

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

5/3/10

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: N/A  
 Operator Contact Person: Kevin Wiles, Sr.  
 Phone: (620) 275-2963  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Jim Dilts  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
1-16-08	2-26-08	3-26-08

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**KCC**

Name Change - Sem Williams 20-1

API No. 15 - 077-21,608-0000  
 County: Harper  
SW SE SW Sec. 20 Twp. 32 S. R. 6  East  West  
334 FSL feet from S / N (circle one) Line of Section  
1495 FWL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: WILLIAMS Well #: 1-20  
 Field Name: WILCAT  
 Producing Formation: MISS.  
 Elevation: Ground: 1431' Kelly Bushing: 1441'  
 Total Depth: 4950' Plug Back Total Depth: 4916'  
 Amount of Surface Pipe Set and Cemented at 375 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan AN INJ 5-19-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,000 ppm Fluid volume 500 bbls  
 Dewatering method used HAULED OFF STE  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: MESSINGER PET  
 Lease Name: NICHOLAS SWD License No.: 4058  
 Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
 County: KINGMAN Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Compliance Coordinator Date: 4-3-08  
 Subscribed and sworn to before me this 3rd day of April  
 20 08  
 Notary Public: Erica Kuhlmeier  
 Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

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Operator Name: American Warrior, Inc.

Lease Name: WILLIAMS

Well #: 1-20

Sec. 20 Twp. 32 S. R. 6  East  West

County: Harper

**KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual  
Compensated Porosity Log, Microresistivity Log,  
Dual Induction Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

WAITING ON JIM DILTS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	375'	Standard	225	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4945'	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4492' to 4500'	300 Gals Diesel Fuel 4	
		10% Acrtic Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4480'	4484'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER 18070**

Subject to Correction

Date <b>1-26-08</b>	Customer ID	Lease <b>Williams</b>	Well # <b>1-20</b>	Legal <b>20-32-64</b>
		County <b>HARPER</b>	State <b>KS</b>	Station <b>PRAH</b>
CHARGE	Depth		Formation	Shoe Joint <b>35'48"</b>
	<b>AMERICAN WARRIOR</b>		Casing <b>5 1/2"</b>	Casing Depth
			TD	Job Type <b>ENW 5 1/2" long string</b>
Customer Representative			Treater <b>Robert Soltner</b>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>Jan A. Ols</i>	<b>DLS</b>
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	175 sk	AA-2 <b>CONFIDENTIAL</b>	---	2692.75
P	0203	25 sk	1/4" pot <b>APR 03 2008</b>	---	267.75
P	C195	132 lb	FLA-322	---	1,089.00
P	C221	916 lb	Salt (Fine) <b>KCC</b>	---	229.50
P	C243	42 lb	Defoamer	---	144.90
P	C244	50 lb	Cement Friction Reducer	---	300.00
P	C312	124 lb	gac Blok	---	639.00
P	C321	873 lb	gilsonite	---	584.91
P	C304	1,000 gal	Super Flush II	---	1530.00
P	7101	5 SA	Turbolizer 5 1/2"	---	371.00
P	7121	1 SA	Basket 5 1/2"	---	268.50
P	7171	1 SA	I.R. Latch down Plug + Baffle 5 1/2"	---	250.00
P	7211	1 SA	Auto Fill Float Valve 5 1/2"	---	320.00
P	E100	160 mi	Heavy Vehicle Mileage	---	800.00
P	E101	80 mi	Pickup Mileage	---	240.00
P	E104	748 tm	Bulk Delivery	---	1,196.80
P	E707	200 sk	Service charge cement	---	300.00
P	E891	1 SA	Service Supervisor	---	150.00
P	R-210	1 SA	Casing Cement Pump 4501-5000'	---	1,827.00
P	R701	1 SA	Cement Head Rental	---	250.00
115					

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11,466.60

*Thank you*

Customer <i>American Walker</i>		Lease No.		Date	
Lease <i>Williams</i>		Well # <i>1-20</i>		<i>1-26-08</i>	
Field Order # <i>18070</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>WALSH</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 Longstring</i>			Formation	Legal Description <i>20-32-5-6-W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							<b>CONFIDENTIAL</b>	
Depth <i>4737.69</i>	Depth	From	To	Pre Pad	Max		<i>5 Min</i>	
Volume <i>117</i>	Volume	From	To	Pad	Min		<i>10 Min</i>	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		<i>15 Min</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4912.52</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative \_\_\_\_\_ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	<i>19867</i>	<i>19806</i>	<i>19820</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Wicks</i>	<i>LaChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930 AM</i>					<i>on loc Satfy waiting</i>
					<i>Run 116 joints 5 1/2 15.5 casing centralize 1, 2, 3, 10, 12 Baked 12 Shoe ST 35'48"</i>
<i>1050</i>					<i>CASING ON BOTTOM</i>
<i>1105</i>					<i>Hook Rip Break circ</i>
<i>1245</i>	<i>200</i>		<i>24</i>	<i>5</i>	<i>Start Super Fluid II H<sup>2</sup>O SPACER</i>
<i>0105</i>	<i>200</i>		<i>45</i>	<i>5.5</i>	<i>MIX cont 175sk AA-2 @ 15-15/gal</i>
<i>0113</i>			<i>5</i>		<i>Shut down wash pump, line</i>
<i>0115</i>				<i>5.5</i>	<i>Release Plug @ Start Disp</i>
	<i>300</i>		<i>84</i>	<i>3.5</i>	<i>Lift PSI Slow Rate</i>
<i>0140</i>	<i>2000</i>		<i>117</i>	<i>35</i>	<i>Plug down</i>
					<i>Plug R.H. - M.H.</i>
<i>0230</i>					<i>job complete Thank you</i>

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WICHITA, KS

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energy services, L.P.

**FIELD ORDER 18070**

Subject to Correction

Date <b>1-26-08</b>	Customer ID	Lease <b>Williams</b>	Well # <b>1-20</b>	Legal <b>20-32-6W</b>
		County <b>HARPER</b>	State <b>KS</b>	Station <b>PR4</b>
		Depth	Formation	Shoe Joint <b>35'48"</b>
<b>AMERICAN WORKER</b>		Casing <b>5 1/2</b>	Casing Depth	TD
		Customer Representative		Treater <b>Robert Johnson</b>
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	175 sk	AA-2	<b>CONFIDENTIAL</b> APR 03 2008	2892.75
P	0203	25 sk	5/4 po2	<b>KCC</b>	267.75
P	C195	132 lb	7LH-322		1,089.00
P	C221	910 lb	SALT (FINE)		279.50
P	C243	42 lb	Dotcamer		144.90
P	C244	50 lb	Consent Friction Reducer		300.00
P	C312	124 lb	gac Blok		639.60
P	C321	873 lb	gilsonite		554.91
P	C304	1,000 gal	Super Fluid II		1,530.00
P	7101	5 SA	Turboliner 5 1/2		371.00
P	7121	1 SA	Basket 5 1/2		268.50
P	7171	1 SA	L.R. Latch down Plug & Baffle 5 1/2		250.00
P	7211	1 SA	Auto Tilt Float Valve 5 1/2		320.00
P	F100	160 mi	Heavy Vehicle mileage		800.00
P	F101	80 mi	Pickup mileage		240.00
P	F104	745 TR	Bulk Delivery		1,196.80
P	F107	200 sk	Service charge cement		300.00
P	F891	1 SA	Service - Supervisor		150.00
P	R210	1 SA	Casing Cement Pumpin 4500' - 5000'		1,827.00
P	R201	1 SA	Cement Head Rental		250.00
<i>Thank you</i>					
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energy services, L.P.

**FIELD ORDER** 17599

Subject to Correction

Date <b>3-25-08</b>	Customer ID	Lease <b>WILLIAMS</b>	Well # <b>120</b>	Legal <b>20-325-6W</b>
<b>AMERICAN WARRIOR</b>		County <b>HARPER</b>	State <b>KS</b>	Station <b>PRATT K-</b>
		Depth	Formation	Shoe Joint
		Casing <b>5 1/2</b>	Casing Depth	TD
		Customer Representative <b>K WILES</b>	Treater <b>M MCGUIRE</b>	Job Type <b>ACNW</b>
AFE Number	PO Number	Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	ASK352	300g/l	10% HSAS BLEND	-	1740 <sup>00</sup>
P	C707	1g/l	CC-2 CLAY STABILIZER	-	55 <sup>00</sup>
P	C204	1g/l	CIA-1 EP	-	75 <sup>00</sup>
P	C2306	3g/l	S-1 SURFACTANT	-	111 <sup>00</sup>
<b>CONFIDENTIAL</b> APR 03 2008					
P	E101	60mi	HEAVY VEHICLE MAINTENANCE	KCC	420 <sup>00</sup>
P	E300	1	ACID PUMP SERVICE		900 <sup>00</sup>
P	E100	60mi	VAN MAINTENANCE		255 <sup>00</sup>
P	S003	1	SERVICE SUPERVISOR		175 <sup>00</sup>
<b>DISCOUNTED PRICE PLUS TAX</b>					
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				CONSERVATION DIVISION	
				WICHITA, KS	

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## TREATMENT REPORT

Customer: <b>AMERICAN WARRIOR</b>	Lease No.:	Date: <b>3-25-08</b>
Lease: <b>WILLIAMS</b>	Well #: <b>1-20</b>	
Field Office: <b>1219</b>	Station: <b>PRATT KS</b>	Casing: <b>3/4</b>
Type Job: <b>ACNW</b>	Depth: <b>3256W</b>	County: <b>WARRICK</b>
	Formation:	State: <b>IN</b>
		Legal Description: <b>203256W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>2 3/8</b>	Tubing Size: <b>2 3/8</b>	Shots/Ft:		Acid: <b>300 gal 10% H<sub>2</sub>SO<sub>4</sub></b>	RATE:	PRESS:	ISIP: <b>200</b>
Depth:	Depth:	From: <b>442</b>	To: <b>4500</b>	Pre Pad:	Max:		5 Min. <b>135</b>
Volume:	Volume:	From:	To:	Pad:	Min:	<b>CONFIDENTIAL</b>	10 Min. <b>130</b>
Max Press:	Max Press:	From:	To:	Frac:	Avg:	<b>APR 03 2008</b>	15 Min. <b>130</b>
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:	<b>KCC</b>	Annulus Pressure:
Plug Depth:	Plug Depth:	From:	To:	Flush: <b>OIL FLUSH</b>	Gas Volume:		Total Load: <b>25</b>

Customer Representative: <b>K. WIKES</b>	Station Manager: <b>D. SCOTT</b>	Treater: <b>M. M'GUIRE</b>
Service Units: <b>19874</b>	Service Units: <b>19840</b>	
Driver Names: <b>M. M'GUIRE</b>	Driver Names: <b>Keenan Leslie</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION / SAFETY MTG
1550					HOOK UP TO 2 3/8 TUBING
1558				4	START H <sub>2</sub> SO <sub>4</sub> TO LOAD
1602			7 <sup>2</sup>	4	H <sub>2</sub> SO <sub>4</sub> IN ON OIL FLUSH
1605			17 <sup>5</sup>		LOADED
1605	500	17 <sup>9</sup>			PRESSURE UP
1619	750	18 <sup>2</sup>			UP PRESSURE
1634	1000	18 <sup>6</sup>			UP PRESSURE
	1250				UP PRESSURE
1650	1175	18 <sup>9</sup>		5	BROKE BACK TREATING
1650	500	20		5	TREATING
1652	415	21		5	11
1653	425	22		18	
1656	200	24 <sup>5</sup>			FLUSH IN
					SHUT DOWN

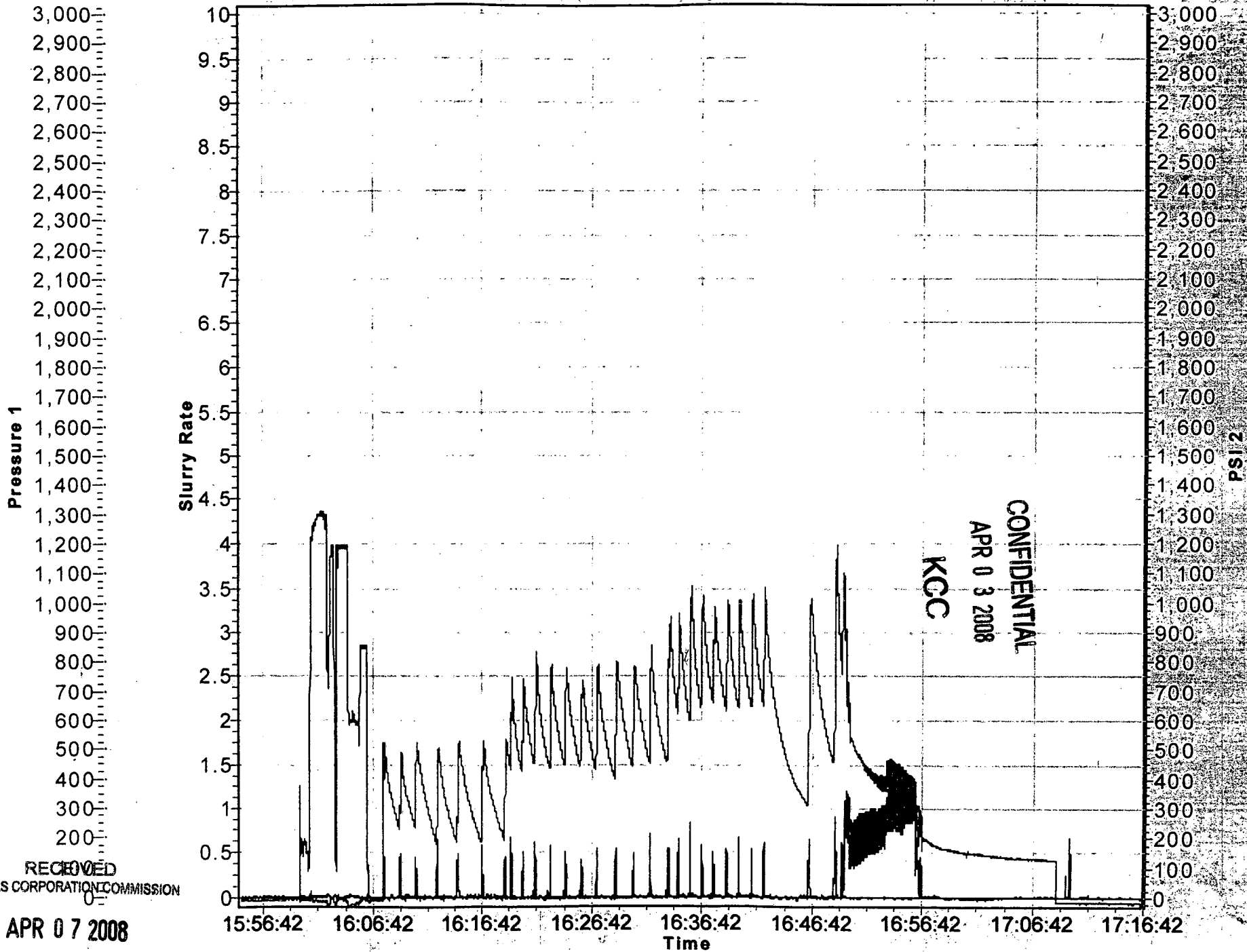
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American Warrior



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WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31015

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>1-16-08</i>	SEC. <i>20</i>	TWP. <i>32S</i>	RANGE <i>09W</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>10:45 AM</i>	JOB START <i>12:30 PM</i>	JOB FINISH <i>1:00 PM</i>
WILLIAMS LEASE	WELL# <i>20-1</i>	LOCATION <i>160 + 14 Sec., 2 1/4 E, N INTO</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *VAL Rig #3*  
 TYPE OF JOB *SURFACE*  
 HOLE SIZE *12 1/4* T.D. *380'*  
 CASING SIZE *8 5/8"* DEPTH *375'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX *350* MINIMUM *100*  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *15' By Request*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *22 3/4 Bbl Fresh Water*

OWNER *American WARRIOR*  
 CEMENT  
 AMOUNT ORDERED *225 ST 60:40:2 + 32cc*

EQUIPMENT  
 PUMP TRUCK CEMENTER *Thomas Penarrow*  
 # *414* HELPER *Greg G.*  
 BULK TRUCK  
 # *389* DRIVER *Larry F.*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>135 A</i>	@	<i>14.20</i>	<i>1917.00</i>
POZMIX	<i>90</i>	@	<i>7.20</i>	<i>648.00</i>
GEL	<i>4</i>	@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>7</i>	@	<i>52.45</i>	<i>367.15</i>
ASC		@		

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HANDLING	<i>236</i>	@	<i>2.15</i>	<i>507.40</i>
MILEAGE	<i>30 x 236</i>	x	<i>.09</i>	<i>637.20</i>
				TOTAL <i>4151.75</i>

**REMARKS:**

*Pipe on Bottom, Break circulation, Pump 225  
 x 60:40:2 + 32cc, stop Pumps, Release Plug,  
 start displacement, see list, stop pumps  
 + shut in, Displace w/ 22 3/4 Bbl Fresh Water  
 Cement circulated to surface*

*THANK YOU*

CHARGE TO: *American warrior*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<i>380'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>917.00</i>
EXTRA FOOTAGE	<i>80'</i>	@	<i>.80</i>	<i>64.00</i>
MILEAGE	<i>30</i>	@	<i>7.00</i>	<i>210.00</i>
MANIFOLD		@		
HEAD RENTAL	<i>1</i>	@	<i>113.00</i>	<i>113.00</i>

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*8/8* CONSERVATION DIVISION  
WICHITA, KS

TOTAL *1304.00*

<i>wooden Plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
--------------------	----------	---	--------------	--------------

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

TOTAL *68.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Greg Davidson*  
 SIGNATURE *Greg Davidson*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS