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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ORIGINAL

APR 23 2009

Form ACO-1
October 2008

Form Must Be Typed

4/21/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

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Name: Birk Petroleum

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Wellsite Geologist: Greg Bratton

KCC

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/5/2009 1/6/2009 1/6/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-01123472--00-00

Spot Description: _____

SE NW SE SE Sec. 36 Twp. 24 S. R. 23 East West

841 Feet from North / South Line of Section

915 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36B Inj 2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 846' Kelly Bushing: _____

Total Depth: 500' Plug Back Total Depth: 486'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: FOR 1571309
(Data must be collected from the Reser.)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 21 April 2009

Subscribed and sworn to before me this 21st day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

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- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution (4/23)

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36B Inj 2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello 124' 722'
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Upper Bartlesville 349' 497'
List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	Mississippian 472' 374'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	486'	Thickset	61	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records	RECEIVED	
		APR 23 2009	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 01/06/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36B-INJ 2
7060 S. Tuscon Way, Suite B	API: 15-011-23472-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 845' FSL; 915' FEL
Spud: 01/05/09 T.D.: 01/06/09 Complete: 01/06/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	353	373
Clay	2	17	Oil Odor	373	374
Sandstone	17	18	Oil Sand (fair)	374	378
Coal	18	20	Grey Shale	378	402
Grey Shale	20	28	Oil Sand, Excellent show/odor	402	417
Lime	28	40	Sandy Shale	417	420
Black Shale	40	41	Grey Shale	420	469
Grey Shale	41	47	Mississippi Lime	469	500
Lime	47	50	T.D. 500		
Black Shale	50	52	CONFIDENTIAL APR 21 2009		
Grey Shale	52	97			
Lime	97	109	KCC		
Oil Odor & some show	109	110			
Lime	110	112			
Shale	112	117			
Black Shale	117	119		RECEIVED	
Lime	119	125		APR 23 2009	
Grey Shale	125	130			
Black Shale	130	131		KCC WICHITA	
Light Grey Shale	131	154			
Dark Grey Shale	154	245			
Sandstone	245	270			
Sandstone/faint odor	270	277			
Sandstone	277	300			
Grey Shale	300	346			
White Shale	346	351			
Sand	351	353			

Surface bit: 12 1/4" Length: 21.00' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 1/4" T.D.: 500' Long String: 2 7/8" set at 486.05'



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19943

LOCATION Oxtawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/09	6960	Vogel # 16.36B INT2	36	24	23	BB
CUSTOMER Running Foxes Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N. State			508	Fred		
CITY Tola			368	Bill		
STATE KS			510	Gerid		
ZIP CODE 66749			370	Ken		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 500' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 487' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 2.8B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix Pump. 100 # Premium Gel
Flush. Mix Pump 60 SKS Thickset Cement 10# Kol Seal
per sack. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 2.8 BBL Fresh
water. Pressure to 600# PSI. Release pressure to set
Floor Valve. Shut in casing.

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Fred Mader

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 5	PUMP CHARGE Cement Pump		925.00
5406	15 of 70 mi	MILEAGE Pump Truck		51.10
5407A	3.196 Ton	Ton Mileage		268.46
5502C	2 hrs	50 BBL Vac Truck		200.00
1126A	61 SKS	Thickset Cement		1037.00
1118B	100 #	Premium Gel		17.00
1110A	680 #	Kol Seal		285.00
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2807.16
		RECEIVED Tax 6.37%		85.84
		APR 23 2009		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2893.00

Ravin 3737

AUTHORIZATION

Mader

TITLE

228393

DATE

[Signature]