

TO: ✓
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22327-00-00
Spot: SESWNW Sec/Twnshp/Rge: 26-13S-22W
2310 feet from N Section Line, 930 feet from W Section Line
Lease Name: LOFLIN Well #: 1-26
County: TREGO Total Vertical Depth: 4328 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|-------------|
| SURF | 8.625 | 223 | 0 | 150 SX CMT. |
| T1 | 2.375 | 4294 | | |
| DVT | | 1769 | | 180 SX CMT. |
| PROD | 5.5 | 4325 | 0 | 150 SX CMT. |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/06/2010 8:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TERRY W. PIESKER Company: DOWNING-NELSON OIL CO INC. Phone: (785) 735-4363

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls.
DV Tool at 1769' w/180 sxs cement.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/06/2010 9:00 AM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto 5 1/2" - pumped 75 sxs cement with 250# hulls - followed with 10 sxs gel - followed with 255 sxs cement.
Shut in 900# P.S.I.
Tied onto backside - pumped 5 sxs cement.
Shut in 200# P.S.I.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 4166 | 4173 | | |

INVOICED
DATE _____
INV. NO. _____

RECEIVED
AUG 18 2010

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #4214.

KCC WICHITA

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

CM

AUG 09 2010

Replacement Card Wildcat

DOWNING-NELSON OIL CO
HAYS KS 67601

26-13S-22W
60°W, C SE SW NW
KANSAS

#1-26 LOFLIN

City: TREGO Spot: W/2 SE SW NW API 15-195-22327
Site: 6-1/2 S OF OGALLAH KS Lat/Long: 38.89330 -99.73996
Field: WC (KNOB HILL DISC)

| | | | |
|--|--|--|--|
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| | | | |

FR: 02/09/2006 Spd: 03/04/2006 Drlg Cp: 03/10/2006 Issued: 06/26/2006 Revised: 02/22/2010

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Side 1

IP Status:
OIL, P 48 BO & 2 BWPD, CHER 4166-4173, 4/17/2006
Revisions: INFO RELEASED: 2/22/2010 - ADDED DSTS
Contr: DISCOVERY DRILLING #3
Geol: RON NELSON
Elev: 2366 KB, 2358 GL, 2364 DF
Formation Tops: (L-Log, S-Sample, D-Driller)

Find:
COMMENT: MI & RURT 3/4/2006
NO CORES
DST(1) 3741-3822 (LKC) 30-30-30-30, (1ST OP)
WB BLT TO 2.5 INCH IN BKT, ISI: NB, (2ND OP)
WB BLT TO 1 INCH IN BKT, FSI: NB, REC 60' M,
W/OIL SPKS IN TOOL ISIP 1132# FSIP 1089# IFP
16#-36# / FFP 37#-47# IHP 1859# FHP 1797# BHT
109"
DST(2) 4102-4173 (MARM) 60-60-60-60, (1ST OP)
BLO OFF BTM BKT/45", ISI: NB, (2ND OP) BLO
OFF BTM BKT/44", FSI: NB, REC 270' MCO (35%
M, 65% OIL) ISIP 1186# FSIP 1168# IFP 19#-72# /
FFP 72#-117# IHP 2079# FHP 1996# BHT 122"
Comp Info: TRGT ZN : LKC, ARB (OIL), PTD 4100
(ARB), MICT (3/11/2006) - CO, PF (CHER SD)
4166-4173, W / 4 SPF, AC 150 GAL (7.5% MA
W/ALCOHOL PHASE & CLAY STAB), SWB LD, SO,
RE-AC 500 GAL (7.5% MA W/ALCOHOL PHASE &

L ANH 1807 +559
L B/ANH 1846 +520
L TOP 3471 -1105
L HEEB 3701 -1335
L LANS 3734 -1368
L BKC 3980 -1614
L MARM 4083 -1717
L CHER SH 4131 -1765
L CHER SD 4166 -1800
RTD 4328 -1962
Csg: 8-5/8" 222.8 / 150 SX (ALT 2), 5-1/2" 4324.52 / 150
SX, DV TOOL AT 1769 / 180 SX