

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/08/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 039-21082-00-00
County: Decatur
W2 NE NE SW Sec. 33 Twp. 05 S. R. 29 East West
2310 FSL feet from S N (circle one) Line of Section
2065 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trembley A Well #: 1-33
Field Name: Wildcat

Wellsite Geologist: Rocky Milford **CONFIDENTIAL**
Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: None
Elevation: Ground: 2747 Kelly Bushing: 2752
Total Depth: 4130 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

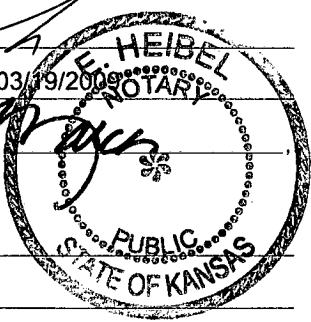
Drilling Fluid Management Plan PANJ42209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

12/10/08 12/20/08 12/20/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 03/19/2009
Subscribed and sworn to before me this 19 day of March
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: Trembley A Well #: 1-33
Sec. 33 Twp. 05 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> SEE ATTACHED LIST	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CONFIDENTIAL
Dual Induction, Compensated Porosity, Microresistivity
APR 08 2009
KGC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	221	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

MDCI Trembley A #1-33 2310 FSL 2065 FWL Sec. 33-T5S-R29W 2752' KB							MDCI Hussey #1-28 SE SE NW Sec. 28-T5S-R29W 2714' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2490	+262	Flat	2494	+258	-4	2452	+262
B/Anhydrite	2526	+226	-2	2529	+223	-5	2486	+228
Topeka	3620	-868	-2	3626	-874	-8	3580	-866
Heebner	3800	-1048	-7	3806	-1054	-13	3755	-1041
Toronto	3830	-1078	-8	3835	-1083	-13	3784	-1070
Lansing	3844	-1092	-4	3850	-1098	-10	3802	-1088
Stark				4006	-1254	-11	3957	-1243
BKC	4048	-1296	-5	4052	-1300	-9	4005	-1291
Mississippi							NDE	NDE
RTD	4130	-1378					4090	-1376
LTD				4132	-1380		4088	-1374

CONFIDENTIAL

APR 08 2009

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS



April 8, 2009

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

APR 08 2009

KCC

Re: **Confidential Filing:** ACO-1
(API #15-039-21082-00-00
Trembley A

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in cursive script, appearing to read "Elisabeth Heibel", is written in dark ink.

Elisabeth Heibel

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Handwritten: KCC
4/09/09

INVOICE

Invoice Number: 117505
Invoice Date: Dec 10, 2008
Page: 1

Handwritten: Crest
Liz

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

CONFIDENTIAL

APR 08 2009

PROD COPY

KCC

A.

Customer ID	Well Name# or Customer P.O	Payment Terms	
Murfin	Tremblay #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 10, 2008	1/9/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.40	379.20
40.00	SER	Mileage 158 sx @ 10 per sk per mi	15.80	632.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Account	Unit Rig	W L	No.	Amount	Description
03600	008	W	3368	5333.65	Cement
				(5/6-11)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	5,161.10
Sales Tax	172.55
Total Invoice Amount	5,333.65
Payment/Credit Applied	
TOTAL	5,333.65

\$ 516.11

ONLY IF PAID ON OR BEFORE

Jan 9, 2009

Handwritten: OK

Handwritten: 516.11
4867.54

ALLIED CEMENTING CO., LLC. 043984

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

VICE POINT:
OAKLEY, KS

DATE <u>12-10-08</u>	SEC. <u>33</u>	TWP. <u>S5</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Tromblay</u>	WELL# <u>1-33</u>	LOCATION <u>Selden 3/4 n 1/2w</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>134 n e m</u>					

CONTRACTOR <u>Murphy Bros #8</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>221</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>221</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13.1 bbl</u>	

EQUIPMENT	CONFIDENTIAL		
PUMP TRUCK CEMENTER <u>Fuzzz</u>	APR 08 2009		
# <u>431</u> HELPER <u>Kelly</u>	KCC		
BULK TRUCK			
# <u>347</u> DRIVER <u>Alvin</u>			
BULK TRUCK			
#			
DRIVER			
		HANDLING <u>158</u>	@ <u>240</u>
		MILEAGE <u>104.5 km</u>	@ <u>632.00</u>
		TOTAL	<u>3682.10</u>

REMARKS:
cement dial circulate
Approx 10 bbl

Plus down @ 8:30pm
Thanks Fuzzz & crew

CHARGE TO: Murphy Bros
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>221</u>		
PUMP TRUCK CHARGE	<u>108.00</u>		
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@ <u>7.00</u>		<u>280.00</u>
MANIFOLD <u>head</u>	@		<u>113.00</u>
	@		
	@		
		TOTAL	<u>1411.00</u>

PLUG & FLOAT EQUIPMENT			
<u>1-8 7/8 plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		
		TOTAL	<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
SIGNATURE Larry Pickner

SALES TAX (if Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

fin acct.

INVOICE

Invoice Number: 117634
Invoice Date: Dec 20, 2008
Page: 1

PROD COPY

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Trembley #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	CONFIDENTIAL Oakley	Dec 20, 2008	1/19/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix KCC	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	008	40	3368	6563.28	P 1A
				1617.43	

01/19/09

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 617.43

ONLY IF PAID ON OR BEFORE

Jan 19, 2009

Subtotal	6,174.30
Sales Tax	388.98
Total Invoice Amount	6,563.28
Payment/Credit Applied	
TOTAL	6,563.28

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

617.43

5945.85

ALLIED CEMENTING CO., LLC. 043988

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oak Hills

DATE 12-20-08	SEC. 33	TWP. S	RANGE 29W	CALLED OUT	ON LOCATION 3:30pm	JOB START 8:00am	JOB FINISH 9:00pm
LEASE Trumbull	WELL # 1-33	LOCATION Seldon Rust Area 1/2 W			COUNTY Dorchester	STATE KS	
OLD OR NEW (Circle one) NEW				(Circle one)			

CONTRACTOR Murphy #8 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 4130'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2500'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 220 sacks 60/40
470 sack 1 1/4" x 210.5 gal

COMMON	<u>132</u>	@	<u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@	<u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@	<u>20.00</u>	<u>166.00</u>
CHLORIDE		@		
ASC		@		
<u>510.5 gal</u>	<u>55.4</u>	@	<u>2.50</u>	<u>137.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.40</u>	<u>552.00</u>
MILEAGE	<u>10.436 mile</u>			<u>1086.00</u>
TOTAL				<u>4634.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

423 HELPER Kelly

BULK TRUCK DRIVER CONFIDENTIAL

347 DRIVER

BULK TRUCK DRIVER APR 08 2009

REMARKS:

KCC

25 @ 2500'

100 sacks @ 1750'

40 sacks @ 270'

10 sacks @ 40' w solid brdgs

70 sacks BH

15 sacks MH

Job complete @ 9:00pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>2500'</u>		
PUMP TRUCK CHARGE	<u>1185.00</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1500.00</u>			

CHARGE TO: Murphy Dals

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.8 1/8 plus</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>40.00</u>		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS