O: API Well Number: <u>15-125-31382-00-00</u>		<u>-00-00</u>
STATE CORPORATION COMMISSION	Spot: SWSWNE Sec/	Twnshp/Rge: <u>26-33S-14E</u>
CONSERVATION DIVISION - PLUGGING	3100 feet from S Section Line,	2000 feet from E Section Line
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	Lease Name: <u>IRVINE</u>	Well #: <u>B3-26</u>
WICHITA, KANSAS 0/202	County: MONTGOMERY	Total Vertical Depth: 1610 feet
Operator License No.: 33074	String Size Depth (ft) Pulled	(ft) Comment
Op Name: DART CHEROKEE BASIN OPERATING	SURF 8.625 44	25 SX CMT.
Address: 600 DART RD PO BOX 177	T1 3.375 1593	
MASON, MI 48854	PROD 4.5 1604	165 SX CMT.
Well Type: GAS UIC Docket N	o: Date/Tim	e to Plug: 08/11/2010 8:00 AM
· ·	W & W PRODUCTION COMPANY,	-
Proposal Revd. from: AARON HAMMERSCHMID	Company:	Phone: (620) 331-7870
Proposed TIH TO 1600'. SET CMT PLUG FR 1600'	TO SLIDE CLIT OFF CSG AND DES	TORELOC
Plugging	10 SURF. CUT OFF CSG AND RES	TORE LOC.
Method:		·
		to a second seco
Plugging Proposal Received By: <u>DUANE SIMS</u>	WitnessType: NONE	
Date/Time Plugging Completed: 08/25/2010 2:00 PM	· · ·	MC
Date/Time Flugging Completed: 00/25/2010 2.00 1 M	RCC Agent: DUANES	<u>IVIS</u>
Actual Plugging Report:		Perfs:
Ran 2" to 1600' and circulated cement to surface. Pulled		Top Bot Thru Comments
sacks of cement were used to plug this well. Well was co	it off and location restored.	1453 1456 1218 1219
		1104 1107
		1057 1061
,		
		1011/01035
		INVOICED
	RECEIVED	DATE_
•		NV. NO.
Si	EP 28 2010 DAS	
· ·	D.11 =	·
1000	Chanute Dist. #3	•
·		
Remarks:		
Plugged through: <u>TBG</u>		
		0
District: <u>03</u>	gned In U	
		CHNICIAN)
RECEIVE	•	· · · · · · · · · · · · · · · · · · ·
		Form CP-2/3
SEP 3 0 2	2010	\bigvee

KCC WICHITA