

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 4/01/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/06/08</u>	<u>12/28/08</u>	<u>12-29-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21547-00-00
County: Comanche
NE NE SW NW Sec. 9 Twp. 33 S. R. 20 East West
1400 FNL feet from S (circle one) Line of Section
1075 FWL feet from E (circle one) Line of Section

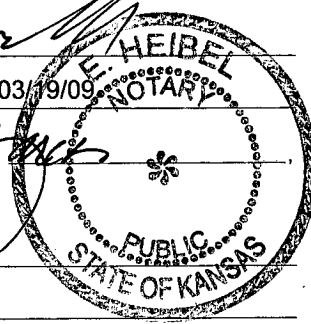
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Seyfert A Well #: 1-9X
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1825 Kelly Bushing: 1836
Total Depth: 5350 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 42209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Leon Rodak VP Production Date: 03/19/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
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APR 01 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Seyfert A Well #: 1-9X
Sec. 9 Twp. 33 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Dual Induction, Compensated Porosity, Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22"		147		22	
Surface		13-3/8		325	65/30, Common	200/100	1/4# Flocelle, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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KCZ

Seyfert A #1-9 X 1400 FNL 1075 FWL Sec. 9-T33S-R20W Comanche County, Kansas 1836' KB							Carpenter Trust A Sec. 8-T33S-R20W Comanche County, Kansas 1855' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Wabaunsee							3403	-1548
Heebner	4178	-2342	-13	4182	-2346	-17	4184	-2329
Lansing	4376	-2540	-11	4386	-2550	-21	4384	-2529
Stark	4763	-2927	-12	4770	-2934	-19	4770	-2915
Marmaton	4898	-3062	-11	4886	-3050	+1	4906	-3051
Pawnee	5004	-3168	-13	5000	-3164	-9	5010	-3155
Cherokee	5089	-3253	-14	5090	-3254	-17	5092	-3237
Base Inola	5157	-3321	-14	5160	-3324	-17	5162	-3307
1 st Morrow Sand	5178	-3342		5212	-3376			
Mississippian				5256	-3420	-105	5170	-3315
RTD	5350						5330	-3475
LTD				5348			5324	-3469

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KCC

April 1, 2009

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing: ACO-1**
API #15-033-21547-00-00
Seyfert A 1-9X

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to be "Elisabeth Heibel", written in a cursive style.

Elisabeth Heibel

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ALLIED CEMENTING CO., LLC. 32534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

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KCC

12-6-08 12-06-08 12-06-08 12-7-08

DATE 12-06-08	SEC 9	TWP 33S	RANGE 20W	CALLED OUT 0300 PM	ON LOCATION 0400 PM	JOB START 0730 AM	JOB FINISH 0915 AM
LEASE Seyfert A		WELL # 1-9		LOCATION Protection KS, 1/4 mi on 160 S into		COUNTY Comanche	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin 2

TYPE OF JOB Surface

HOLE SIZE 17 7/8 T.D. 325

CASING SIZE 13 7/8 DEPTH 322

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 psi MINIMUM 100 psi

MEAS. LINE SHOE JOINT 47

CEMENT LEFT IN CSG. 47'

PERFS.

DISPLACEMENT 4.3 bbls Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Greg G.

480-480 HELPER Hearth M.

BULK TRUCK

303-249 DRIVER Matt T.

BULK TRUCK

DRIVER

OWNER Murfin Drilling

CEMENT

AMOUNT ORDERED 200sx 6.5:36.0 + 3% CC + 1/4 # Plo seal, 100sx class A + 3% CC + 2% Ge

COMMON 100 A	@ 15.45	1545.00
POZMIX	@	
GEL 2	@ 20.80	41.60
CHLORIDE 10	@ 58.20	582.00
ASC	@	
ALW 200	@ 14.80	2960.00
Flo Seal 50 #	@ 2.50	125.00
	@	
	@	
	@	
	@	
	@	
HANDLING 325	@ 2.40	780.00
MILEAGE 58 x 3.25 x .10		1885.00
TOTAL		7918.60

REMARKS:

Pipe on bottom, Break Circulation, Pump cement, 200sx + Additives, 100sx + Additives, Stop pump, Release plus, start drill, see very slow flow, Bump plug, Displ. with 4.3 bbls Fresh Water, shut in, Cement Circulated to Surface.

SERVICE

DEPTH OF JOB 325'

PUMP TRUCK CHARGE 0-300' 1018.00

EXTRA FOOTAGE 25' @ .85 21.25

MILEAGE 58 @ N/C

MANIFOLD @

Head Rental 1 @ 113.00 113.00

TOTAL 1152.25

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

13 3/8" PLUG & FLOAT EQUIPMENT

Baffle Plate	1 @ 186.00	186.00
Baskets	2 @ 310.00	620.00
wooden plug	1 @ 79.00	79.00
	@	
	@	

TOTAL 885.00

KANSAS CORPORATION COMMISSION

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~7918.60~~

DISCOUNT ~~7918.60~~ IF PAID IN 30 DAYS

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PRINTED NAME Carl Jessuph

SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

Thank You



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

acct. Log
INVOICE

Invoice Number: 117701
 Invoice Date: Dec 28, 2008
 Page: 1

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 KCC

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Seyfort A #1-9X	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Dec 28, 2008	1/27/09

Quantity	Item	Description	Unit Price	Amount
126.00	MAT	Class A Common	15.45	1,946.70
84.00	MAT	Pozmix	8.00	672.00
7.00	MAT	Gel	20.80	145.60
217.00	SER	Handling	2.40	520.80
58.00	SER	Mileage 217 sx @.10 per sk per mi	21.70	1,258.60
1.00	SER	Rotary Plug	1,017.00	1,017.00
58.00	SER	Mileage Pump Truck	7.00	406.00

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 596.61

ONLY IF PAID ON OR BEFORE

Jan 27 2009

Subtotal	5,966.70
Sales Tax	316.24
Total Invoice Amount	6,282.94
Payment/Credit Applied	
TOTAL	6,282.94

OK MD

