

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/9/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372

Name: Dixon Energy, Inc.

Address 1: 8100 E. 22nd St. Building 300, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67226 + _____

Contact Person: Mike Dixon

Phone: (316) 264-9632

CONTRACTOR: License # 30606

Name: Murfin Drilling

Wellsite Geologist: Ryan Dixon

Purchaser: Luman/ Plains

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12-15-2009 1-9-2010 1-25-2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 15-095-22197-00-00

Spot Description: _____

NW SE NE SW Sec. 16 Twp. 30 S. R. 10 East West

1910 Feet from North / South Line of Section

~~2090~~ 2090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kingman

Lease Name: Marker Well #: 1

Field Name: Kingman

Producing Formation: Viola

Elevation: Ground: 1747 Kelly Bushing: 1757

Total Depth: 4880 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2786 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AFINJ 4-30 TO
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1200 bbls

Dewatering method used: Let dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 4-9-2010

Subscribed and sworn to before me this 9th day of April

20 10
Notary Public: [Signature]

Date Commission Expires: 4-10-14

DIANE L. DIXON
NOTARY PUBLIC
STATE OF KANSAS
My Appt Exp: 4-10-14

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Dixon Energy, Inc. Lease Name: Marker Well #: 1
 Sec. 16 Twp. 30 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CON, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wabaunsee 2652 -895 Heebner 3601 -1844 Brown Lm 3792 -2038 Mississippi 4378 -2621 Viola 4625 -2868 Arbuckle 4802 -3045
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	256	60/40 poz	250	2% gel, 3% CC.
Prod. Casing		5 1/2	15.5	4871	60/40 poz/AA-2	200	
						125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2388/2786	60/40 poz/A-22	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4627-4632		

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4498</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>NA</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u>200</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4627-4632</u>
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Dixon Energy, Inc.

Marker #1

Kingman County

Sec. 16-30S-10W

NW-SE-NE-SW

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DST #1 2580-2625: 3-45-90-90, 1st OP Strg. blow BOB in 21/2 min, no

blow back. 2nd OP strg. blow, GTS 21/2 min. 10 min GA 78 MCF, 20 min GA 246 MCF,
30 min GA 326 MCF, 40 min GA 421 MCF, 50 min GA 502 MCF, 60 min GA 584 MCF,
70 min GA 615 MCF, 80 min GA 662 MCF, 90 min GA 678 MCF. Rec. 200' GCMW
(6% G, 19% M, 75%W), 246' SW (Chl. 110,000 ppm). IFP 67-86#, ISIP 1000#,
FFP 103-282#, FSIP 1003#, IHP 1229#, FHP 1201#, Temp 90°F. SHT @ 2625'=1/4°.

DST #2 4350-4415: 30-30-30-30, 1st OP wk blow, 2nd OP wk blow: Rec.

100' GIP, 20' Mud. IHP 2156#, IFP 26-29, ISIP 64#, FFP 28-31#, FSIP 60#, FHP 2146#,
Temp 116°F. SHT @ 4415'=1/2°.

DST #3 4617-35: 03-45-90-90, 1st OP Strg. blow GTS 95sec., no blow

back, 2nd OP strg. blow. 10 min GA 2,021MCF, 20 min GA 1,881MCF, 30min GA 1,912MCF, 40
min GA 1,912MCF, 50 min GA 1,912MCF, 60 min GA 1,912MCF, 70 min GA 1,912MCF, MCF, 80
min GA 1,881MCF, 90 min GA 1,912MCF, MCF. Rec. 70' G&OCM (12%G,26%O,
62%M), 60' G&OCWM (18%G, 27%O, 27%W, 28%M). IFP 337-335#, ISIP 1709#,
FFP 313-401#, FSIP 1680#, IHP 2282#, FHP 2270#. Temp 118°F.

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114 44/ TRICK RD W. of NASHVILLE 1/2 S 1/2 E SE 3470

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energy services, L.P.

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TREATMENT REPORT

Customer <i>DIXON</i>	Lease No.	Date <i>12-16-09</i>
Lease <i>MARKER</i>	Well # <i>1</i>	
Field Order # <i>1087</i>	Station <i>PRATT</i>	Casing <i>8 3/8</i>
Type Job <i>CNW 8 3/8 surface</i>	Formation	Depth <i>256'</i>
		County <i>Kingman</i>
		State <i>KS</i>
		Legal Description <i>1630-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 3/8</i>							Max	5 Min.
Depth <i>256'</i>	Depth	From	To	Pre Pad	Min			10 Min.
Volume <i>15</i>	Volume	From	To	Pad	Avg			15 Min.
Max Press <i>400</i>	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth <i>236</i>	Packer Depth	From	To	Flush				

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

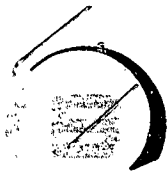
Service Units	<i>19807</i>	<i>19809</i>	<i>19842</i>	<i>19920</i>	<i>19861</i>				
Driver Names	<i>Sullivan</i>	<i>Russ</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>ON loc. Safety meeting</i>
					<i>Run 6 J.T. 8 3/8 23 CSG</i>
<i>1610</i>					<i>CASING ON BOTTOM</i>
<i>1615</i>					<i>Hook up to Break circ</i>
<i>1625</i>	<i>150</i>		<i>3</i>	<i>3</i>	<i>At SPACER</i>
			<i>44</i>	<i>11.5</i>	<i>Mix 200 sk 60/40 POZ cont</i>
					<i>Shut down</i>
<i>1640</i>				<i>3.5</i>	<i>Release Plug & St Disp</i>
<i>1645</i>	<i>150</i>		<i>15</i>		<i>plug down</i>
					<i>circled 8 3/8 to pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1258 A

16-305-10W

DATE _____ TICKET NO. _____

DATE OF JOB: 1-9-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Dixon Energy, Incorporated		LEASE: Marter		WELL NO. 1					
ADDRESS:		COUNTY: Kingman		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattali; D. Phye					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Long String (Two Stage)							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS				
19,866	2	19,831-19,862	1						
19,903-19,905	2								
19,960-19,960	1								
<p style="text-align: center;">KCC APR 09 2010 CONFIDENTIAL</p>			TRUCK CALLED			DATE: 1-9-10	AM/PM: PM	TIME: 4:00	
			ARRIVED AT JOB			AM/PM: PM			TIME: 6:30
			START OPERATION			AM/PM: AM			TIME: 2:00
			FINISH OPERATION			AM/PM: PM			TIME: 6:30
			RELEASED			DATE: 1-9-10			AM/PM: AM
			MILES FROM STATION TO WELL			45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP109	AA-2 Cement		150sk	\$ 2.550	00
CP109	AA-2 Cement		100sk	\$ 1.700	00
CP103	60/40 Poz Cement		125sk	\$ 1.500	00
CC111	Salt (Fine)		1,173lb	\$ 586	50
CC112	Cement Friction Reducer		711lb	\$ 426	00
CC115	Gas Blot	RECEIVED	177lb	\$ 911	55
CC129	FLA-322	APR 14 2010	118lb	\$ 885	00
CC201	Gilsonite		1,250lb	\$ 837	50
CC151	Mud Flush	KCC WICHITA	1,000Gal	\$ 860	00
CF401	Two Stage Cement Collar, 5 1/2"		1ea	\$ 6,100	00
CF601	Latch Down Plug and Baffle, 5 1/2"		1ea	\$ 850	00
CF1251	Auto Fill Float Shoe, 5 1/2"		1ea	\$ 360	00
CF1651	Turbolizer, 5 1/2"		6ea	\$ 660	00
CF1901	Basket, 5 1/2"		2ea	\$ 580	00
CF2002	Rotating Scratchers		14ea	\$ 700	00
CF501	Step Ring, 5 1/2"		2ea	\$ 80	-
				SUB TOTAL	DLS
CHEMICAL / ACID DATA:				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	

SERVICE REPRESENTATIVE: *Darlene R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~1259~~ A

Continuation

16-305-10W

DATE TICKET NO. 1258

DATE OF JOB 1-9-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER Dixon Energy, Incorporated		LEASE Marker		WELL NO. 1						
ADDRESS		COUNTY Kingman		STATE Kansas						
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: D. Phye						
AUTHORIZED BY				JOB TYPE: C.U.W. - Longstring (Two-Stage)						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage		90 mi	\$	630 00
E 113	Bulk Delivery		515 tm	\$	824 00
F 100	Pickup Mileage		30 mi	\$	127 50
CE 240	Blending and Mixing Service		375 sh	\$	525 00
S 003	Service Supervisor		1 ea	\$	175 00
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet		1 ea	\$	2,520 00
CE 504	Plug Container		1 ea	\$	250 00
CE 501	Casing Swivel		1 ea	\$	200 00

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SUB TOTAL \$ 16,641 49

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



Energy services, L.P.

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TREATMENT REPORT

Operator Energy, Incorporated	Lease No. dated	CONFIDENTIAL		Date 1-9-10
Case Marker	Well # 1	Field Order # 1258	Station Pratt, Kansas	Casing 5 1/2" ID 15.9 LB. 4.978 feet
Type Job C.N.W. - Long string (Bottom Stage)	Formation	County Kinaman	State Kansas	Legal Description 14-305-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2" ID 15.9 LB. 4.978 feet	Tubing Size 4 1/2" ID 11.3 LB. 3.77 feet	Shots/Ft	150 sacks	AA-2 with	Rate	Pressure	ISIP	Reducer
Depth 5073 Feet	Depth	From	To	58 Feet	322.1085	Max 759	Gas Blat	5 Min 5 1/2" 1st. Gilsanit
Volume 116 Bbl.	Volume	From	To	15.42	1 Gal. 5.63	Min 2.1	1st.	1.36 cu 10 Min 1st.
Max Press 1600 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Wedge and Valve	Annulus Vol.	From	To	50 sacks	60/40 Poz	HHP Used	or Scavenger	Annulus Pressure
Plug Depth 1833 Feet	Packer Depth	From	To	Flush	116.2 Bbl.	Gas Volume		Total Load

Customer Representative Herb Durant	Station Manager David Scott	Treater Clarence R. Messich		
Service Units 19,866	19,903	19,905	19,960	19,860
Driver Names Messich	Mattal	Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Cement and Float Equipment on location.
5:40					Murfin Drill Line start to run Auto Fill Float Shoe. Shoe Joint with Latch Down Baffles screwed into collar and a total of 116 Joints new 15.5 LB. 1 Ft. 5 1/2" casing. Ran Turbolizer on Collars # 1, 3, 5, 7, 9 and # 11. Ran Baster on Bottom of Joint # 13 and 10 Feet down from collar on Joint # 52. Ran D.V. Tool on top of Joint # 52 or 2,789 Feet down from surface.
2:30					Casing in well. Circulate and Rotate for 1 1/2 hours.
2:00	300		6	6	Start Fresh water Pre-Flush.
			5	6	Start Mud Flush.
			17	6	Start Fresh water Spacer.
2:11	300		22	5	Start mixing 50 sacks 60/40 Poz cement.
			34	5	Start mixing 150 sacks AA-2 cement.
	-c-		70		Stop pumping. Wash pump & lines. Insert Latch Down Plug into casing. Install wedge & valve.
				6.5	Start Fresh water Displacement.
			60	6	Start Drilling mud Displacement
			100	5	Start to lift cement.
2:45	500		116		Plug down.
	1600				Pressure up.
					Release pressure. Float Shoe held
					Release Opening Tool for D.V. Tool.
3:00	300				Open D.V. Tool. Wash up pump & truck.

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TREATMENT REPORT

Lease No. **Energy, Incorporated** Well # **1** Date **1-9-10**
 Field Order # **312** Station **Pratt, Kansas** Casing **15.4** Depth **278** County **Kingman** State **Kansas**
 Type Job **C.N.W. - Long string (Top Stage)** Formation **16-305-10W**

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PIPE DATA		PERFORATING DATA		MUD USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	100	AA-2 with	3	DATE	PRESS	ISIP
15.4	10.75	From	To	75% Gas	5	lb/stk	5	5% FLA-3
Depth	Depth	From	To	5.63	Min	1.36	cu	10
278	278	From	To	60/40 Poz	Avg			15
Volume	Volume	From	To	3	HHP Used	Annulus Pressure		
66.4	66.4	From	To	66.4	3	Rat hole and Mouse hole		
Max Press	Max Press	From	To	Flush	Gas Volume	Total Load		
300	300	From	To	66.4	66.4			

Customer Representative **Herb Durant** Station Manager **David Scott** Treater **Clarence R. Messich**

Service Units	19.866	19.903	19.905	19.931	19.862				
Driver Names	Messich	Mottal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Circulate for 2 hours and 40 minutes.
5:40	200			6	Start Fresh water Pre-Flush.
			20	6	Start mud Flush
			32	5	Start Fresh water Spacer.
5:47	300		37	5	Start mixing 25 sacks 60/40 Poz cement
	300		61	5	Start mixing 100 sacks AA-2 cement.
	-0-				Stop pumping. Wash pump and lines. Insert closing plug into casing. Install sucker & valve.
5:56	100			6	Start Fresh water Displacement.
			53	5	Start to lift cement.
6:09	300		66		Plug down.
	1500				Pressure up and close D.W. Tool.
			7-5	3	Plug Rat and Mouse holes
					Wash up pump truck.
7:00					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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