

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22313-00-00
Spot: S2NWNW Sec/Twnshp/Rge: 15-14S-21W
1060 feet from N Section Line, 550 feet from W Section Line
Lease Name: STALNAKER Well #: 1-15
County: TREGO Total Vertical Depth: 4006 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	222	0	150 SX CMT.
T1	2.375	3962		
DVT		1546		180 SX CMT.
PROD	5.5	4005	0	150 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/02/2010 12:30 PM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TERRY W. PIESKER Company: DOWNING-NELSON OIL CO., INC. Phone: (785) 735-4363

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel - 500# hulls - 16 sxs gel.
DV Tool 1546'. Plug at 3896'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/02/2010 2:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied onto 5 1/2" - pumped 75 sxs cement with 300# hulls - followed with 16 sxs gel - followed with 105 sxs cement and 200# hulls.
Shut in 1000# P.S.I.
Tied onto backside and pumped 10 sxs cement.
Shut in 300# P.S.I.

Perfs:

Top	Bot	Thru	Comments
3954	3957		
3865	3870		
3693	3696		
3604	3606		
3570	3572		
3565	3567		

INVOICED

DATE _____

INV. NO. _____

RECEIVED

AUG 06 2010

KCC WICHITA

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #4207.

Plugged through: CSG

District: 04

Signed *Marvin Mills*
(TECHNICIAN)

CM

Replacement Card

DOWNING-NELSON OIL CO
HAYS KS 67601

15-14S-21W
1060'FNL & 550'FWL, SEC
KANSAS

#1-15 STALNAKER

Spot SE SW NW NW API 15-195-22313
Lat/Long: 38.83864 -99.64956

City: TREGO
Site: 6-1/4 S & 4-1/2 W OF ELLIS KS
Field: SUNNY SLOPE NW EXT (5/8 NE; INFLD DISC)

FR: 11/22/2005 Spd: 12/14/2005 Drlg Cp: 01/06/2006 Issued: 03/20/2006 Revised: 06/21/2010

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Side 1

IP Status:

OIL, P 10 BO & 50 BWPD, ARB 3954-3957, (NEW PAY),
2/21/2006

Revisions: INFO REL: 6/21/2010 - ADDED DSTS

Notes: CORR & INFO REL 5/1/2006 - CORR DATES;
WAS OIL WELL - TIGHT HOLE

Contr: DISCOVERY DRILLING #2

Geol: RON NELSON

Elev: 2177 KB, 2169 GL, 2175 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

L ANH	1540 +637
L B/ANH	1583 +594
L TOP	3252 -1075
L HEEB	3490 -1313
L TOR	3514 -1337
L LANS	3530 -1353
L BKC	3778 -1601
L MARM	3860 -1683
L ARB	3954 -1777

RTD

4006 -1829

Csg: 8-5/8" 222.04 / 150 SX (ALT 2), 5-1/2" 4005 / 150
SX, DV TOOL AT 1546 / 180 SX

Finds:

COMMENT: DELAYED SPD; MI & RURT
12/14/2005; SET SURF CSG & S.D. OPERS FOR
HOLIDAYS; RESUMED OPERS 1/3/2006
NO CORES

DST(1) 3550-3616 (LKC) 45-45-45-45, (1ST OP)
SLW BLO BLT TO 7 INCH IN BKT, ISI: NB, (2ND
OP) BLO OFF BTM BKT/38", FSI: 1/8 INCH BLO
BK & DIED/25", 220' GIP, REC 75' TF: 5' CLEAN
OIL, 50' M & OIL (50% M, 50% OIL), 20' OCM (35%
OIL, 65% M) ISIP 908# FSIP 862# IFP 19#-30# /
FFP 29#-40# IHP 1691# FHP 1634# BHT 109"
DST(2) 3676-3706 (LKC) 30-30-30-30, (1ST OP)
WK STDY SURF BLO, (2ND OP) 1/2 INCH BLO
DECR TO V WK SURF BLO IN 30", REC 15' OCM
(20% OIL, 80% M) ISIP 374# FSIP 148# IFP