

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31523

Name: Raney Oil Company

Address 3425 Tam O'Shanter

City/State/Zip Lawrence KS 66-47

Purchaser: _____

Operator Contact Person: Tom Raney

Phone (913) 749-0672

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Welty

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

06-18-96 06-25-96 06-25-96

Spud Date Date Reached TD Completion Date

API NO. 15- 195-22176-0000

County Trego County, Kansas

C.E/2 - SE - Sec. 36 Twp. 13S Rge. 22 XX^E

1300 Feet from S (circle one) Line of Section

640 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weber Well # 2

Field Name wlc

Producing Formation Arbuckle

Elevation: Ground 2250 KB 2259

Total Depth 4215' PSTD 4200'

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A 12-31-97 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 18,900 ppm Fluid volume 280 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title owner Date 8/1/96

Subscribed and sworn to before me this 1 day of August 1996.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
RECEIVED Geologist Report Received
KANSAS CORPORATION COMMISSION
Distribution
 KCC
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other
(Specify)
AUG 06 1996
08-06-96
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

Operator Name Raney Oil Company

Lease Name Weber

Well # 2

Sec. 36 Twp. 13S Rge. 22
 East
 West

County Trego County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 (on geo report)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 none

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
			ANH	1756	+ 603
Base ANH	1801	+ 558			
Heeb	3688	-1329			
Lans	3719	-1360			
BKC	3963	-1604			
Cher Sh	4114	-1755			
Cong	4176	-1817			
TD	4215	-1856			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	265'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate	N/A				
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

6690

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-195-22176-00-00

SERVICE POINT:

Russell

DATE <u>6-25-96</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>22</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START	JOB FINISH <u>9:30 AM</u>
LEASE <u>Webers</u>	WELL # <u>2</u>	LOCATION <u>FS 2 E 1/2 N 06 1/2 Sec 36</u>			COUNTY <u>TRIGGS</u>	STATE <u>KAN</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke DeLo #4

TYPE OF JOB Plug

HOLE SIZE 7 1/2 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED

190 lbs 6440-6% Gel & Flo Seal

COMMON 114 @ _____

POZMIX 76 @ _____

GEL 9 @ _____

CHLORIDE _____ @ _____

Flo Seal 50 # @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 190 @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK # 177 CEMENTER Bill L

HELPER Calen

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 282 DRIVER Bill M

TOTAL _____

REMARKS:

25 lbs @ 1750

100 lbs @ 750

400 lbs @ 320

100 lbs @ 40

15 lbs in R4thale

SERVICE

DEPTH OF JOB 1750

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 F W G J @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL _____

CHARGE TO: Duke DeLo

AUG 06 1996

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC.

6830

15-195-22176-00-06
SERVICE POINT: 2

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

DATE <u>1-8-96</u>	SEC <u>36</u>	TWP <u>13</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>3:15</u>	JOB FINISH <u>5:45 pm</u>
LEASE <u>Wagon</u>	WELL # <u>2</u>	LOCATION <u>Russell Co. Sec 36 1/2 N</u>	COUNTY <u>Wagon</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR Duke Dalgard #4

TYPE OF JOB _____

HOLE SIZE _____ T.D. 282

CASING SIZE _____ DEPTH 265

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15 25' 1574H

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 69/40 382

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom

13 HELPER Mark

BULK TRUCK

252 DRIVER Scott

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Concrete Pump

[Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: D. Goe

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 1996
FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC.

6690

ORIGINAL

15-195-22176-00-06

SERVICE POINT:

Russell

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>6-25-96</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>22</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START	JOB FINISH <u>9:30 AM</u>
LEASE <u>Weber</u>	WELL # <u>2</u>	LOCATION <u>R 2 E 2 N Ocellon</u>			COUNTY <u>TRIGO</u>	STATE <u>KW</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drills #4

TYPE OF JOB Plug

HOLE SIZE 7 1/2 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____ CEMENT _____

AMOUNT ORDERED
190 lbs 6440-6% Gel & Flo Seal

COMMON <u>114</u>	@	_____
POZMIX <u>76</u>	@	_____
GEL <u>9</u>	@	_____
CHLORIDE _____	@	_____
<u>Flo Seal 50 #</u>	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING <u>190</u>	@	_____
MILEAGE _____		_____

EQUIPMENT

PUMP TRUCK CEMENTER Bill L

177 HELPER Calen

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

272 DRIVER Bill M

TOTAL _____

REMARKS:

2500 c 1750

1000 c 550

4000 c 320

1000 c 40

1500 in Rythale

SERVICE

DEPTH OF JOB 1750

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 5/8 @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 1996

TOTAL _____

CHARGE TO: Duke Drills

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS
FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ALLIED CEMENTING CO., INC. 6830

ORIGINAL

15-195-22176-00-00
SERVICE POINT: D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>6-18-96</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>5:15</u>	JOB FINISH <u>5:45 pm</u>
LEASE <u>...</u>	WELL # <u>2</u>	LOCATION <u>Russell Co. 3 1/2 N.</u>			COUNTY <u>...</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR D. G. ... #4

TYPE OF JOB _____

HOLE SIZE _____ T.D. 282

CASING SIZE _____ DEPTH 265

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15 28' 1574H

PERFS. _____

OWNER _____

CEMENT _____

AMOUNT ORDERED 150 69/40 382

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER ...

13 HELPER Mag

BULK TRUCK _____

282 DRIVER ...

BULK TRUCK _____

_____ DRIVER _____

TOTAL _____

REMARKS:

Don't see.

[Handwritten signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL _____

CHARGE TO: D. G. ...

STREET _____

CITY _____ STATE _____ ZIP _____

AUG 06 1996

FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____