CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Dear Cherokee Basin Operating Co., LLC Address P O Box 177 Addres	Operator: License # 33074	API No. 15 - 125-31848-00-00
Address = PO Box 177 City/Statz/Br. Misson MI 48854-0177 Conversion Setting Mr. Misson MI 48854-0177 Conversion Setting Mr. Misson Mr.	Name: Dart Cherokee Basin Operating Co., LLC	
Septiment Committed Comm		_ '
Purchaser: Oneok Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald Operator Contact Person. Beth Oswald Contractor: Name. McPherson Oblitate Licenses: 5675 Welstei Geologist: Erich Umlauf CONFIDENTIAL Welstei Geologist: Erich Umlauf CONFIDENTIAL Ucases: 5675 New Well Re-Entry Oil SVD SLOW Temp. Abd. Gas ENHR SIGW Or Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Depening Re-pert Conv. to Enhr/SWD Plug Back Plug Back Plug Back Dilling Fluid Management Plan Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date Sud Date or Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months in experies: Date Commission Expires: 35 2011 Norty Public Court on Landard Recompletion Date: Moreover the explored date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months in received will be stated with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichila, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months in requested in writing and submitted with the form (see arise 82-3-107 apply information of side two of this form will be pluged wells. Submit CP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complete with and the statements between an expense of the statutes, rules and regulations promutigated to regulate the oil and gas industry have been fully complete with and the statements between an expense of the plan of the plan of the plan of the plan		·
Poorator Contact Person Beth Oswald Phone: (517_) 244-8716 Contractor: Name: MCPherson Pullurar Contractor: Name: McPherson Pul		4840' feet from (F) / W (circle one) Line of Section
Phone: (517_) 244-8716 Contractor: Name: McPherson PLULIAE Ucense: 5675 Wellistie Geologiet. Erich Umlauf Wellistie Geologiet. Erich Umlauf Wellistie Geologiet. Erich Umlauf Wellistie Geologiet. Erich Umlauf APR 1 5 2009 APR 1 5 2009 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground. 870 Elevation: Ground. 870 Kelty Bushing: Penn Coals Elevation: Ground. 870 Kelty Bushing: Total Depth: 1665' Amount of Surface Pipe Set and Generated at 40 Feet Multiple Stage Cementing Collar Used? Multiple Stage Cementing Colla		
Contractor: Name: McPherson Converted		
Field Name. Cherokee Basin Coal Gas Area	, ,	
Wellsite Geologist: Erich Umlauf CONFIDENTIAL Designate Type of Completion: APR 1 5 2009 APR 1 5 2009 APR 1 5 2009 APR 1 5 2009 Segment Type of Completion: APR 1 5 2009 APR 1 5 2009 Segment Type of Completion: Oil SWD SlOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Corr. to Enhr./SWD Plug Back Total Depth: Despening Re-perf. Corr. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Type Back Total Depth: Completion Date Or Recompletion Date or Date Recompletion Date or Date Received Date or Date Received Date or Date State o		Field Name: Cherokee Basin Coal Gas Area
Designate Type of Completion: AF N 19 49 498 AF N 20 498 Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Feet Multiple St	Welleite Coolegies Erich Umlauf CONFIDENTIAL	
New Well Re-Entry Vorteyes Oil SWD SIOW Terrip. Abd. Gas ENHR SIGW Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Yes (PNo Yes (PNo Multiple Stage Cementing Collar Used? PNo William Used? Yes (PNo Yes (PNo Yes (PNo Yes)) Yes (PNo Yes) Y	Designate Type of Completion: APR 1 5 2009	Elevation: Ground: 870' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 40 Feet Seas		Total Depth: 1665' Plug Back Total Depth: 1656'
Gas		
If yes, show depth set	•	
If Alternate II completion, cement circulated from feet depth to		
See the depth to		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. 12-19-08 12-23-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion between the form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complision with and the statements herein are complete and-serized to the tyst of my knowledge. Subscribed and sworn to before me this 15 day of April Subscribed M	·	
Original Comp. Date: Original Total Depth: (Clast must be collected from the Reserve Pt) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in within the form (seer use 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and-except to the best of my knowledge. Signature: Wireline Log Received UIC Distribution APR 2 0 200 APR 2 0 200 Commission Expires: Commission Expires: APR 2 0 200 Commission Expires: Commission Expires	•	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back		Drilling Fluid Management Plan AHA 17 7 - 00 9
Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-19-08 12-23-08 3-20-09 Spud Date or Recompletion Date Notation Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and-certreat to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received Molary Public - Michigan Michael Public - Michigan My Commission Expires: KCC WICHIT		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-19-08 12-23-08 3-20-09 Spud Date or Recompletion Date Notary Public Dates of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this 15 day of Motory Public - Michigan Notary Public - Michigan Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Operator Name: Lease Name: Lase Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Docket No.: Docket No.: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease N		
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Lease Name:		Operator Name:
12-19-08 12-23-08 3-20-09	Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
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Signature: Clerk	Kansas 67202, within 120 days of the spud date, recompletion, wor Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged was All requirements of the statutes, rules and regulations promulgated to re	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING vells. Submit CP-111 form with all temporarily abandoned wells.
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Subscribed and sworn to before me this 15 day of April Notary Public Branch Received BRANDY R. ALLCOCK Notary Public Michigan APR 2 0 200 My Commission Expires: KCC WICHIT	20 432	Y
Subscribed and sworn to before me this 10 day of 1017 Wireline Log Received Geologist Report Received UIC Distribution APR 2 0 200 BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires KCC WICHIT		_ '
Date Commission Expires: 3-5-2011 My Commission Expires: My Commission Expires Geologist Report Received UIC Distribution APR 2 0 200 My Commission Expires KCC WICHIT	Subscribed and sworn to before me this 17 day of HOTIL	, Western Land Breakers
Notary Public Brancy R - Ullistribution APR 2 0 200 BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires KCC WICHIT	2009 (3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	RECHIVED
Date Commission Expires: 3-5-2011 BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires KCC WICHIT	Notary Public Brandy R. allook	
acting in Eingham My Commission Expires KCC WICHIT	BRANDY	R. ALLCUCK 8
	acting in Eingham My comm	ission Expires KCC WICHIT

_____ Well #: C1-2 Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz et al County: Montgomery Sec. 2 Two. 35 S. R. 14 ✓ East West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum √ Sample Yes Log ✓ No Drill Stem Tests Taken (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes ✓ No See Attached Cores Taken ✓ No Yes Electric Log Run Yes No COMPIGENTIAL (Submit Copy) APR 1 0 2009 List All E. Logs Run: High Resolution Compensated Density Neutron & **Dual Induction** CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Hole Size Casing Weight Setting Type of # Sacks Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives 11" 8 8 5/8" 40' 24# Class A Surf See Attached 6 3/4" 10.5# 1659 Thick Set 175 Prod 4 1/2" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated 6 1514' - 1516' 150 gal 15% HCl, 1095# sd, 70 BBL fl RECEIVED **APR 2 0 200**9 KCC WICHITA TUBING RECORD Size Set At Packer At Liner Run ✓ No Yes 2 3/8" 1625' NA **Producing Method** Date of First, Resumed Production, SWD or Enhr. Gas Lift Flowing ✓ Pumping Other (Explain) 3-26-09 Gas-Oil Ratio **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gravity Per 24 Hours 14 NA NA 6 NA METHOD OF COMPLETION Production Interval Disposition of Gas ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled . Vented (If vented, Sumit ACO-18.) Other (Specify)

MICHUELZOÙ DÜIIIUG FFC DLIIIELZ FOG

 Rig Number:
 2
 S. 2
 T. 35
 R. 14

 API No.
 15 125-31848
 County:
 MG

 Elev.
 870
 Location:
 NW NW SW

Operator:

Dart Cherokee Basin Operating Co LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

C1-2

Lease Name:

Reitz etal

Footage Location:

2570 ft. from the

SOUTH Line

J

4840 ft. from the

EAST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

12/19/2008

Geologist:

Date Completed:

12/23/2008

Total Depth: 1665

CONFIDENTIAL

APR 1 0 2009

KCC

Comments:
Start injecting @ 386

Casing Record			Rig Time:	Rig Time:		
	Surface	Production	3.75	Hrs. Gas Test		
Size Hole:	11"	6 3/4"				
Size Casing:	8 5/8"		1.00	day booster		
Weight:	20#		j			
Setting Depth:	40'	McPherson				
Type Cement:	Portland		DRILLER:	Nick Hilyard		
Sacks:	8	McPherson				

Well Log								
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
Soil	0	7	coal	1206	1207		,	-
clay	7	12	shale	1207	1225			
sand	12	17	coal	1225	1226			
shale	17	249	shale	1226	1284			
lime	249	297	coal	1284	1285			
shale	297	363	shale	1285	1428			
lime	363	389	coal	1428	1429	İ		
sandyshale	389	479	shale	1429	1507			
lime	479	499	coal	1507	1509			
shale	499	760	shale	1509	1538			
lime	760	811	coal	1538	1539			
shale	811	887	shale	1539	1575			
pink lime	887	912	Mississippi	1575	1665 TD			
shale	912	1031						
Oswego	1031	1055						
summit	1055	1063						
lime	1063	1087						
mulky	1087	1093				ļ		
lime	1093	1105				1	٠	
shale	1105	1113					RECE	VED
coal	1113	1114						
shale	1114	1143				1	APR 2	0 2009
coal	1143	1145						
shale	1145	1206					KCC W	ICHIIA





TICKET NUMBER 20/01

LOCATION EUREKA

FOREMAN KEUN MCCoy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER#	WE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-24-08	2368	Reitz	etal CI	-2				MS
CUSTOMER	7000		4/1/4					100
DART	Cherokee	RASIN	•	Gus	TRUCK#	DRIVER	TRUCK	DRIVER
MAILING ADDR				Jones	445	Justin	CON	PENTA
211 W	. MYRtLe			Rig 1	502	Phillip		
CITY	· · · · · · · · · · · · · · · · · · ·	STATE	ZIP CODE] '			AI	₹ 1 0 2009
Indepe	ndence	Ks	67301			1		TKGC
JOB TYPE		HOLE SIZE	63/4	HOLE DEPT	H_/665'	CASING SIZE & V	WEIGHT 4/2	
CASING DEPTH	/ 4/	DRILL PIPE_		TUBING			OTHER	
CASING DEPT	12 2 5	SLURRY VOL	SN PU	WATER gal/	ck R. °	CEMENT LEFT in	CASING O	
SLURRY WEIG	HT_/3.				to Our Olive			•
DISPLACEMEN	17 <u>-26. 866</u>	DISPLACEME	NT PSI 900	_ MIX PSI <u>/7</u>	to Bump Plug	RAIE TOPIN	101 000	7. 44.
BEHARKS. C	acouly what	ing: Pigu	p to 4/2 0	CASMO W/	WASH HEAD.	BREAK CIRCU	TATION CUT	50 40
Casal	der to each of	20 4	" w/ Addi	transl 3	o Bhl. WATER.	rumo 10 sk.	CCC TARGET	947 /145
C 5/1 400	La Cappa	Short day in	Rio un Ce	ment Hea	d. Mixed [7	S SKS INKK	OO CENT	
VICA	1-1-12	7 - /04/ 1	(1014 1.73.	wash out	Pumo & ZIM	es. Sour do	UV . /\1/2	
77:- 10-	1 2/ 11 0/	/ Loon Z .	عسك معاس	36 Pumpi	ra PRESSURE	400 PSI. DUA	no riug to	1400 1417
wast 5	minutes. Re	KAR PRESS	um. +/0A7	Held. Jh	ut CASW9 1	NO POIL	600d Char	wit Ketwens
+ Cos	10 Rbl	STURRY	to Pit. Jo	6 Comple	te. Rig dow	<u>~</u>		
10 JUNET								
								•

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE	925,00	945.00
5401	40	MILEAGE	3.65	146.00
5406	70			mingrating magnetic survey or 1969 a 1871
1126 A	175 sks	THICK Set Cement	17.00	2975.00
1110 A	1400 #	Kol-Seal 8 1/5K	. 42	588.00
1110 4				
1118 A	500 #	Gel flush	.17	85.00
1105	75 *	Hulls	. 39	29.25
· · · · · · · · · · · · · · · · · · ·				
5407	9.63 Tons	TON MIKAGE BULK TRUCK	M/c	315,00
4404		41/2 Top Rubber Plug	45.00	45.00
		RECEIVED		
		APR 2 11 2009		
		KCC WICHITA	Sub Tatal	5108-25
		THANK YOU 5.3%	SALES TAX	197.29
avin 3737	, , , /	M 208169	ESTRIATED	5305.54

AUTHORIZTION

TITLE

DATE_____