

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

4/24/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

2/14/2009 2/22/2009 4/09/2009

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21865-0000

County Haskell

SF - NW - NW - NW Sec. 11 Twp. 29 S. R. 33 E W

335 Feet from S/N (circle one) Line of Section

335 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Dixit Well # 4-D11-29-33

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,953.8' Kelley Bushing 2,964.8'

Total Depth 5,750' Plug Back Total Depth 5,610'

Amount of Surface Pipe Set and Cemented at 1,864 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTIB 79-09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Regulatory Assistant Date 4/24/2009

Subscribed and sworn to before me this 24th day of April

20 09 Notary Public Jandra Blackburn

Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

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Operator Name Presco Western, LLC

Lease Name Dixit

Well # 4-D11-29-33

Sec. 11 Twp. 29 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Fort Scott	4,934'	-1,933'
Cherokee	4,945'	-1,980'
Atoka	5,062'	-2,097'
Morrow	5,294'	-2,329'
Chester	5,448'	-2,483'

List All E.Logs Run:
Spectral Density Dual Spaced Neutron Log.
Microlog. Array Compensated Resistivity Log.
Borehole Sonic Array Log.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,864'	Lite/Prem	600/150	6%gel/3%CC/1/4 Ft
Production	7-7/8"	5-1/2"	15.5	5,652'	expandacem	110	5%cal seal/10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

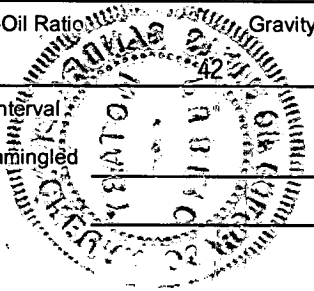
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,424 - 5,434' (Morrow)		
4	5,388 - 5,404' (Morrow)		

TUBING RECORD Size 2-7/8" Set At 5,466' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 3/14/2009 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	-0-	58	-0-	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)



ALLIED CEMENTING CO., LLC. 30588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE 2-16-09	SEC. 11	TWP. 29	RANGE 33W	CALLED OUT	ON LOCATION	JOB START 8:00	JOB FINISH 10:00
LEASE Dixit	WELL# 4-Dit	29-33	LOCATION Sublette KS	5 North		COUNTY Haskell	STATE KS
OLD OR <u>NEW</u> (Circle one)		2 West 1 South East+South Into					

CONTRACTOR **Trinidad 201**

TYPE OF JOB **Surface Casing**

HOLE SIZE **12 1/4** I.D. **1885**

CASING SIZE **8 5/8** DEPTH **1863**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL **SureSeal Float** DEPTH **1823**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **40**

CEMENT LEFT IN CSG. **40**

PERFS.

DISPLACEMENT **Fresh Water 116 bbl**

EQUIPMENT

OWNER **Same**

CEMENT

AMOUNT ORDERED **600 sk Lite 65/35**

6% Gel 3% CC 1/4# Flo Seal

150 sk Prem Plus 3% CC

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COMMON

POZMIX **APR 27 2009**

GEL

CHLORIDE **12.5 @ 58.20 1455.00**

ASC

Lite 65/35 600 @ 14.80 8780.00

Prem Plus 150 @ 19.25 2887.50

Flo Seal 250 @ 2.50 625.00

PUMP TRUCK CEMENTER **461 Chester Oliphant**

470-469 HELPER **Ryan Broadfoot**

BULK TRUCK

471-467 DRIVER **Francisco Rocha**

BULK TRUCK

457-239 DRIVER **Cezar Pavia**

HANDLING **813 @ 2.4 1951.20**

MILEAGE **40 mi 813 sk .10 @ 137 3752.00**

TOTAL **18700.70**

REMARKS:

Run 8 5/8 Casing and Floats to 1885 ft

Mix and Pump 600 sk Lite at 12.2 # 255 bbl

Mix and Pump 150 sk C at 14.8 # 36 bbl

Displace with Fresh Water 117 bbl

Landed Plug - Float - Holding

Circulated CAT to Pit

SERVICE

DEPTH OF JOB **1885 ft**

PUMP TRUCK CHARGE **2011.00**

EXTRA FOOTAGE @

MILEAGE **40 @ 7.00 280.00**

MANIFOLD **1 @ 113.00 113.00**

TOTAL **3404.00**

CHARGE TO: **Ellora Energy**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Weatherford Floats

Basket 1 @ 248.00 248.00

Controlizers 10 @ 62.00 620.00

Regular Guide Shoe 1 @ 282.00 282.00

SureSeal Float Collar 1 @ 675.00 675.00

Top Rubber Plug 1 @ 112.00 112.00

TOTAL **1939.00**

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME **Mark Kneeland**

SIGNATURE _____

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(25)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2714358	Quote #:	Sales Order #: 6524302
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: Dixit	Well #: 4-D11-29-33	API/UWI #:	
Field: VICTORY	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	7.0	361417	DEETZ, DONALD E	7.0	389855	FOURZAN, CARLOS Ivan	7.0	449384
HUTCHESON, RICKY G	7.0	428969						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/23/09	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	23 - Feb - 2009	05:30	CST
Form Type			BHST	Job Started	23 - Feb - 2009	08:30	CST
Job depth MD	5656. ft		Job Depth TVD	5656. ft	Job Started	23 - Feb - 2009	00:00
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	23 - Feb - 2009	00:00
Perforation Depth (MD)	From		To	Departed Loc	23 - Feb - 2009	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5000.		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		5000.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5 1/2	1	h
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
1000 gal/Mgal		FRESH WATER							
1618.4 lbm/Mgal		HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	110.0	sacks	14.2	1.41	6.21	6.0	6.21
5 %		CAL-SEAL 60, 50 LB BAG (101217146)							
10 %		SALT, BULK (100003695)							
3 lbm		KOL-SEAL, BULK (100064233)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
6.205 Gal		FRESH WATER							
5	Displacement		133.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.2	1.41	6.21	2.0	6.21
5 %		CAL-SEAL 60, 50 LB BAG (101217146)							
3 lbm		KOL-SEAL, BULK (100064233)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
10 %		SALT, BULK (100003695)							
6.205 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	133	Shut In: Instant		Lost Returns	0	Cement Slurry	39	Pad	
Top Of Cement	4794	5 Min		Cement Returns	0	Actual Displacement	133	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	197
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				