

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202; within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil; gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

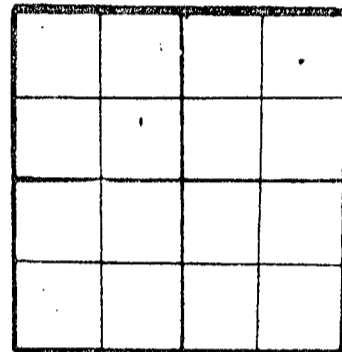
OPERATOR Cities Service Company API NO. 15-063-20,539-00-00  
 ADDRESS 209 E. William COUNTY Gove  
Wichita, Kansas 67202 FIELD Unknown  
 \*\*CONTACT PERSON E. W. Peterman LEASE Harvey Stewart "A"  
 PHONE 265-5624

PURCHASER None-Plugged and abandoned WELL NO. #1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C NE NE  
865 Ft. from North Line and  
990 Ft. from East Line of  
 the SEC. 36 TWP. 13S RGE. 26W

DRILLING CONTRACTOR Rains and Williamson  
 ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS 1100 E. 8th - Hays, Kansas 67601

TOTAL DEPTH 4624' PBTD \_\_\_\_\_  
 SPUD DATE 10-24-81 DATE COMPLETED 11-7-81  
 ELEV: GR 2375 DF 2380 KB 2384'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MXX)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 PLUL ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	255'	Class A	225	390 CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

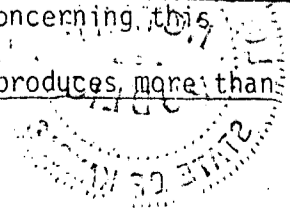
TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 19 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
<u>Plugged and abandoned</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum unknown Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(See Attached)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

C. E. Forrester OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Region Operations Manager FOR Cities Service Company OPERATOR OF THE Harvey Stewart "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. E. Forrester

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF November 19 81



Lodema A. Stoner  
NOTARY PUBLIC

DRILLER'S LOG

15-063-20539-00-00

COMPANY: Cities Service Company

SEC. 36 T. 13S R. 26W

WELL NAME: Harvey Stewart "A" #1

LOC. NE NE

COUNTY: Gove

RIG NO. #2

TOTAL DEPTH 4625'

ELEVATION

COMMENCED: 10-24-81

COMPLETED: 11-6-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 254' w/225 sx. Class H, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	2565
Shale & Lime	3787
Lime	3943
Shale	3998
Lime	4625
<u>ROTARY TOTAL DEPTH</u>	<u>4625</u>

STATE OF Kansas  
COUNTY OF Sedgwick

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the Harvey Stewart "A" #1 well.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 19 1981

CONSERVATION DIVISION  
Wichita, Kansas

Wilson Rains  
Wilson Rains



Subscribed and sworn to before me this 10 day of November, 1981.

My Appointment Expires:

10-4-83

Juanita M. Green  
Juanita M. Green