

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

4/9/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5225  
Name: Quinque Operating Company  
Address 1: 908 N.W. 71st St.  
Address 2: \_\_\_\_\_  
City: Oklahoma Ctiy State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: Catherine Smith  
Phone: ( 405 ) 840-9876 ext. 129  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: \_\_\_\_\_

**KCC**

**APR 09 2010**

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Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
3/22/10 3/26/10 3/28/10 P&A  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20670-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE \_\_\_\_\_ Sec. 28 Twp. 29 S. R. 22  East  West  
2293 Feet from  North /  South Line of Section  
2309 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Green Well #: 1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2439' Kelly Bushing: \_\_\_\_\_  
Total Depth: 5450' Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 560' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 4-16-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 5300 ppm Fluid volume: 480 bbls  
Dewatering method used: Natural - Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dillco  
Lease Name: Regier SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith  
Title: Regulatory Date: 4/13/2010  
Subscribed and sworn to before me this 13 day of April,  
20 10.  
Notary Public: Kelly Freeman  
Date Commission Expires: 08/01/10  
KELLY FREEMAN  
Notary Public  
State of Oklahoma  
Commission # 06007471 Expires 08/01/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 15 2010**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quinque Operating Company Lease Name: Green Well #: 1  
 Sec. 28 Twp. 29 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Array Comp Resistivity, Spectral Density, Dual Spaced Neutron, Borehole Sonic, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2746'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3873'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4539'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5030'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5255'</td> <td></td> </tr> <tr> <td>Miss/Chester</td> <td>5335'</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2746'		Topeka	3873'		Lansing	4539'		Marmaton	5030'		Morrow	5255'		Miss/Chester	5335'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#, J-55	560'	Cls A	330	2% CaCl, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# BASIC

energy services, L.P.

KCC  
APR 09 2010

## TREATMENT REPORT

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Customer <i>Huntington Energy</i>	Lease No.	Date <i>3-27-2010</i>
Lease <i>Green</i>	Well # <i>1</i>	
Field Order # <i>171700844</i>	Station <i>Liberal</i>	Casing
Type Job <i>Z44 P4A</i>	Formation	Legal Description <i>27-29-22</i>
	Depth	County <i>Ford</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP	
		<i>170sk</i>	<i>60/40 Poz</i>	<i>47%</i>	<i>total gel</i>		
Depth	Dopth	From	To	Max		5 Min.	
		<i>1.5 #/sk</i>	<i>7.5 #/sk</i>	<i>@ 13.5 #/sk</i>			
Volume	Volume	From	To	Min		10 Min.	
Max Press	Max Press	From	To	Avg		15 Min.	
Wall Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Gas Volume		Total Load	

Customer Representative *R. Pearson* Station Manager *J. Bennett* Treater *M. Cochran*

Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>	<i>14754</i>	<i>19578</i>				
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>S. Chavez</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>01:00</i>					<i>on loc. / Held Safety Meeting</i>
<i>01:10</i>					<i>Spot + Rig up Equip.</i>
					<i>1st Plug @ 1490'</i>
<i>04:37</i>	<i>350</i>		<i>10</i>	<i>4</i>	<i>Start fresh H<sub>2</sub>O / shutdown + Mix Cmt</i>
<i>04:47</i>	<i>350</i>		<i>13</i>	<i>4</i>	<i>Start Cmt 50sk @ 13.5#</i>
<i>04:50</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/fresh H<sub>2</sub>O</i>
<i>04:51</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Switch to mud</i>
<i>04:55</i>	<i>0</i>		<i>17.8</i>	<i>0</i>	<i>Shutdown + v flowback</i>
					<i>2nd Plug @ 590'</i>
<i>05:27</i>	<i>300</i>		<i>10</i>	<i>4</i>	<i>Start fresh H<sub>2</sub>O</i>
<i>05:30</i>	<i>300</i>		<i>13</i>	<i>4</i>	<i>Start Cmt 50sk @ 13.5#</i>
<i>05:33</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/fresh H<sub>2</sub>O</i>
<i>05:34</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>Switch to Mud</i>
<i>05:35</i>	<i>0</i>		<i>5</i>	<i>4</i>	<i>Shutdown + v flowback</i>
					<i>3rd Plug @ 60'</i>
<i>06:30</i>	<i>200</i>		<i>10</i>	<i>3</i>	<i>Start fresh H<sub>2</sub>O</i>
<i>06:33</i>	<i>200</i>		<i>5</i>	<i>3</i>	<i>Start Cmt 20sk @ 13.5#</i>
<i>06:36</i>					<i>Shutdown + v flowback</i>
<i>06:47</i>	<i>200</i>		<i>8</i>	<i>3</i>	<i>Plug Rat Hole w/20sk @ 13.5#</i>
<i>06:57</i>	<i>200</i>		<i>5</i>	<i>3</i>	<i>Plug Mouse Hole w/20sk @ 13.5#</i>
<i>07:30</i>					<i>End Job</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

1700 S. Country Estates • P.O. Box 129 • Liberal, KS 67905 • (620) 624-2277 • Fax (620) 624-2280

APR 15 2010

Taylor Printing, Inc. 620-672-3650

CONSERVATION DIVISION  
WICHITA, KS