

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22533-00-00
Spot: SESW Sec/Twnshp/Rge: 12-13S-21W
600 feet from S Section Line, 3240 feet from E Section Line
Lease Name: EGGER Well #: 7
County: TREGO Total Vertical Depth: 3915 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	212	0	150 SX
T1	2.875	3869		
PC		1509		
PROD	5.5	3915	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/02/2010 11:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TERRY W. PIESKER Company: DOWNING-NELSON OIL CO., INC. Phone: (785) 735-4363

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel - 500# hulls - 16 sxs gel.
Port collar at 1509'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/02/2010 11:45 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto 5 1/2" - pumped 75 sxs cement with 300# hulls - followed with 16 sxs gel - followed with 147.5 sxs cement and 300# hulls.
Shut in at 500# P.S.I.
Tied onto backside and pumped 12.5 sxs cement.
Shut in 200# P.S.I.

Perfs:

Top	Bot	Thru	Comments
3829	3832		
3816	3820		

INVOICED
DATE _____
INV. NO. _____
RECEIVED
AUG 06 2010
KCC WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #4206.

Plugged through: CSG

District: 04

Signed CM
(TECHNICIAN)

CM

AUG 03 2010

DOWNING-NELSON OIL CO
HAYS KS 67601-0327

12-13S-21W
600'FSL & 2040'FWL, SEC
KANSAS

#7 EGGER

City: TREGO
Site: 2-1/4 W OF ELLIS KS
Field: EGGER

Spot NW SE SE SW API 15-195-22533
Lat/Long: 38.93018 -99.60635

OIL

FR: 02/28/2008 Spd: 03/05/2008 Drig Cp: 03/10/2008 Issued: 10/20/2008 Revised: 10/20/2008

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Side 1

IP Status:

OIL, P 11 BO & 11 BWPD, ARB 3816-3820, 5/12/2008

Contr: DISCOVERY DRILLING #3

Geol: MARC DOWNING

Elev: 2159 KB, 2151 GL, 2157 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L ANH	1512 +647
L B/ANH	1560 +599
L TOP	3183 -1024
L HEEB	3410 -1251
L TOR	3432 -1273
L LANS	3449 -1290
L BKC	3690 -1531
L MARM	3753 -1594
L CHER	3790 -1631
L ARB	3810 -1651
LTD	3915 -1756
RDT	3915 -1756

Csg: 8-5/8" 211.69 / 150 SX (ALT 2), 5-1/2" 3914.82 / 150 SX, MULTI STAGE COLLAR AT 1509

Find:

COMMENT: PROPOSED START 3/3/2008; MI & RURT 3/5/2008

NO CORES

DST(1) 3203-3226 (TOP) 30-30-30-30, (1ST OP) WB THRU-OUT, 1/4 INCH IN BKT, (2ND OP) SURF BLO THRU-OUT, REC 10' M, W/SO ISIP 718# FSIP 672# IFP 12#-19# / FFP 17#-20# IHP 1509# FHP 1478# BHT 102°

DST(2) 3435-3513 (LANS A-D) 30-45-30-45, (1ST OP) BLO OFF BTM BKT/1.5", ISI: WK SURF BLO & DIED/30", (2ND OP) BLO OFF BTM BKT/2.5", FSI: WK SURF BLO/20"-30", REC 1520' TF: 200' GSY OILY WCM (5% G, 10% OIL, 35% W, 15% M), 120' GSY OILY MCW (20% G, 2% OIL, 43% W, 35% M), 1200' GSY MW ISIP 792# FSIP 791# IFP 81#-491# / FFP 498#-702# IHP 1882# FHP 1632# BHT 116°