

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/22/10

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 +

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

KCC

Name: VAL ENERGY INC.

APR 22 2010

Wellsite Geologist: STEVE VAN BUSKIRK

CONFIDENTIAL

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

3/13/2010 3/17/2010 4/1/2010

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 007-23510-00-00

Spot Description: _____

NW NE NE NE Sec. 5 Twp. 35 S. R. 11 East West

100 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: GOLDMAN MELCHER Well #: 4-5

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1383 Kelly Bushing: 1394

Total Depth: 4950 Plug Back Total Depth: 4934

Amount of Surface Pipe Set and Cemented at: 210.91 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INS 42770
(Data must be collected from the Reserve #1)

Chloride content: 28000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 4/22/10

Subscribed and sworn to before me this 22 day of APRIL

10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
4-22-10
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
BRANDL WYER
My Appt. Expires 2/24/2014

KCC

APR 22 2010

Slide Two

Operator Name: VAL ENERGY INC. Lease Name: GOLDMAN MELCHER Well #: 4-5
Sec. 5 Twp. 35 S. R. 11 County: BARBER

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: MICROLOG, ACTR, DUAL SPACED NEUTRON DENSITY
Log Formation (Top), Depth and Datum Sample
Name Top Datum
LKC 4318 -2924
STARK 4463 -3069
HUSHPUCKNEY 4500 -3106
KC 4564 -3170
PAWNEE 4651 -3257
CHEROKEE 4696 -3302
MISSISSIPPI 4776 -3382

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil 70 Bbls, Gas 95 Mcf, Water 250 Bbls, Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 22 2010
CONSERVATION DIVISION
WICHITA, KS



KCC
APR 22 2010
CONFIDENTIAL

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 03/19/2010
INVOICE NUMBER 1718 - 90272104		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 4-5
 B LOCATION
 COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi 4-5
 T
 E JOB CONTACT

RECEIVED

MAR 22 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40161827	20920	9308	Net - 30 days	04/18/2010
For Service Dates: 03/17/2010 to 03/17/2010				
0040161827				
171801517A Cement-New Well Casing/Pi 03/17/2010 CNW-Longstring				
Cement		100.00 EA	8.16	816.00 T
AA2 Cement		50.00 EA	5.76	288.00 T
Cement		24.00 EA	1.92	46.08 T
60/40 POZ				
Additives		479.00 EA	0.24	114.96 T
De-foamer				
Additives		94.00 EA	2.47	232.37 T
Salt				
Additives		76.00 EA	3.60	273.60 T
Gas-Blok				
Additives		500.00 EA	0.32	160.80 T
FLA-322				
Additives		500.00 EA	0.73	367.20 T
Gilsonite				
Additives				
Super Flush II				
Cement Float Equipment		1.00 EA	50.40	50.40
Top Rubber Cement Plug				
Cement Float Equipment		1.00 EA	120.00	120.00
Guide Shoe-Regular				
Cement Float Equipment		1.00 EA	103.20	103.20
Flapper Type Insert Float Valves				
Cement Float Equipment		5.00 EA	52.80	264.00
Turbolizer				
Mileage		90.00 MI	3.36	302.40
Heavy Equipment Mileage				
Mileage		308.00 MI	0.77	236.54
Proppant & Bulk Delivery Charges				
Mileage		150.00 MI	0.67	100.80
Blending & Mixing Service Charge				

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
 WICHITA, KS



PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 03/19/2010
INVOICE NUMBER 1718 - 90272104		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 4-5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40161827	20920		Net - 30 days	04/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup	45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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RECEIVED
 KANSAS CORPORATION COMMISSION

APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

APR 22 2010

CONFIDENTIAL

004111827
FIELD SERVICE TICKET

1718 1517 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-17-10		DISTRICT PRATT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Vul Energy Inc.		LEASE Goldman Melcher		WELL NO. 4-5					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW Sullivan - Melson - Phye					
AUTHORIZED BY		JOB TYPE: CNW Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19959 20920	45 min						3-17-10	AM	6:00
19960-19918	45 min					ARRIVED AT JOB	3-17-10	AM	7:00
19867						START OPERATION	3-17-10	AM	2200
						FINISH OPERATION		AM	2250
						RELEASED	3-17-10	AM	2300
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA Cement	SK	100		1,700 00
CP 107	60/40 P02	SK	50		600 00
CC 105	De-Foamer	lb	24		96 00
CC 111	Salt	lb	479		239 50
CC 115	Gas BLOK	lb	94		484 10
CC 201	GILSONITE	lb	500		335 00
CC 155	Super Flush FF	GAL	500		765 00
CF 103	TOP Rubber Cement Plug 5 1/2	EA	1		105 00
CF 1451	FLOPPER TYPE INSERT FLOAT VALVES 5 1/2	EA	1		215 00
CF 1651	Turbolizer 5 1/2	EA	5		550 00
E 101	Heavy E Equipment Mileage	mi	90		630 00
E 117	Proppant and Bulk Delivery Charge	TM	308		492 80
E 100	UNIT Mileage Charge - Pickup	mi	45		191 25
CE 246	Blending & Mixing Service Charge	SK	150		210 00
S 003	Service Supervisor First 8 hrs on loc	EA	1		175 00
CE 205	Depth Charge 4001' 5000'	EA	1		2,520 00
CE 504	Plug container Utilization Charge	EA	1		250 00
CC 129	7A 322	lb	76		570 00
CF 251	guide shoe 5 1/2	EA	1		250 00

RECEIVED

SUB TOTAL

CHEMICAL / ACID DATA:		KANSAS CORPORATION COMMISSION	
		APR 22 2010	
		CONSERVATION DIVISION WICHITA, KS	

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Thank you

TOTAL

4981.75
DLS

SERVICE REPRESENTATIVE <i>Robert J. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Val Energy Inc.</i>	Lease No. <i>4-5</i>	Date <i>3-17-10</i>			
Lease <i>GOLDMAN MELCHER</i>	Well # <i>4-5</i>				
Field Order # <i>1517</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>4932.54</i>	County <i>Barber</i>	State <i>159</i>
Type Job <i>5 1/2 Longstring CPW</i>	Formation	Legal Description <i>5-35-11</i>			

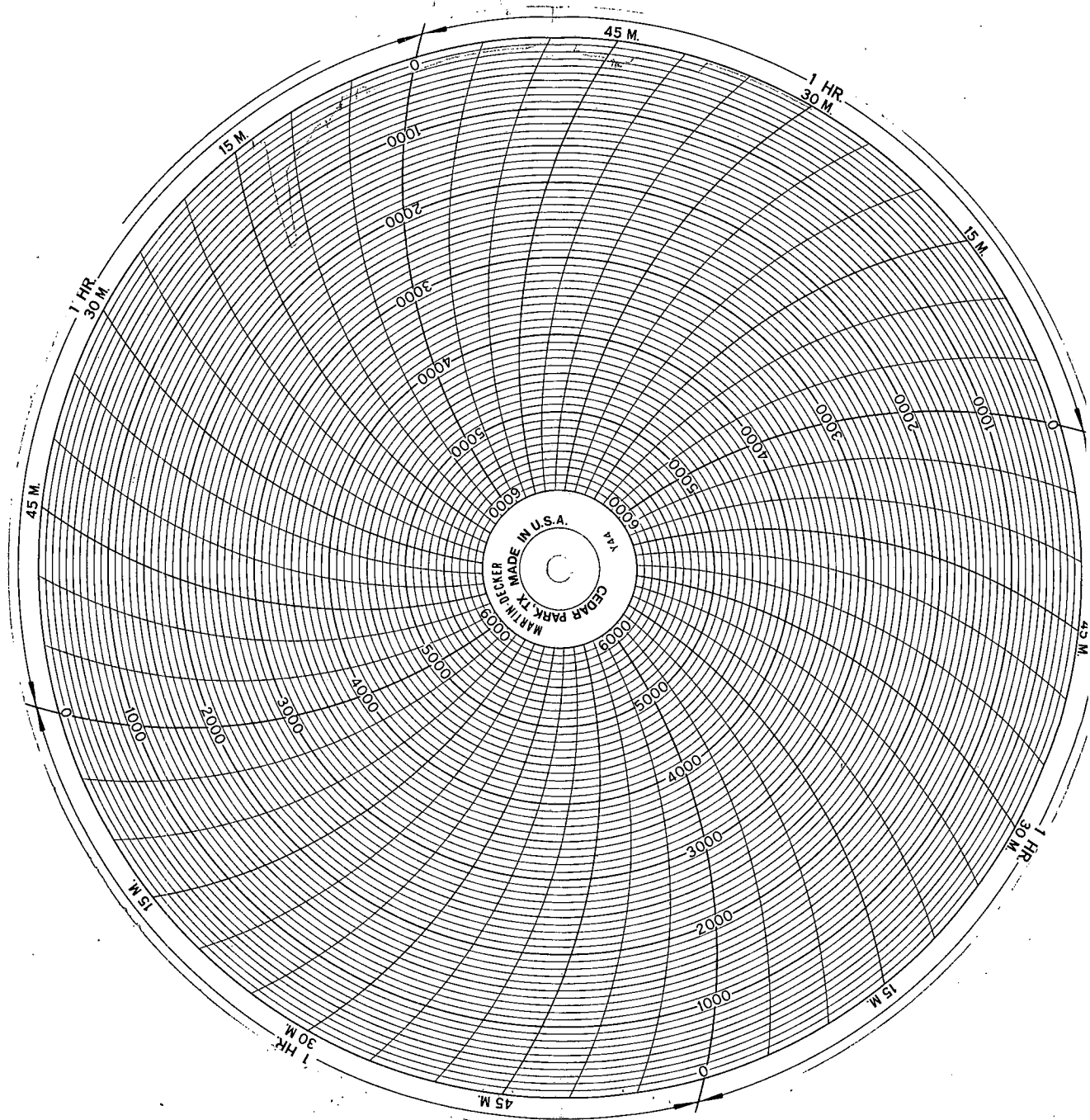
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4932.54</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>119</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1,500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4890</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19900</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:00</i>					<i>on loc softy mdy</i>
					<i>Run 116 5.75 5 1/2 14 CS9</i>
<i>20:50</i>					<i>CASING ON BOTTOM</i>
<i>21:10</i>					<i>Hook Rig to circ</i>
<i>22:00</i>	<i>200</i>		<i>12</i>	<i>4 1/2</i>	<i>At Super Hawk</i>
			<i>3</i>		<i>At SPACER</i>
			<i>24</i>	<i>5</i>	<i>mix cmt 100% AA-2 cmt</i>
					<i>Shut down cmt mixed</i>
					<i>WASH, pump, LINES</i>
					<i>Release Plug</i>
<i>22:15</i>	<i>150</i>			<i>6 1/2</i>	<i>At. Dean</i>
	<i>250</i>		<i>94</i>		<i>Left DS,</i>
	<i>450</i>		<i>110</i>	<i>4</i>	<i>Slow Rate</i>
<i>22:40</i>	<i>1500</i>		<i>119</i>	<i>3 1/2</i>	<i>Plug down</i>
<i>22:45</i>			<i>7</i>		<i>Plug RH w 30% GOLFPOZ</i>
<i>22:47</i>			<i>5</i>		<i>Plug M.H w/25 dl</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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KANSAS CORPORATION COMMISSION
APR 22 2010
CONSERVATION DIVISION
WICHITA, KS



KCC
APR 22 2010
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/16/2010
INVOICE NUMBER 1718 - 90268864		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Melcher 4-5
 O LOCATION
 B COUNTY Barber
 S STATE KS *8 5/8*
 T JOB DESCRIPTION Cement-New Well Casing/Pi #4-5
 E JOB CONTACT

RECEIVED
 MAR 18 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40160625	19905	<i>9208</i>	Net - 30 days	04/15/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/13/2010 to 03/13/2010</i>				
0040160625				
171801422A Cement-New Well Casing/Pi 03/13/2010 CNW-8 5/8" Surface				
Cement	190.00	EA	5.10	968.99 T
60/40 POZ	48.00	EA	1.57	75.48 T
Additives	492.00	EA	0.45	219.56 T
Cello-flake	1.00	EA	68.00	68.00
Calcium Chloride	1.00	EA	133.88	133.88
Cement Float Equipment	90.00	MI	2.98	267.75
Wooden Cement Plug	369.00	MI	0.68	250.92
Cement Float Equipment	190.00	MI	0.60	113.05
8 5/8" Basket	45.00	HR	1.81	81.28
Mileage	1.00	HR	425.00	425.00
Heavy Equipment Mileage	1.00	EA	106.25	106.25
Mileage	1.00	HR	74.38	74.38
Proppant & Bulk Delivery Charges				
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Cementing Head w/Manifold				
Plug Container Utilization Charge				
Supervisor				
Service Supervisor				

KCC
 APR 22 2010
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 22 2010

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,784.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,864.17
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040140195
FIELD SERVICE TICKET

1718 1422 A

5-355/116

DATE TICKET NO.

DATE OF JOB 3-13-10		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER VAL ENERGY		LEASE GOLDMAN MELLER		WELL NO. 4-5					
ADDRESS		COUNTY BARBER		STATE K					
CITY		STATE		SERVICE CREW M'BUDE MATTEL PIERCE					
AUTHORIZED BY		JOB TYPE: CONW 8 5/8 SCK FALL							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19903/19905	1/4								0900
19960/19918	1/4			KCC		ARRIVED AT JOB		AM	0600
				APR 22 2010		START OPERATION		AM	0900
				CONFIDENTIAL		FINISH OPERATION		AM	0915
						RELEASED		AM	945
						MILES FROM STATION TO WELL		PM	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SKS	190		2280
CC102	CELLO FLAKE	lb	48		177 60
CC109	CALCIUM CHLORIDE	lb	492		516 60
CF153	WOODEN CEMENT PLUG 8 5/8"	EA	1		160
CF1903	8 5/8" BASKET	EA	1		315
E101	HEAVY EQUIPMENT MILEAGE	mi	90		630
E113	PROPANE & BULK DELIVERY	Tm	369		590 40
E100	PICKUP MILEAGE	mi	45		191 25
CE240	BLENDED & MIXING SERVICE CHARGE	SK	190		266
S003	SERVICE SUPERVISOR	EA	1		175
CE200	DEPTH CHARGE 0-500'		1		1000
CE504	PLUG CONTAINER	EA	1		250

CHEMICAL / ACID DATA:			

RECEIVED KANSAS CORPORATION COMMISSION		SUB TOTAL	
APR 22 2010		2784 54	
SERVICE & EQUIPMENT	%TAX ON \$	DLS	
MATERIALS	%TAX ON \$		
TOTAL			

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: **VILL ENERGY** Lease No.: **CONFIDENTIAL** Date: **3-13-10**
 Lease: **GOODMAN MECHER** Well #: **4-5**
 Field Order #: **1922** Station: Casing: **8 5/8** Depth: **210** County: **BARKER** State: **KS**
 Type Job: **CNW 8 5/8 SURFACE** Formation: Legal Description: **5-355-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size:	Shots/Ft:		Acid: 190SKS 60/40 PZ	RATE:	PRESS:	ISIP:	
Depth: 210	Depth:	From:	To:	Pre Pad: NO. PENONTE GEL	Max:		5 Min.	
Volume: 13	Volume:	From:	To:	Pad: 370 CARCINA UFA	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac: 105 LUC CELL FLARE	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:	Flush: H2O	HHP Used:		Annulus Pressure:	
Plog Depth: 210	Packer Depth:	From:	To:		Gas Volume:		Total Load:	

Customer Representative: **MARK S. KUSSEL MYSU** Station Manager: **D. SCOTT** Treater: **M. M. GILRE**
 Service Units: **27283** **19903** **19905** **19960** **19918**
 Driver Names: **M. M. GILRE** **M. M. GILRE** **R. PICKER**

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
0600					ON LOCATION SAFETY MTG RIG TO RUN 5 INTS 8 5/8 CASING BASKET ON BOTTOM OF #1 INT UP 4'
					HOOK UP TO RIG TO CIRCULATE
					HOOK UP TO P.T.
0900	250			55	START MIXING 190SKS 60/40 PZ @ 147#
					CIRCULATION TO PIT
909			4.3		SHOT DOWN REVERSE PHUL
911				5	START DISPLACEMENT
913			7		CEMENT TO PIT
914			133		PHUL DOWN SHUT DOWN WASH PUMP & RIG DOWN JOB COMPLETE

THANK YOU
 RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 22 2010
 CONSERVATION