

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/01/11

Form A60-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819  
Name: Baird Oil Company, LLC  
Address 1: P.O. Box 428  
Address 2: \_\_\_\_\_  
City: Logan State: KS Zip: 67646 +  
Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
CONTRACTOR: License # 33575  
Name: W W Drilling, LLC  
Wellsite Geologist: Richard Bell  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

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APR 01 2009

KUD

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  
January 5, 2009 January 11, 2009 March 5, 2009  
Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 065-23524-0000  
Spot Description: \_\_\_\_\_  
SE NE SW Sec. 34 Twp. 6 S. R. 24  East  West  
2,060 Feet from  North /  South Line of Section  
2,430 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Steelsmith-Storz Unit Well #: 1-34  
Field Name: Wildcat  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2489' Kelly Bushing: 2494'  
Total Depth: 4041' Plug Back Total Depth: 3990'  
Amount of Surface Pipe Set and Cemented at: 303 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2208 Feet  
If Alternate II completion, cement circulated from: 2208  
feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan AK IWB 6-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1200 ppm Fluid volume: 200 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone  
Title: Agent Date: April 1, 2009  
Subscribed and sworn to before me this 1<sup>st</sup> day of APRIL,  
2009.  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

ROBERT B. HARTMAN  
State of Kansas  
My Appt. Exp. 3/29/11

APR 02 2009

CONSERVATION DIVISION  
WICHITA, KS

APR 01 2009

Operator Name: Baird Oil Company, LLC Lease Name: Steelsmith-Storz Unit Well #: 1-34  
 Sec. 34 Twp. 6 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>RAG, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2206'</td> <td>+288</td> </tr> <tr> <td>Topeka</td> <td>3545'</td> <td>-1051</td> </tr> <tr> <td>Heebner</td> <td>3747'</td> <td>-1253</td> </tr> <tr> <td>Toronto</td> <td>3770'</td> <td>-1276</td> </tr> <tr> <td>Lansing</td> <td>3780'</td> <td>-1286</td> </tr> <tr> <td>BKC</td> <td>3973'</td> <td>-1479</td> </tr> <tr> <td>LTD</td> <td>4041'</td> <td>-1547</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2206'	+288	Topeka	3545'	-1051	Heebner	3747'	-1253	Toronto	3770'	-1276	Lansing	3780'	-1286	BKC	3973'	-1479	LTD	4041'	-1547
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LTD	4041'	-1547																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs./ft.	303	Standard	200 sks	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14 lbs.ft.	4037'	SMD & 60/40 Poz	475 sks	18% cc, 2% gel, 12# Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	Perforations		3829-34'
4 per foot	Perforations		3934-36'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3884'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMINS</b> <b>APR 02 2009</b>
Date of First, Resumed Production, SWD or Enhr. <b>March 6, 2009</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u> Gas Mcf _____ Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>30</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

## Invoice

DATE	INVOICE #
1/5/2009	15335

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

*Ken  
nu  
4/06/09*

CONFIDENTIAL

APR 01 2009

KCC

- Acidizing
- Cement
- Tool Rental

*STEELSMITH - STORZ UNIT 1-34*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Steelsmith-St...	Graham	WW Drilling Rig #8	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	7.00	560.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	850.00	850.00
290	D-Air				1	Gallon(s)	35.00	35.00
325	Standard Cement				200	Sacks	13.00	2,600.00
278	Calcium Chloride				6	Sack(s)	40.00	240.00
279	Bentonite Gel				4	Sack(s)	24.00	96.00
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				787.2	Ton Miles	1.75	1,377.60
	Subtotal							6,138.60

*R 1/9/2009*

*P 1/12/2009*

*Steel Unit 190402 6,138.60*

*Steelsmith/storz 1-34 - Pump  
Charge, cement & other m 13c used  
to cement surface casing*

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KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION  
WICHITA, KS

Thank You For Your Business In 2008!  
We Look Forward To Serving You In 2009!

Total \$6,138.60



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
1/12/2009	15273

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

*4/1/09*

- Acidizing
- Cement
- Tool Rental

**CONFIDENTIAL**  
APR 01 2009

**KCC**

→ STEELSMITH - STORZ UNIT 1-34

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	Unit #1-...	SteelSmith/Stb...	Graham	WW Drilling	Oil	Development	Cement 5-1/2" Pr...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	7.00	490.00
579D	Pump Charge - Two-Stage - 4034 Feet	1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00
290	D-Air	5	Gallon(s)	35.00	175.00
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,200.00	3,200.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00
325	Standard Cement	200	Sacks	13.00	2,600.00
276	Flocele	50	Lb(s)	1.50	75.00
283	Salt	1,560	Lb(s)	0.20	312.00
285	CFR-1	94	Lb(s)	4.50	423.00
326	60/40 Pozmix (2% Gel)	40	Sacks	10.00	400.00
277	Gilsonite (Coal Seal)	480	Lb(s)	0.40	192.00
330	Swift Multi-Density Standard (MIDCON II)	235	Sacks	16.00	3,760.00
276	Flocele	59	Lb(s)	1.50	88.50
581D	Service Charge Cement	475	Sacks	1.90	902.50
583D	Drayage	1,668.315	Ton Miles	1.75	2,919.55
Subtotal					22,466.55

*R 1/15/2009*  
*P 1/15/2009*  
*Steel Unit 190402 12,472.55*  
*Steelsmith/storz unit 1-34 - Pump*  
*charge, cement & other misc*  
*expenses used to cement & production casing*

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KANSAS CORPORATION COMMISSION  
APR 02 2009  
CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business In 2008!**  
**We Look Forward To Serving You In 2009!**

**Total** \$22,466.55

*Steel Unit 190402 9,994.00*  
*Steelsmith/storz unit 1-34 -*  
*purchase & cement in p.u.*  
*tool*