

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY OILFIELD SERVICES

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
 Other (SWD or Enhr.?) _____ Docket No.: _____
2/16/2010 2/21/2010 3/5/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-235-02-00-00
Spot Description: _____
N2 SW SW NW Sec. 10 Twp. 34 S. R. 11 East West
2145 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: STEVE MICHEL Well #: 3-10
Field Name: ROUNDUP SOUTH
Producing Formation: MISSISSIPPI
Elevation: Ground: 1343 Kelly Bushing: 1354
Total Depth: 4699 Plug Back Total Depth: 4667
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 4-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: TALBOTT License No.: 5822
Quarter SW Sec. 9 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30033

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: OPERATIONS Date: 4/22/10
Subscribed and sworn to before me this 22 day of APRIL
20 10
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

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KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI W. BEE
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC.

Lease Name: STEVE MICHEL

Well #: 3-10

Sec. 10 Twp. 34 S. R. 11 East West

County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STARK	4284	-2930
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HUSHPUCKNEY	4314	-2960
List All E. Logs Run:		MARMATON	4399	-3045
COMPENSATED DENSITY		PAWNEE	4454	-3100
MICROLOG		LOWER CHEROKEE	4498	-3144
DUAL INDUCTION		MISSISSIPPI	4536	-3172

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	207	60/40POZ	190	CELL FLAK, CCL
PRODUCTION	7 7/8	5 1/2	14	4688	AA2	125	FLA-322, DEFOAM, GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4507-4511, 4527-4530, 4540-4544, 4548-4554, 4560-4566, 4576-4584	1400g 15% NEFE ACID, 11469BBL SLICK WATER, 232000# SAND	4507-11, 27-30, 40-44 4548-54, 60-66, 76-84

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/31/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf 250	Water Bbls. 125	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS



KCC
APR 22 2010
CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 02/24/2010
INVOICE NUMBER 1718 - 90252479		

9208

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Steve Michel 3-10
 O LOCATION
 B COUNTY Barber KS
 S STATE
 I JOB DESCRIPTION Cement-New Well Casing/Pi #3
 T JOB CONTACT
 E

RECEIVED
FEB 27 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40153360.	27463		Net - 30 days	03/26/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/17/2010 to 02/17/2010</i>				
0040153360				
171801327A Cement-New Well Casing/Pi 02/17/2010				
Cement	190.00	EA	5.10	969.00 T
60/40 POZ				
Additives	48.00	EA	1.57	75.48 T
Cello-flake				
Calcium Chloride	492.00	EA	0.45	219.55 T
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	2.00	EA	133.88	267.75
8 5/8" Basket(Blue)				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				

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APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,918.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,998.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer VAL ENERGY	Lease No. 17-11	Date 2-17-10
Lease STEVE MICHEL	Well # 3-10	
Field Order # 1327	Station PRATT, KBL ENERGY	Casing 5/8
Type Job CNW - 8 5/8 S.P.	Depth 690	County BARBER
	Formation	State KS
		Legal Description N 10-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft CMT -	Acid 190 SKS: 60/40 T02	Pre Pad 1.25 CFT³	Rate	Press	ISIP	
Depth 207	Depth	From	To	Pad	Max		5 Min.	
Volume 13.18	Volume	From	To	Frac	Min	KCC	10 Min.	
Max Press 500	Max Press	From	To		Avg	APR 22 2010	5 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	CONFIDENTIAL	Annulus Pressure	
Plug Depth 137	Packer Depth	From	To	Flush 12 BBL	Gas Volume		Total Load	

Customer Representative RANDY	Station Manager DAVE SCOTT	Treater KEEVEN LESLEY
---	--------------------------------------	---------------------------------

Service Units 27283 27463 19832 - 21010	Driver Names LESLEY RUSH MIKE MCGRAW
---	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15 AM					ON LOCATION - SAFETY MEETING
8:30 AM					STILL DRILLING
9:45 AM					RUN 5 LTS. 8 5/8" x 24" - BASK. TOP 1 ST JOINT
10:00 AM					CSG ON BOTTOM
10:15 AM					HOOK UP TO CSG - BREAK CIRC. W/21G
10:30 AM			10	5	H2O AHEAD
11:00 AM			42	5	MIX CEMENT (2) 14.72 TH /gal.
11:10 AM					RELEASE PLUG
11:12 AM				5	START DISPLACEMENT
11:15 AM			12	0	PLUG DOWN
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT.
					JOB COMPLETE,
					THANKS - KEEVEN & CREW

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KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 02/24/2010
INVOICE NUMBER 1718 - 90252525		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Steve Michel 3-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

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 FEB 26 2010

ENTERED MAR 04 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40153604	27463		Net - 30 days	03/26/2010
For Service Dates: 02/22/2010 to 02/22/2010 0040153604 171801332A Cement-New Well Casing/Pi 02/22/2010 CNW- 5 1/2" Longstring		9308	KCC APR 22 2010 CONFIDENTIAL	
			UNIT PRICE	INVOICE AMOUNT
Cement		100.00	EA 8.16	816.00 T
AA2 Cement		50.00	EA 5.76	288.00 T
Cement		24.00	EA 1.92	46.08 T
60/40 POZ		479.00	EA 0.24	114.96 T
Additives		94.00	EA 2.47	232.37 T
De-foamer		76.00	EA 3.60	273.60 T
Additives		500.00	EA 0.32	160.80 T
Salt		500.00	EA 0.73	367.20 T
Additives		1.00	EA 50.40	50.40
Gas-Blok		1.00	EA 120.00	120.00
Additives		1.00	EA 103.20	103.20
FLA-322		5.00	EA 52.80	264.00
Additives		90.00	MI 3.36	302.40
Gilsonite		308.00	MI 0.77	236.54
Additives		150.00	MI 0.67	100.80
Super Flush II				
Cement Float Equipment				
Top Rubber Cement Plug				
Cement Float Equipment				
Guide Shoe-Regular 5 1/2"				
Cement Float Equipment				
Flapper Type Insert Float Valves				
Cement Float Equipment				
Turbolizer				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant & Bulk Delivery Charges				
Mileage				
Blending & Mixing Service Charge				

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APR 22 2010

CONSERVATION DIVISION
 WICHITA, KS



PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 02/24/2010
INVOICE NUMBER 1718 - 90252525		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Steve Michel 3-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40153604	27463		Net - 30 days	03/26/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup		45.00	HR	2.04	91.80
Unit Mileage Charge					
Pump Charge-Hourly		1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor Charge					

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 KANSAS CORPORATION COMMISSION
 APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy: 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040153004
FIELD SERVICE TICKET

1718 1332 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-22-10 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY		LEASE STEVE MICHEL WELL NO. 3-10							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, ROUSH, VEATCH							
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27863	1						2-21-10	PM	6:00
19831/19862	1			KCC		ARRIVED AT JOB	2-21-10	PM	6:00
				APR 22 2010		START OPERATION	2-22-10	AM	3:50
				CONFIDENTIAL		FINISH OPERATION	2-22-10	AM	5:20
						RELEASED	2-22-10	AM	5:24
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AAZ CEMENT	SK	100		1,700 00
CP 103	60140 POZ	SK	50		600 00
CC 105	DE-FOAMER	lb	24		96 00
CC 111	SALT	lb	479		239 50
CC 115	BAS-BLOK	lb	94		484 10
CC 129	FLA-322	lb	76		570 00
CC 201	GILSONITE	lb	500		335 00
CC 155	SUPERFLUSH II	GAL	500		765 00
CF 103	TOP RUBBER PLUG 5 1/2"	EA	1		105 00
CF 251	REGULAR GUIDE SHOE	EA	1		250 00
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE	EA	1		215 00
CF 1651	TURBOLIZERS	EA	5		550 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630 00
F 113	BULK DELIVERY CHARGE	TM	308		492 80
F 100	PICKUP MILEAGE CHARGE	MI	45		191 25
PE 240	BLENDING SERVICE CHARGE	SK	150		210 00
S 003	SERVICE SUPERVISOR, FIRST 8 HRS. ON LOC.	EA	1		175 00
CE 205	DEPTH CHARGE; 4001-5000'	HRS	1		2,520 00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250 00
SUB TOTAL					4,981 75

CHEMICAL / ACID DATA:		RECEIVED	
		KANSAS CORPORATION COMMISSION	
		APR 22 2010	

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE <i>Debra Lesley</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>D. N.</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

APR 22 2010

CONFIDENTIAL

FIELD SERVICE TICKET

1718 1332 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-12-10		DISTRICT: 1718		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD. <input type="checkbox"/> INJ. <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: [Handwritten]				LEASE: [Handwritten]						
ADDRESS:				COUNTY: BARBER STATE: KS.						
CITY: STATE:				SERVICE CREW: [Handwritten]						
AUTHORIZED BY:				JOB TYPE: [Handwritten]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[Handwritten]	[Handwritten]	[Handwritten]	[Handwritten]	[Handwritten]	[Handwritten]					
ARRIVED AT JOB										
START OPERATION										
FINISH OPERATION										
RELEASED										
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 115	[Handwritten]		1		1,700.00
CC 113	[Handwritten]		1		600.00
CC 115	[Handwritten]		1		96.00
CC 111	[Handwritten]		1		237.50
CC 115	[Handwritten]		1		184.10
CC 121	[Handwritten]		1		570.00
CC 201	[Handwritten]		1		335.00
CC 115	[Handwritten]		1		765.00
CC 113	[Handwritten]		1		105.00
F 115	[Handwritten]		1		250.00
F 115	[Handwritten]		1		215.00
F 115	[Handwritten]		1		550.00
F 111	[Handwritten]		1		630.00
F 115	[Handwritten]		1		492.00
F 111	[Handwritten]		1		191.25
CE 110	[Handwritten]		1		210.00
CE 115	[Handwritten]		1		175.00
CE 115	[Handwritten]		1		2,520.00
CE 114	[Handwritten]		1		250.00

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CHEMICAL / ACID DATA:			

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SUB TOTAL

DL5

SERVICE REPRESENTATIVE: [Handwritten Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Handwritten Signature]
---	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

KCC

APR 22 2010

TREATMENT REPORT

Customer: VAL ENERGY Lease No. CONFIDENTIAL Date: 2-22-10
 Lease: STEVE MICHEL Well # 3-10
 Field Order # 1332 Station PRATT, KS. Casing 5/2 Depth 4678 County BARBER State KS.
 Type Job CNW-5 1/2 L.S. Formation Legal Description 10-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size 5 1/2	Tubing Size	Shots/Ft	CMT -	Acid 100 SK AH2	RATE	PRESS	ISIP	
Depth 4678	Depth	From	To	Pre.Pad @ 1.37 FT ³	Max		5 Min.	
Volume 114.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4000	Packer Depth	From	To	Flush 114 BBL	Gas Volume		Total Load	

Customer Representative: RUSSELL MEYERS Station Manager: DAVE SCOTT Treater: KEEVEN LESLEY
 Service Units: 27283 27463 19831 19862
 Driver Names: LESLEY ROUSH VEATCH

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 PM					ON LOCATION - SAFETY MEETING
1:50 AM					RUN III JTS. 5 1/2 CSQ X 14" - CENT-1,3,5,7,10
3:45 AM					CSQ ON BOTTOM
3:50 AM					HOOK UP TO CSQ - BREAK CIRC. W/RIG
4:20 AM			12	6	SUPER FLUSH II
4:25 AM			3	6	STACER - H ₂ O
4:26 AM			24	6	MIX CMT @ 15.3 #/GAL
4:30 AM					SHUT DOWN - CLEAR PUMP - RELEASE PLUG
4:32 AM				6	START DISPLACEMENT
4:48 AM			102	5.5	LIFT PRESSURE
4:52 AM			104	4	SLOW RATE
5:20 AM			114	4	PLUG DOWN - HELD - CIRC. THRU JOB
5:24 AM			6		PLUG R.H.
5:26 AM			4		PLUG M.H.
					JOB COMPLETE,

RECEIVED KANSAS CORPORATION COMMISSION
 APR 22 2010
 CONSERVATION DIVISION WICHITA, KS
 THANKS, KEEVEN & CREW