

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-079-19112-00-013
Spot: W2NWSW Sec/Twnshp/Rge: 1-23S-2W
1980 feet from S Section Line, 4950 feet from E Section Line
Lease Name: WARKENTIN Well #: 1B
County: HARVEY Total Vertical Depth: 3860 feet

Operator License No.: 31302
Op Name: JONES & BUCK DEVELOPMENT, A GE
Address: PO BOX 68
SEDAN, KS 67361

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.25	2966		
T1	2	3376		
COND	12.5	136		
L1	4.5	3393		
PKR		3376		
PROD	6.625	3518		

Well Type: SWD UIC Docket No: D24217.0 Date/Time to Plug:
Plug Co. License No.: 31528 Plug Co. Name: KELSO, MIKE OIL, INC.
Proposal Rcvd. from: MIKE KELSO Company: KELSO, MIKE OIL, INC. Phone:

Proposed Plugging Method: PER KCC RULES & REGS

Plugging Proposal Received By: JEFF KLOCK Witness Type: PARTIAL
Date/Time Plugging Completed: 05/13/2010 5:00 PM KCC Agent: B. J. HOPE

Actual Plugging Report:

12/12/10 COMPANY COULD NOT GET PAST 3307' TO CLEAN OUT HOLE FROM SQUEEZE JOB. RAN TUBING INTO 3300' SPOTTED 250LBS OF HULLS AND 100 SX OF (COMMON) CEMENT WITH 3% CC, COULD NOT TAG CEMENT AFTER WAITING 2 HOURS, RAN BACK INTO 3300' RAN ANOTHER 400 LBS HULLS AND 50 SXS (COMMON) CEMENT WITH 3% CC. RAN 1 INCH BETWEEN 12.5" AND 8.25" TO 400' PUMPED 100 SXS. 12/13/10 CASING TAGGED BOTTOM AT 2750'-PULLED TUBING TO 400' CIRCULATED TO SURFACE WITH 50 SX OF CEMENT. TAGGED BETWEEN 8.25 AND 12.5 @ 150' PUMPED ANOTHER 25 SXS TO SURFACE. 12/14/10 CEMENT AT SURFACE ON THE CASING, AND BETWEEN 8.625" AND 12.5" WIRELINE TRUCK PERFORATED CASING AT 400'.

Perfs:

Top	Bot	Thru	Comments
2360	3518	OH	

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS
INVOICED
DATE _____
IN. NO. _____

Remarks: COPELAND OUT OF GREAT BEND. TICKET #36523 AND 36524. COMMON CEMENT USED ON THE 12TH, 60-40-3% POS MIX USED ON THE 13TH.

Plugged through: TBG

District: 02

Signed B. J. Hope

(TECHNICIAN)