

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8914
Name: H & C Oil Operating, Inc.
Address 1: P.O. Box 86
Address 2: _____
City: Plainville State: KS Zip: 67663 + _____

KCC

API No. 15 - 065-23-622-00-00

Spot Description: _____

APR 22 2010

E2 SW NE Sec. 32 Twp. 6 S. R. 23 East West

1980 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

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Contact Person: Charles R. Ramsay
Phone: (785) 434-7434

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Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC

APR 22 2010

County: Graham

Wellsite Geologist: Marc Downing

CONSERVATION DIVISION
WICHITA, KS

Lease Name: Trexler Well #: 32-1

Field Name: Wildcat

Purchaser: _____

Producing Formation: _____

Designate Type of Completion:

Elevation: Ground: 2459 Kelly Bushing: 2464

New Well Re-Entry Workover

Total Depth: 3960 Plug Back Total Depth: _____

Oil SWD SIOW

Amount of Surface Pipe Set and Cemented at: 310 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: _____ Feet

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from: _____

If Workover/Re-entry: Old Well Info as follows:

feet depth to: _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan PANJY 2A-10
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content: _____ ppm Fluid volume: _____ bbls

Original Comp. Date: _____ Original Total Depth: _____

Dewatering method used: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Location of fluid disposal if hauled offsite: _____

Plug Back: _____ Plug Back Total Depth

Operator Name: _____

Commingled Docket No.: _____

Lease Name: _____ License No.: _____

Dual Completion Docket No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

Other (SWD or Enhr.?) Docket No.: _____

County: _____ Docket No.: _____

3/2/10 3/10/10 3/10/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R Ramsay

Title: President Date: 4/7/10

Subscribed and sworn to before me this 7th day of April

20 10

Notary Public: Irene Fellhoelter

Date Commission Expires: 4/4/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires 4/4/11

Operator Name: H & C Oil Operating, Inc.

Lease Name: Trexler

Well #: 32-1

APR 22 2010

Sec. 32 Twp. 6 S. R. 23 East West

County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual induction, Dual compensated porosity, microresistivity, borehole compensated sonic log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Top Anhydrite	2157	+307
Base Anhydrite	2189	+275
Topeka	3494	-1030
Heebner	3694	-1230
Toronto	3719	-1255
LKC	3732	-1268
BKC	3925	-1461

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	310	60/40	180	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 039203

KCC
APR 22 2010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-3-10</u>	SEC <u>32</u>	TWP. <u>6S</u>	RANGE <u>23W</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Trexler</u>	WELL # <u>32-1</u>	LOCATION <u>Hill city 7N 4W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>IN 3/4E SINTO</u>			

CONTRACTOR American Eagle Rig 3 OWNER same
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 305'
 CASING SIZE 8 5/8 DEPTH 313
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 18,9800
 EQUIPMENT _____

PUMP TRUCK # 423-281 CEMENTER Andrew
 HELPER Larene
 BULK TRUCK # 377 DRIVER wiu
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement did circulate

thank you

CHARGE TO: H+C oil operating inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Todd E. Mun

CEMENT AMOUNT ORDERED 180 SKS 60/40
3% cc 2% gel

COMMON	<u>108 SKS</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72 SKS</u>	@	<u>7.55</u>	<u>543.60</u>
GEL	<u>3 SKS</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6 SKS</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>90 SKS</u>	@	<u>2.25</u>	<u>202.50</u>
MILEAGE	<u>108 SK/mile</u>			<u>405.00</u>
TOTAL				<u>2978.85</u>

SERVICE

DEPTH OF JOB 313'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE 45 miles @ 7.00 315.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1306.00

PLUG & FLOAT EQUIPMENT RECEIVED
 KANSAS CORPORATION COMMISSION

APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL _____
 SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33854

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 22 2010
CONFIDENTIAL

SERVICE POINT:
Russell

DATE: <u>3-10-10</u>	SEC: <u>32</u>	TWP: <u>6</u>	RANGE: <u>23</u>	ON LOCATION	JOB START: <u>9:00 a.m.</u>	JOB FINISH: <u>9:30 a.m.</u>
LEASE: <u>Trex AR</u>	WELL #: <u>32-1</u>	LOCATION: <u>Hill City 8N TO 4R</u>			COUNTY: <u>Graham</u>	STATE: <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>4W TO 230 Ave 1N 7/4ES NTO</u>		

CONTRACTOR: America Eagle #3
 TYPE OF JOB: Rotary Plug
 HOLE SIZE: 7 7/8 T.D. 3960
 CASING SIZE: _____ DEPTH: _____
 TUBING SIZE: _____ DEPTH: _____
 DRILL PIPE: 4 1/2 x H DEPTH: 2175
 TOOL: _____ DEPTH: _____
 PRES. MAX: _____ MINIMUM: _____
 MEAS. LINE: _____ SHOE JOINT: _____
 CEMENT LEFT IN CSG: _____
 PERFS: _____
 DISPLACEMENT: _____

OWNER: _____
 CEMENT:
 AMOUNT ORDERED: 205 60/40 4406el
14#F10

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>2.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 51 lbs</u>	@	<u>2.45</u>	<u>124.95</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>20.5</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>.10/SK/mile</u>			<u>922.50</u>
TOTAL				<u>3930.05</u>

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APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER: Craig
 # 318 HELPER: Colenn
 BULK TRUCK
 # 377 DRIVER: Jerry
 BULK TRUCK
 # _____ DRIVER: _____

REMARKS:

<u>1st Plug</u>	<u>2175</u>	<u>255K</u>
<u>2nd</u>	<u>1350</u>	<u>100SK</u>
<u>3rd</u>	<u>375</u>	<u>40SK</u>
<u>4th</u>	<u>40'</u>	<u>10SK</u>
<u>Rotole</u>		<u>30SK</u>

Thanks!

CHARGE TO: WCC
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

SERVICE

DEPTH OF JOB: _____
 PUMP TRUCK CHARGE: 990.00
 EXTRA FOOTAGE: _____ @ _____
 MILEAGE: 45 @ 7.00 315.00
 MANIFOLD: _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL: 1305.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@	<u>39.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>39.00</u>

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SALES TAX (If Any): _____
 TOTAL CHARGES: _____
 DISCOUNT: _____ IF PAID IN 30 DAYS

PRINTED NAME: _____
 SIGNATURE: Todd L. Merrell