

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

4/19/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S. Main, Suite 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Glenna Lowe  
Phone: ( 316 ) 262-3596  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Bryce Bidleman  
Purchaser: N.C.R.A.

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12/28/09    01/08/10    2/11/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

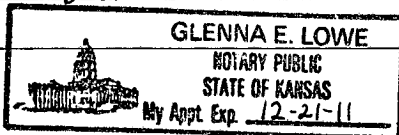
API No. 15 - 135-25011-0000  
Spot Description: \_\_\_\_\_  
N2 NW SW SW Sec. 8 Twp. 17 S. R. 25  East  West  
1150' Feet from  North /  South Line of Section  
330' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Stutz "H" Well #: 5-8  
Field Name: Stutz East  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2529' Kelly Bushing: 2538'  
Total Depth: 4550' Plug Back Total Depth: 4528'  
Amount of Surface Pipe Set and Cemented at: 253 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1846' Feet  
If Alternate II completion, cement circulated from: 1846'  
feet depth to: surface w/ 195 sx cmt.

Drilling Fluid Management Plan ALT ILM 4-21-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice President Date: March 30, 2010  
Subscribed and sworn to before me this 19<sup>th</sup> day of April,  
2010.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 19 2010  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Stutz "H" Well #: 5-8  
 Sec. 8 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction</b> <b>Compensated Density/Neutron, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____  (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	253'	Common	170	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4549'	EA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4516' - 18' (Mississippian)	250 gal - 15% NE	
2	4503' - 09' (Mississippian)		
2	4483' - 87' (Mississippian)	500 gal 15% MCA	
		1000 gal. 15% NE	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4496'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-23-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. <u>25</u>	Gas Mcf <u>-</u>	Water Bbbls. <u>90</u>	Gas-Oil Ratio 

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well:** Stutz H 5-8

**STR:** 8-17S-25W

**Cty:** Ness

**State:** Kansas

Log Tops:

Anhydrite	1878' (+660)	flat
B/Anhydrite	1907' (+631)	+4'
Heebner	3834' (-1296)	-5'
Lansing	3874' (-1336)	-4'
Stark Shale	4114' (-1576)	-7'
BKC	4173' (-1635)	-2'
Marmaton	4215' (-1677)	-4'
Pawnee	4305' (-1767)	-8'
Cherokee	4404' (-1866)	-9'
Mississippi	4483' (-1945)	-8'
RTD	4550'	

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**WICHITA, KS**

For ACO-1

SWIFT Services, Inc.

JOB-LOG

CUSTOMER Transpacific Oil WELL NO. 5 LEASE Stuts # JOB TYPE Cement Longstring TICKET NO. 17341

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	300							On Location 4 1/2" 10.5# Cont. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 TD 4550 68, 70 TP-4552' Basket 3, 69 PS-4549' PC #69 1846' SS-10' Cont 28, 31, 39, 54
	400							Start 4 1/2 Casing
	700							Break Circulation
	755	6 3/4	32	✓			250	Pump Mndl Flush + KCL Flush
	800	3	7	✓				Plug Rat Hole 30 sks
	805	4 1/2		✓			250	Start Cement 150 sks + 15, 5 ppg
	815		36	✓			-	Shut Down Release Plug - Wash Pump Lines
	820	6 3/4		✓			200	Start Displacement
		6 3/4	55				300	Lift Cement
							850	Max Lift
	830		72.1	✓			1500	Land Plug - Release - Hold
								Wash Truck
	930							Job Complete
								Thank you Brett, Dave, Jason + Wayne

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WICHITA, KS

For ACO-1

JOB LOG

SWIFT Services, Inc.

DATE 1-18-10 PAGE NO. 7

CUSTOMER Trans Pacific WELL NO. H#5 LEASE Stutz JOB TYPE Port Collar TICKET NO. 16860

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							on loc set up Trk
								BT. stuck wait on dozer
								2 3/8" x 4 1/2" P.C. @ 1846'
	1340						1000	Test Csg to 1000 psi
	1345	3.5	4				200	Open P.C. Take injection rate & check for Blow
	1350	4	0				400	Start Cement 195 sks
		4	85				760	circ cement / raise weight
		4	90/0				800	End Cement / start Displacement
	1415		7				800	End Displacement
	1420						1000	close P.C. Test csg to 1000 psi
	1430	3	0				150	run 4 jts
	1435		15					reverse out Hole clean
								195 sks SMD Circ 20 sks to pit

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# ALLIED CEMENTING CO., LLC. 039076

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Dak Co Ks*

*N2 NW 545W*

DATE <i>12/28/04</i>	SEC. <i>8</i>	TWP. <i>17</i>	RANGE <i>25</i>	CALLED OUT	ON LOCATION <i>2:30pm</i>	JOB START <i>3:30pm</i>	JOB FINISH <i>4:00pm</i>
LEASE # <i>STWZ #</i>	WELL # <i>5</i>	LOCATION <i>Arnold 3W T600 H 1 1/2</i>			COUNTY <i>Woods</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW				<i>W6 5720</i>			

CONTRACTOR *DuKe #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *253*

CASING SIZE *8 7/8* DEPTH *253*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT  *15.16 BBL*

OWNER *Stone*

CEMENT AMOUNT ORDERED *175 SKL Can 390cc 240 gal*

COMMON	<i>175</i>	@ <i>13.65</i>	<i>2388.75</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>20.40</i>	<i>61.20</i>
CHLORIDE	<i>6</i>	@ <i>57.15</i>	<i>342.90</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>184</i>	@ <i>2.10</i>	<i>386.40</i>
MILEAGE	<i>24 SK/mile</i>		<i>460.00</i>
TOTAL			<i>3639.25</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

# *431* HELPER *Kelly*

BULK TRUCK

# *347* DRIVER *Jerry*

BULK TRUCK

# DRIVER *15*

REMARKS:

*Cement Dsd Circulate*

SERVICE

DEPTH OF JOB	<i>253'</i>		
PUMP TRUCK CHARGE			<i>999.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@ <i>2.00</i>	<i>175.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL			<i>1174.00</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rich Wheeler*

SIGNATURE *Rich Wheeler*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

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