

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

4/24/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)

Dry

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

1/6/2009 1/13/2009 1/20/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22170-0000

County Seward

SF - NW - SW - NW Sec. 11 Twp. 31 S. R. 33 E W

1.677 Feet from S/N (circle one) Line of Section

376 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Ardith Well # 4-E11-31-33

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,894.1 Kelley Bushing 2,905.1

Total Depth 5,750' Plug Back Total Depth 5,707'

Amount of Surface Pipe Set and Cemented at 1,760 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 1,500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 4/24/2009

Subscribed and sworn to before me this 24th day of April

20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Ardith

Well # 4-11-31-33

Sec. 11 Twp. 31 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated True Resistivity Log, Spectral Density Dual Spaced Neutron Log, Borehole Compensated Array Sonic Log, Microlog.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Fort Scott	4,991'	-2,086'
Cherokee	5,009'	-2,104'
Atoka	5,172'	-2,267'
Morrow	5,316'	-2,411'
Chester	5,477'	-2,572'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,760'	Lite/Prem	600/150	1/4 Flo-Seal
Production	7-7/8"	4-1/2"	10.5	5,751'	expandacem	200	5% cal seal / 5% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,388 - 5,402' (Morrow)		

TUBING RECORD Size 2-3/8" Set At 5,403' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 3/25/2009 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
16	3,217	-0-	201,063	6991	

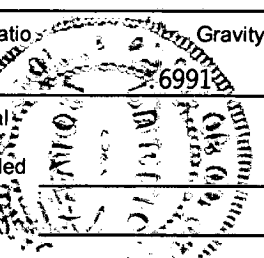
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

(If vented, submit ACO-18.)



ALLIED CEMENTING CO., LLC. 30576

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberol KS

DATE <u>1-7-09</u>	SEC. <u>10</u>	TWP. <u>31</u>	RANGE <u>33W</u>	CALLED OUT <u>1-6-09 23:00</u>	ON LOCATION <u>1-7-09 3:00</u>	JOB START	JOB FINISH
LEASE <u>Ard. th</u>	WELL # <u>4-E11-31-33</u>	LOCATION <u>Liberol KS 83N</u>		COUNTY <u>Seward</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>190w Sinto</u>				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface Casing

HOLE SIZE 12.25 T.D. 1760

CASING SIZE 8 5/8 DEPTH 1760

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT X 34ft

CEMENT LEFT IN CSG. 34 ft

PERFS. _____

DISPLACEMENT 104 bbl

EQUIPMENT

OWNER Some

CEMENT

AMOUNT ORDERED 600sk Lite

150 Perm Plus

PUMP TRUCK CEMENTER Chester Oliphant

470/469 HELPER Ryan Broadfoot Bruce Blalock

BULK TRUCK

472/468 DRIVER Chris Rodrigues

BULK TRUCK

458/462 DRIVER Francisco Rocha Cesar Pavia **CO**

COMMON	390	@	15.45	6025.50
POZMIX	210	@	8.00	1680.00
GEL	36	@	2.00	720.00
CHLORIDE	<u>25</u>	@	<u>58.20</u>	<u>1455.00</u>
ASC		@		
Premium Plus	<u>150sk</u>	@	<u>19.25</u>	<u>2887.50</u>
		@		
Light weight	<u>600sk</u>	@	<u>14.80</u>	<u>8880.00</u>
		@		
Flo Seal	<u>150sk</u>	@	<u>2.50</u>	<u>375.00</u>
		@		
		@		
HANDLING	<u>1119.11 sk</u>	@	<u>2.40</u>	<u>1946.40</u>
MILEAGE	<u>30 mi X 811 sk X .10 sk mi</u>			<u>2493.00</u>
ATK	<u>24</u>			
				TOTAL <u>17976.9</u>

REMARKS:

Csg set @ 1760' Break Circ 30 min

Mix 600 sk @ 12.2 235 bbl

Mix 150 sk @ 14.8 37 bbl

Drop Plug and Disp 109 bbl

Bump Plug / Float Held

Circulated 40 Bbl to Pit

KCC SERVICE

DEPTH OF JOB	<u>1760 ft</u>		
PUMP TRUCK CHARGE	<u>1</u>		<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00 210.00</u>
MANIFOLD	<u>1</u>	@	<u>113.00 113.00</u>
Plug Container		@	<u>X X</u>
		@	

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____

KANSAS CORPORATION COMMISSION
APR 27 2009
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PLUG & FLOAT EQUIPMENT

1	Regular Guide Shoe	@	<u>282.00</u>	<u>282.00</u>
1	Sure Seal Float Collar	@	<u>675.00</u>	<u>675.00</u>
10	Centralizers	@	<u>62.00</u>	<u>620.00</u>
1	Basket	@	<u>248.00</u>	<u>248.00</u>
		@		
				TOTAL <u>1825.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Kneeland

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Scribbled]

DISCOUNT [Scribbled] IF PAID IN 30 DAYS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2707738	Quote #:	Sales Order #: 6443607
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: Ardith	Well #: 4-E11-31-33	API/UWI #:	
Field: LOCKPORT	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7.5	226567	HUTCHESON, RICKY G	7.5	428969	VASQUEZ-GIRON, VICTOR	7.5	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	30 mile	10251401C	30 mile	10547695	30 mile	75821	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-14-09	7.5	4	CONFIDENTIAL					
TOTAL			Total is the sum of each column separately					

Job

KCC

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	14 - Jan - 2009	08:00	CST
Job depth MD	5754. ft		Job Depth TVD	Job Started	14 - Jan - 2009	12:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	14 - Jan - 2009	15:27	CST
Perforation Depth (MD)	From		To	Job Completed	14 - Jan - 2009	16:42	CST
				Departed Loc	14 - Jan - 2009	18:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5750.		
Production Casing	New		4.5	4.95	10.5		Unknown		5750.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

KANSAS CORPORATION COMMISSION
 APR 27 2009
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Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10 bbls water		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0	
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	200.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		91.00	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	90.8	Shut In: Instant		Lost Returns		Cement Slurry	63.2	Pad	
Top Of Cement	4524	5 Min		Cement Returns		Actual Displacement	90.8	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	184
Rates									
Circulating		Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	42.14 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 