END CMT
		4.0	0	✓		800		START DISP
	0910	4.0	60	✓		800		END CLOSE P.C.
	0915			✓	✓	1100	1100	PSI TEST - HOLDING RUN IN 5 JOINS
	0920	25	0		✓		300	REV. OUT
			58		✓			1st FILL
			120		✓			2nd FILL
	0930	25	25.0		✓		200	END - MUCLEAN
								TOT CMT 130540 205 @ 70 PIT. 110. RETURN LIFE
	1015							JOB COMPLETE THANK YOU! ONE, JESSE B. DREW.

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED



CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL

APR 01 2009

KCC

acct. Feb
INVOICE

Invoice Number: 117462
Invoice Date: Dec 6, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Cleo #A1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Dec 6, 2008	1/5/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
50.00	SER	Mileage 158 sx @.10 per sk per mi	15.80	790.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	EQP	Wooden Plug	66.00	66.00

PROD COPY

Account	Unit	W	No.	Amount	Description
	Rig	L			
05000	016	20	3365	5029.46 (489.57)	Cement S. (CS)

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 489.57

ONLY IF PAID ON OR BEFORE

Jan 5, 2009

Subtotal	4,895.75
Sales Tax	133.71
Total Invoice Amount	5,029.46
Payment/Credit Applied	
TOTAL	5,029.46

OK
489.57
4539.89

ALLIED CEMENTING CO., LLC. 34828

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-6-08</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>C/O</u>	WELL # <u>A1-19</u>	LOCATION <u>Pallo S CED 7 1/2 W</u>	COUNTY <u>Graham</u>		STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		<u>into</u>					

CONFIDENTIAL
APR 01 2009
KCC

CONTRACTOR Murkin 10
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 220
CASING SIZE 8 5/8 23# DEPTH 219
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 13BL
EQUIPMENT
PUMP TRUCK CEMENTER Craig
417 HELPER Matt
BULK TRUCK
378 DRIVER Mike
BULK TRUCK
DRIVER

OWNER
CEMENT
AMOUNT ORDERED 150 com 3 1/2 CC
2 1/2 6cc

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>10 1/2 mile</u>			<u>790.00</u>
TOTAL				<u>3488.75</u>

REMARKS:

Cement Circulated.

Thanks!

CHARGE TO: Murkin Drilling Company
STREET
CITY STATE ZIP

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50</u> @ <u>7.00</u> <u>350.00</u>
MANIFOLD	@

TOTAL 1341.00

PLUG & FLOAT EQUIPMENT

	@
<u>5 1/2 Wood Aly</u>	@
	@
	@

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD
SIGNATURE [Signature]

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION
APR 03 2009
RECEIVED