

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

MAY 01 2009 **ORIGINAL**  
**RECEIVED** 4/27/11

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: Terry Foster

Phone ( 405 ) 246-3152

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: \_\_\_\_\_

Purchaser: Teppco Crude Oil and ONEOK Field Services

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/4/2009 1/11/2009 2/24/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22674-00-00

Spot Description: \_\_\_\_\_

NE - NW - SE - SE Sec. 28 Twp. 31 S. R. 35  East  West

1200 Feet from  North /  South Line of Section

950 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County Stevens

Lease Name Cullison Well # 28 #4

Field Name Cutter South

Producing Formation Mississippian

Elevation: Ground 3005 Kelley Bushing 3017

Total Depth 6200 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1625 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ATF NJ 7-13-09

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  East  West

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster  
Title Sr. Regulatory Administrator Date 4/30/2009

Subscribed and sworn to before me this 30th day of April  
20 09  
Notary Public Kaye Dawn Rockel Notary Public  
State of Oklahoma  
Date Commission Expires 10/24/2012 Commission # 08010434 Expires 10/24/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name EOG Resources, Inc.

Lease Name Cullison

Well # 28 #4

Sec. 28 Twp. 31 S.R. 35  East  West

County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy)  Yes  No

List All E.Logs Run:

Borehole Compensated Sonic Array, Spectral Density Dual Spaced Neutron Microlog, Spectral Density Dual Spaced Neutron, Array Compensated Resistivity, and Microlog.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1625	Midcon 2 PP	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8"	4-1/2"	10.5#	6198	POZ PP	105	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6022-26', 6030-42'	Acidized w/500 gals 7-1/2% FE HCL.	6022-6042
		Frac w/134M# proppant, 26522G 25#	6022-6042
		gelled 2% KCl H2O, 35741G Delta 140	
		6MG CW frac, 161 tons 65Q CO2 foam.	

TUBING RECORD Size 2-3/8" Set At 6051' Packer At N/A Liner Run  Yes  No

Date of First / Resumed Production, SWD or Enhr. 2/25/09 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours 3/22/09 Oil Bbls. 23 Gas Mcf 108 Water Bbls. 10 Gas-Oil Ratio 4696 Gravity 41.20

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval 6022-6042'

ACO-1 Completion Report		
Well Name : CULLISON 28 #4		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4122	-1105
LANSING	4235	-1218
KANSAS CITY	4746	-1729
MARMATON	4920	-1903
CHEROKEE	5114	-2097
ATOKA	5443	-2426
MORROW	5540	-2523
ST GENEVIEVE	6104	-3087

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APR 27 2009

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KANSAS CORPORATION COMMISSION

MAY 01 2009

**RECEIVED**

MAY 01 2009

**HALLIBURTON**

**RECEIVED** Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2706259	Quote #:	Sales Order #: 6438001
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Cullison	Well #: 28-4	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			APR 27 2009
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	11.5	427571	LOPEZ, CARLOS	11.5	321975	OLDS, ROYCE E	11.5	306196

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	45 mile	10744298C	45 mile	10897879	45 mile	10988832	45 mile
75819	45 mile	D0227	45 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-12-09	11.5	3						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	12 - Jan - 2009	06:30	CST	
Form Type	BHST		Job Started	12 - Jan - 2009	14:20	CST	
Job depth MD	6205.1 ft	Job Depth TVD	Job Completed	12 - Jan - 2009	15:30	CST	
Water Depth		Wk Ht Above Floor	Departed Loc	12 - Jan - 2009	18:00	CST	
Perforation Depth (MD)	From	To					

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6600.		
Production Casing	Used		4.5	4.052	10.5		J-55		6470.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	18	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	3	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	105.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement			bbl	.	.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)	50.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	97.9	Shut In: Instant		Lost Returns		Cement Slurry	30.3	Pad	
Top Of Cement	746.8	5 Min		Cement Returns		Actual Displacement	97	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	142
<b>Rates</b>									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2706259	Quote #:	Sales Order #: 6438001
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Cullison	Well #: 28-4	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			<b>CONFIDENTIAL</b>
Lat:	Long:		APR 27 2009
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			Ticket Amount: KOC
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/12/2009 03:00							FOUR HOUR CALL OUT BY DISPATCHER: ED KING
Safety Huddle	01/12/2009 04:15							LOADED UP EQUIPMENT AND CHEMICALS FOR THE JOB THEN HAD THE PRE TRIP JOURNEY MANEGEMENT SAFETY MEETING
Depart from Service Center or Other Site	01/12/2009 05:30							2 TRUCK CONVOY (PUMP TRUCK // PICK UP)
Arrive at Location from Service Center	01/12/2009 06:30							BY CALL SHEET DIRECTIONS
Assessment Of Location Safety Meeting	01/12/2009 06:40							SPOTTED IN TRUCKS
Safety Meeting - Pre Rig-Up	01/12/2009 06:45							WHENT OVER SAFETY HABBITTS AND PROPPER LIFTING TECHNIQUES
Rig-Up Completed	01/12/2009 08:00							
Wait on Customer or Customer Sub-Contractor Equip	01/12/2009 08:05							STILL COMING OUT OF THE HOLE WITH D.P THEN BEGAN TO RUN CASING DOWN HOLE
Start Job	01/12/2009 14:02							STABBED CEMENT HEAD AND STARTED TO CIRCULATE WELL
Safety Meeting - Pre Job	01/12/2009 14:15							HAD SAFETY MEETING W/ CO. MAN AND RIG CREW UP AT DOG HOUSE

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Sold To #: 348223

Ship To #: 2706259

Quote #:

Sales Order #:

6438001

SUMMIT Version: 7.20.130

Monday, January 12, 2009 04:00:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/12/2009 14:29		3	14.5				PLUGGED MOUSE AND RAT HOLES WITH 50 SKS OF 50/50 POZ @ 13.5 #
Test Lines	01/12/2009 14:46						4000.0	CHECKING LINES AND TRUCK FOR ANY LEAKS
Pump Cement	01/12/2009 14:51		5	30.5	45		200.0	105 SKS OF 50/50 POZ @ 13.5
Clean Lines	01/12/2009 14:59							OUT TO PIT
Drop Top Plug	01/12/2009 15:01							WHILE JOSH WAS WASHING UP TUB AND LINES
Pump Displacement	01/12/2009 15:03		6	97.99			400.0	FRESH WATER FROM RIG TANK
Other	01/12/2009 15:15		2				700.0	SLOW DOWN PUMPING RATE TO 2 bpm FOR LAST 10 BBLs DISPLACEMENT
Bump Plug	01/12/2009 15:26		2				1250.0	TOOK PRESSURE 500 PSI OVER TO LAND PLUG
Release Casing Pressure	01/12/2009 15:28							AFTER RELEASING PRESSURE WE GOT 1 BBL BACK TO TRUCK
End Job	01/12/2009 15:30							EXECUTED JOB AS PLANNED
Safety Meeting - Pre Rig-Down	01/12/2009 15:35							EVERYBODY WORKED AS A TEAM AND DID A GREAT JOB
Depart Location for Service Center or Other Site	01/12/2009 18:00							THANK YOU FOR CALLING HALLIBURTON ( CARLOS AND CREW )

KANSAS CORPORATION COMMISSION

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Sold To # : 348223

Ship To # : 2706259

Quote # :

Sales Order # :

6438001

SUMMIT Version: 7.20.130

Monday, January 12, 2009 04:00:00

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2706259	Quote #:	Sales Order #: 6423268
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28-4	APIUWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			APR 27 2009
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9	226567	FLORES CARRASCO, JOSE Emmanuel	9	457832	HUTCHESON, RICKY G	9	428969
VASQUEZ-GIRON, VICTOR	9	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	45 mile	10547695	45 mile	10897857	45 mile	54029	45 mile
6610U	45 mile	77031	45 mile	D0312	45 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-05-09	9	5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	05 - Jan - 2009	10:30	CST
Form Type		BHST	On Location	05 - Jan - 2009	14:30	CST
Job depth MD	1628.3 ft	Job Depth TVD	Job Started	05 - Jan - 2009	00:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	05 - Jan - 2009	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	05 - Jan - 2009	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN BRD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 BRD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

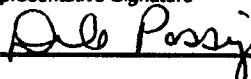
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H



# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials															
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Qty	Conc	%
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk						
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14						
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	0.1 %	WG-17, 50 LB SK (100003623)													
	18.138 Gal	FRESH WATER													
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32						
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)													
	6.324 Gal	FRESH WATER													
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
3	Displacement		101.00	bbl	8.33	.0	.0	.0							
Calculated Values			Pressures			Volumes									
Displacement	100.7	Shut In: Instant		Lost Returns		Cement Slurry	201.2	Pad							
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	100.7	Treatment							
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	301.9						
Rates															
Circulating		Mixing	6	Displacement	6	Avg. Job	6								
Cement Left In Pipe	Amount	44.58 ft	Reason	Shoe Joint											
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct				Customer Representative Signature											
															

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## Cementing Job Log

The Road to Excellence Starts with Safety

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Well Name: Cullison	Well #: 28-4	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:	Long:	APR 27 2009	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing	Ticket Amount: K00		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/05/2009 10:30							
Safety Meeting - Service Center or other Site	01/05/2009 11:45							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	01/05/2009 14:30							RIG PULLING DRILL PIPE
Safety Meeting - Assessment of Location	01/05/2009 14:35							DISCUSS RIG UP
Rig-Up Equipment	01/05/2009 18:00							SPOT TRUCKS. RUN LINES AND HOSES
Safety Meeting - Pre Job	01/05/2009 19:50							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	01/05/2009 20:04							3000 PSI
Pump Lead Cement	01/05/2009 20:10		6	158.2			100.0	300 SK MIDCON-2 CMT PREM PLUS @ 11.4
Pump Tail Cement	01/05/2009 20:35		6	43	201.2		100.0	180 SK PREM PLUS @ 14.8
Drop Plug	01/05/2009 20:46							
Pump Displacement	01/05/2009 20:48		6	100.7	301.9		350.0	WATER
Other	01/05/2009 21:09		1					SHUTDOWN AFTER 80 BBL. WAIT FOR 5 MIN. PUMP LAST 20 AT 1 BPM.
Bump Plug	01/05/2009 21:27						420.0	TOOK TO 1000 PSI
Release Casing Pressure	01/05/2009 21:29							PLUG HELD. GOT 3/4 BBL BACK
Rig-Down Equipment	01/05/2009 21:35							PICK UP LINES AND HOSES
Rig-Down Completed	01/05/2009 22:15							DISCUSS ROUTES AND STOPS

KANSAS CORPORATION COMMISSION

MAY 01 2009  
RECEIVED

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Crew Leave Location	01/05/2009 23:15							THANKS FOR CALLING HALLIBURTON

**CONFIDENTIAL**

APR 27 2009

KCC

KANSAS CORPORATION COMMISSION

MAY 01 2009

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Sold To # : 348223

Ship To # : 2706259

Quote # :

Sales Order # :

6423268

SUMMIT Version: 7.20.130

Monday, January 05, 2009 09:57:00