

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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APR 23 2009

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

4/21/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242 **CONFIDENTIAL**

CONTRACTOR: License # 31280 APR 21 2009

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton **KCC**

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/9/2009 1/10/2009 1/12/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-01123476--00-00

Spot Description: _____

NW SE SE SE Sec. 36 Twp. 24 S. R. 23 East West

515 Feet from North / South Line of Section

585 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36D Inj

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 845' Kelly Bushing: _____

Total Depth: 500' Plug Back Total Depth: 491'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: FOR NS 7-309
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 21 April 2009

Subscribed and sworn to before me this 21st day of April

20 09.

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (y/k)

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36D Inj
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 113' 732' Upper Bartlesville 335' 510' Mississippian 368' <div style="text-align: center;">CONFIDENTIAL APR 21 2009 KCC</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	491'	Thickset	62	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records	RECEIVED APR 23 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONFIDENTIAL

APR 21 2009

KCC

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 01/12/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36D-INJ
7060 S. Tuscon Way, Suite B	API: 15-011-23476-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 515' FSL; 585' FEL
Spud: 01/09/09 T.D.: 01/10/09 Complete: 01/12/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	315	335
Clay	2	14	Oil Sand/Good Show/Odor	335	345
Sandstone	14	15	Light Grey Shale	345	350
Lime	15	16	Dark Shale	350	361
Grey Shale & Lime	16	18	Grey Shale	361	397
White Lime	18	31	Oil Sand/Good Show/Odor	397	415
Black Shale	31	32	Grey Shale	415	445
Grey Shale	32	33	Dark Shale	445	464
Lime	33	39	Coal	464	465
Black Shale	39	43	Dark Lime	465	469
Grey Shale	43	55	Mississippi White Lime	469	476
Lime	55	57	Sandy Shale & Lime	476	478
Dark Grey Shale	57	69	Dark Lime	478	491
Black Shale	69	70	White Lime	491	500
Grey Shale	70	87	T.D. 500'		
White Lime	87	102			
Dark Shale	102	109			
White Lime	109	116			
Black Shale	116	117			
Light Grey Shale	117	138			
Grey Shale	138	222			
Dark Lime	222	224			
Shale	224	255			
Sandstone	255	295			
Black Shale	295	296			
Grey Shale	296	297			
White Shale	297	315			

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KCC WICHITA

Surface bit: 12 1/4" Length: 21.25' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 500' Long String: 2 7/8" set at 491.30'



CONSOLIDATED
Oil Well Services, LLC

CONFIDENTIAL

APR 21 2009

TICKET NUMBER 19945

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/09	6960	Vogel # 116-360 INT	36	28	23	BB
CUSTOMER <u>Running Foxes Petroleum LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N State</u>			<u>506</u>	<u>Fred</u>		
CITY <u>Tola</u>			<u>368</u>	<u>Bill</u>		
STATE <u>KS</u>			<u>370</u>	<u>Ken</u>		
ZIP CODE <u>66749</u>			<u>510</u>	<u>Gerid</u>		

JOB TYPE Long string HOLE SIZE 6'4 HOLE DEPTH 500' CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 492' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 2.85B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 69 sks Thickset Cement w/10# Kal
Seal per sack. Cement to surface. Flush pump & lines
clean. Displace 2 1/2" Rubber plug to casing (12 w) 2.85 BBL
Fresh water pressure to 700# PSI. Release pressure to set
float valve. Shutting casing.

Fred Mader

Stan Winn Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 5	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	1/5 of 70 mi	MILEAGE Pump Truck		51 ¹⁰
5407A	3.243 Ton	Ton Mileage		272 ⁴¹
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1126A	62 sacks	Thickset Cement		1054 ⁹⁸
1115B	100#	Premium Gel		17 ¹⁰
1110A	690#	Kal Seal		289 ⁸⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2832 ³¹
		RECEIVED Tax @ 6.3%		87.18
		APR 23 2009		
		KCC WICHITA		

Revin 3737

SALES TAX

ESTIMATED TOTAL

2919.⁴⁹

AUTHORIZATION

MWR

TITLE

228395

DATE