

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/13/11

OPERATOR: License # 31652

Name: Norstar Petroleum Inc.

Address 1: 6855 S. Havana St., Ste 250

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Clark D. Parrott

Phone: (303) 925-0696

CONTRACTOR: License # 5123

Name: Pickrell Drilling Co., Inc.

Wellsite Geologist: Tim Priest

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/2/2010</u>	<u>2/11/2010</u>	<u>2/25/2010</u>

API No. 15 - 083-21623-00-00

Spot Description: _____

SW NW SW NE Sec. 4 Twp. 22 S. R. 23 East West

1781 Feet from North / South Line of Section

2381 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Bamberger-Phillips Well #: 1-4

Field Name: _____

Producing Formation: Cherokee

Elevation: Ground: 2315 Kelly Bushing: 2320

Total Depth: 4764 Plug Back Total Depth: 4745

Amount of Surface Pipe Set and Cemented at: 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1575 Feet

If Alternate II completion, cement circulated from: 1575

feet depth to: Surf w/ 140 sx sx cmt.

Drilling Fluid Management Plan AAIJMS-10
(Data must be collected from the Reserve Pit)

Chloride content: 14,700 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 4/14/10

Subscribed and sworn to before me this 14th day of April

20 10

Notary Public: [Signature]

Date Commission Expires: 4/5/11

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
4-30-10
APR 30 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Norstar Petroleum Inc. Lease Name: Bamberger-Phillips Well #: 1-4 **APR 13 2010**

Sec. 4 Twp. 22 S. R. 23 East West County: Hodgeman

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1569</td> <td>+751</td> </tr> <tr> <td>Heebner</td> <td>3882</td> <td>-1562</td> </tr> <tr> <td>Pawnee</td> <td>4406</td> <td>-2086</td> </tr> <tr> <td>Ft. Scott</td> <td>4470</td> <td>-2150</td> </tr> <tr> <td>Cherokee Shale</td> <td>4494</td> <td>-2174</td> </tr> <tr> <td>Cherokee Sand</td> <td>4556</td> <td>-2236</td> </tr> <tr> <td>Mississippi</td> <td>4586</td> <td>-2266</td> </tr> </table>	Name	Top	Datum	Anhydrite	1569	+751	Heebner	3882	-1562	Pawnee	4406	-2086	Ft. Scott	4470	-2150	Cherokee Shale	4494	-2174	Cherokee Sand	4556	-2236	Mississippi	4586	-2266
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Cherokee Sand	4556	-2236																							
Mississippi	4586	-2266																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	256'	Class A	175 sx	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5	4763'	EA-2	170 sx	
		Port Collar		1575'	SMDC	140 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4556-4568	RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4724</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/16/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 110	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 36

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4556-4568
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------

ALLIED CEMENTING CO., LLC. 036223

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 13 2010

SERVICE POINT:
Great Bend

(2-3-10) DATE 2-2-10	SEC. 4	TWP. 22S	RANGE 23	CONFIDENTIAL GALLED OUT	ON LOCATION	JOB START 8:30 AM	JOB FINISH 9:00 AM
Bamberger LEASE PHILLIPS	WELL# 1-4		LOCATION Setwore 3 East To 220 RD		COUNTY Hodgeman	STATE KS	
OLD OR <u>NEW</u> (Circle one)			6 1/2 North East into				

CONTRACTOR Pickrell
TYPE OF JOB Surface

HOLE SIZE 12 1/4	T.D. 261
CASING SIZE 8 1/8	DEPTH 256
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 15	
PERFS.	
DISPLACEMENT 15.25 BBHs	

OWNER Norstar

CEMENT
AMOUNT ORDERED 175sx class A 3% cc 2% Gel

COMMON 175	@ 13.50	2,362.50
POZMIX	@	
GEL 4	@ 20.25	81.00
CHLORIDE 6	@ 51.50	309.00
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING 175	@ 2.25	393.75
MILEAGE 175 x 32 x .10		560.00
TOTAL		3,706.25

REMARKS:

pipe on Bottom Break circulation
with Rig
hook up to cement line
mix 175sx class A 3% cc 2% Gel
Displace with 15.25 BBHs fresh
water Cement did
circulate. ~~with~~ A shut in
wash up Rig Down

SERVICE

DEPTH OF JOB 256		
PUMP TRUCK CHARGE		990.00
EXTRA FOOTAGE	@	
MILEAGE 32	@ 7.00	224.00
MANIFOLD	@	
	@	
	@	

TOTAL 1214.00

CHARGE TO: Norstar

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern



CHARGE TO: Norstar Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
17746

PAGE 1 OF 1

APR 13 2010
KCC
CONFIDENTIAL

SERVICE LOCATIONS 1. <u>Ness City Kc</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>Damberger-Phillips</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-19-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Jetmore 5 N 2 1/2 E K2S</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	30	mi			5.00	150.00
576.0		1			Pump Charge Port Collar	1	lea			1100.00	1100.00
581		1			Service Charge Cement	200	skt			1.50	300.00
583		1			Drayage	299.8	TM			1.00	299.55
330		1			Swift Multi-Density Standard	140	skt			14.00	1960.00
276		1			Floce le	50	lbs			1.50	75.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool Rental w/Man	1	lea			300.00	300.00
RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 2-19-10 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4254.55
TOTAL	4409.67

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair

APPROVAL

Thank You!

CUSTOMER *Norstar Petroleum* WELL NO. *1-4* LEASE *Bamberger-Phillips* JOB TYPE *Cement Port Collar* TICKET NO. *17746*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 2 7/8 x 5 1/2" PC@ 1575
	1215			✓		1000		Pressure Test - Held
	1220	2 3/4		✓		500		Open Tool Injection Rate
	1225			✓				Start Cement 11.2 ppg
		3 1/2	70	✓		500		Cement to Surface 140 sks Total 15 sks to pit
			77	✓				Shut Down Cement - Start Displacement
	1245		5.5			200	200	Shut Down - Shut in
	1250			✓		1000		Close Tool - Pressure Test - Held Run 4 JTs
	1305		20	✓				Reverse Clean
								Wash Truck
	1330							Job Complete
								Thank you Brett, Dave & Jason

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KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

KCC
APR 13 2010
CONFIDENTIAL



CHARGE TO:
NORSTAR PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 17391

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS**
 WELL/PROJECT NO. **1-4** LEASE **BAMBERGER-PHELPS** COUNTY/PARISH **HODGEMAN** STATE **KS** CITY **NESS CITY** DATE **2-12-10** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **PICKRELL DRILLING** RIG NAME/NO. **LOCATION** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRENG** WELL PERMIT NO. WELL LOCATION **Ness City, KS - S/GW, BS, 2E, 1/2S, E**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	30	ME			5.00	150.00
578		1			PUMP CHARGE	1	JOB	4764	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			25.00	50.00
281		1			MUD FLOSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	12	EA	5 1/2"		55.00	660.00
403		1			CEMENT BASKETS	2	EA			180.00	360.00
404		1			PORT COLLAR TOPUT # 80	1	EA	1575	FT	1900.00	1900.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA			275.00	275.00
413		1			ROTO WALL SCRATCHERS	45	EA			40.00	1800.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

APR 13 2010
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 WICHITA, KS
 APR 30 2010
 CONSERVATION DIVISION

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **2-12-10** TIME SIGNED **0600**
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	AMOUNT
#1	7470.00
#2	3794.25
Subtotal	11,264.25
TAX	586.95
TOTAL	11,851.20

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WATSON** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17391

CUSTOMER: NO2STAR PETROLEUM
WELL: BAMBERGER - PHILLIPS¹⁻⁴
DATE: 2-12-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		1				STANDARD CEMENT EA-2	200	SKS			11.00	2200.00	
276		1				FLOCELS	50	LBS			11.50	575.00	
283		1				SALT	1100	LBS			1.50	1650.00	
284		1				CALSEAL	9	SKS	900	LBS	30.00	270.00	
285		1				CFR-1	100	LBS			4.00	400.00	
290		1				D-ADR	2	GAL			35.00	70.00	
581		1				SERVICE CHARGE							
583		1											
							CUBIC FEET	200			1.50	300.00	
							MILEAGE CHARGE						
							TOTAL WEIGHT	20950					
							LOADED MILES	30					
							TON MILES	314.25			1.100	314.25	

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 CONSERVATION DIVISION
 WICHITA, KS

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CONTINUATION TOTAL 3794.25

JOB LOG

SWIFT Services, Inc.

DATE 2-12-10 PAGE NO.

CUSTOMER NORSTAR PETROLEUM

WELL NO. 1-4

LEASE BAMBERGER-PHELPS

JOB TYPE 5 1/2" LONGSTRENG

TICKET NO. 17391

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0730							START 5 1/2" CASING IN WELL
								TD-4764 SET= 4763
								TP- 4764 5 1/2" # 15.5
								ST-10'
								CENTRALIZERS-1,2,3,4,5,6,7,8,9,10,79,81
								CMT BSKTS-- 7, 80
								POST COLLAR= 7575 TOP# 80
	1000							DROP BALL- CALCULATE ROTATE
	1108	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1110	6	20		✓		500	PUMP 20 BBL'S KCL-FLUSH "
	1115		7					PLUG RH (30SKS)
	1120	5	41		✓		350	MAX CEMENT- 170 SKS EA-2 = 15.5 PPG "
	1128							WASH OUT PUMP- LINES
	1129							RELEASE LATCH DOWN PLUG
	1130	7	0		✓			DISPLACE PLUG "
		7	103				900	SHUT OFF ROTATING
	1145	6 1/2	113.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1147						OK	RELEASE ASE- HEAD
								WASH TRUCK
	1300							JOB COMPLETE

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APR 30 2010
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, DAVE K., RUSSELL