Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Make Required Affidavit	COUNTY	Trego		SEC. 1	6 TWP139	$_{3}$ RGE. $_{22}$ E/W		
•	Location as	in quar	ters or		•	S_RGE22E/W		
	1 Lease Owner			Minerals	v*			
	1					No. <u>1</u>		
)1		
	1					Hole): Dry Hole		
			_	•				
	The state of the s							
	<i>i</i>							
	Reason for	abandonm	ent of	well or pr	oducing form	ation		
Locate Well			Dry H	ole				
correctly on above Section Platt.	Was permiss	Was permission obtained from the Conservation Division or it's						
	Agent's be	fore plug	ging wa	s commence	ed? <u>yes</u>			
Name of Conservation Age	ent who superv	ised plug	ging of	this well	District 6	, KCC/KDHE offic		
Producing formation]	Depth to	top	bott	tomT	.D. <u>4170'</u>		
Show depth and thickness	s of all water	, oil and	gas fo	rmations.	•			
OIL, GAS OR WATER RECORD	os					Casing Record		
Formation	Content	From	То	Size	Put in	Pulled Out		
· Olimatori				8-5/8"	205'	-0-		
			<u> </u>					
			1	1	1			
Describe in detail t fluid was placed and the or other plugs were used	e method or me	thods use	d in in	troducing	it into the	hold. If cement		
fluid was placed and the or other plugs were used	e method or med, state the clack plug set.	thods use haracter ud laden 0 sks cen	d in in of same	atroducing and depth 4170' - 1800'	it into the in placed, from	hold. If cement		
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EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, Kansas 67665-0506

DRILLERS LOG

OPERATOR: Mid-America Minerals

P. O. Box 518

Hays, Kansas 67601

CONTRACTOR: Emphasis Oil Operations

P. O. Box 506

Russell, Kansas 67665-0506

LEASE: Dietz WELL: #1

LOCATION: C E/2 E/2 NW

Section 16-13S-22W Trego County, Kansas

Total Depth: 4170'

Commenced: 1-9-83

Casing: 8-5/8" @ 205' with 130 sks cement

Elevation: N/A

Completed: 1-22-83

Status: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Topsoil & Sand	30 '	Shale.	2650
Sand & Shale	210 1	Shale & Lime	34631
Shale	780 '	Lime	3552
Shale & Sand	1689'	Lime & Shale	36881
Shale	1763'	Lime (R.T.D.)	4170'
Anhydrite	1806'		

STATE OF KANSAS · ss: COUNTY OF RUSSELL)

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Subscribed and sworn to before me this 26th day of January, 1983. My Commission Expires: February 6, 1984.



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JONSERVATION DIVISION Wichita Kansar