

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION APR 23 2009  
OIL & GAS CONSERVATION DIVISION

RECEIVED

4/24/09  
Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM KCC WICHITA**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 303 ) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum **CONFIDENTIAL**

Wellsite Geologist: Greg Bratton APR 21 2009

Purchaser: \_\_\_\_\_

Designate Type of Completion: **KCC**

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

1/1/2009 1/2/2009 1/5/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23421-00-00

Spot Description: \_\_\_\_\_

SW\_NW\_NW\_SE Sec. 36 Twp. 24 S. R. 23  East  West

1995 Feet from  North /  South Line of Section

2330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 10-36B-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 876' Kelly Bushing: \_\_\_\_\_

Total Depth: 540' Plug Back Total Depth: 530'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AMH NJ 7-10-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 21 April 2009

Subscribed and sworn to before me this 21st day of April 2009.

Notary Public: Karla Peterson

Date Commission Expires: \_\_\_\_\_  
**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 10-36B-3  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 166' 710' Upper Bartlesville 387' 489' Mississippian 518' 358'  <p style="text-align: center;"><b>CONFIDENTIAL</b> APR 21 2009</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;"><b>KCC</b></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	20'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	530'	Thickset	64	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		
			<b>RECEIVED</b>
			<b>APR 23 2009</b>
			<b>KCC WICHITA</b>

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**B & B COOPERATIVE VENTURES**  
 900 South 4<sup>th</sup>  
 Burlington, Ks 66839  
 620-364-1311  
**BIRK PETROLEUM LIC. #31280**

<b>DATE: 01/05/09</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: <del>16-36B-3</del> 10-36B-3
7060 S. Tuscon Way, Suite B	API: 15-011-23421-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1995' FSL; 2330' FEL
Spud: 01/01/09 T.D.: 01/02/09 Complete: 01/05/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2			
Clay	2	7			
Grey Shale	7	9			
Sandy Grey Shale	9	16			
Sandy Grey Shale/oil odor	16	18			
Sandy Grey Shale	18	19			
Grey Shale	19	30			
Sandy Lime	30	35			
Sandy Shale	35	41			
Grey Shale	41	58			
Black Shale (Coal)	58	59			
Black Shale	59	64			
Lime	64	90			
Black Shale	90	91			
Grey Shale	91	136			
Lime	136	152			
Dark Grey Shale	152	170			
Black Shale	170	171			
Light Grey Shale	171	176			
Grey Shale	176	445			
Shale/Oil Odor	445	448			
Very Sandy Shale	448	458			
Grey Shale	458	515			
Mississippi Lime	515	540			
T.D. 540'					

Surface bit: 12 1/4"      Length: 20.30'      Size: 8 5/8" Cement: 12 sx circ. To surface  
 Drill bit: 6 3/4"      T.D.: 540'      Long String: 4 1/2" set at 530.10'

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APR 2 2009

KC

TICKET NUMBER 19948

LOCATION Ottawa KS

FOREMAN Fred Mader



CONSOLIDATED OILFIELD SERVICES, LLC

FIELD TICKET & TREATMENT REPORT CEMENT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/09	6960	Vogel # 10-36B-3	36	24	02	BB
CUSTOMER Running Foxes Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State			506	Fred		
CITY Tola	STATE KS	ZIP CODE 66749	368	Bill		
			370	Ken		
			503	Arlen		

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 560' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 0.531 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 4 1/2 Plug  
 DISPLACEMENT 8.4 BBL DISPLACEMENT PSI MIX PSI RATE 42 RPM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel Flush.  
 Mix + Pump 3.5 BBLs Tell tale dye. Mix + Pump 72 SKS  
 Thicksat Cement w/ 10 # Kal Seal per sack. Flush pump +  
 line clean. Displace 4 1/2" Rubber Plug to casing TD w/ 8.4 BBL  
 fresh water. Pressure to 700# PSI. Release pressure to set  
 float valve. Check plug depth w/ wireline. Shut in casing

Fred Mader

Stan Wynn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 5	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 70 mi	MILEAGE Pump Truck		51.20
5407 A	3.384 Ton	Ton Mileage		254.24
5502C	2 hrs	8 BBL Vol Truck		200.00
RECEIVED				
1126A	64 sks	Thicksat Cement	APR 23 2009	10.88
1118B	100 #	Premium Gel		17.00
1110A	720 #	Kal Seal	KCC WICHITA	302.40
4404	1	4 1/2" Rubber Plug		45.00
Sub Total				2912.74
Tax @ 6.3%				91.50
SALES TAX ESTIMATED TOTAL				3004.24

SCANNED

Ravin 3787

AUTHORIZATION

AWM

TITLE

228391

DATE

ESTIMATED TOTAL

3004.24