

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9625  
name High Plains Resources, Inc.  
address 910 16th Street, Suite T212  
City/State/Zip Denver, Colorado 80202

Operator Contact Person W.G. Harris III  
Phone 623-1117

Contractor: license # 5889  
name Kandrilco

Wellsite Geologist Tom Heathman  
Phone 893-8138

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/30/84 7/10/84 7/11/84  
Spud Date Date Reached TD Completion Date

4400  
Total Depth PBTD  
7 jnts -294' set @  
Amount of Surface Pipe Set and Cemented at 305 KB feet  
Multiple Stage Cementing Collar Used?  Yes  No

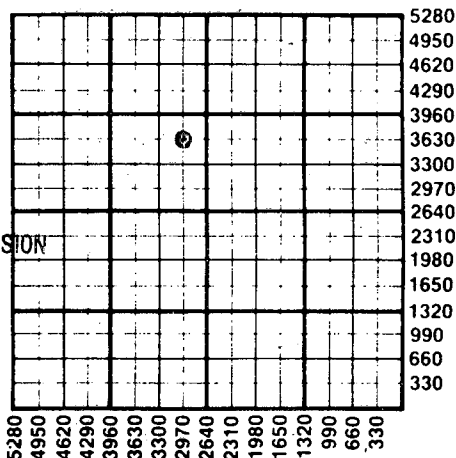
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to surface w/ SX cmt

API NO. 15 - 063-20,778-00-00  
County Gove  
NE SE NW 34 13 26 East  
(location) Sec Twp Rge West  
3630 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Moris Herl Well# 1  
Field Name WC  
Producing Formation None  
Elevation: Ground 2416 KB 2424

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
07-19-84

WATER SUPPLY INFORMATION

Source of Water: Farmer's well water  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris III  
Title President Date 7-17-84  
Subscribed and sworn to before me this 17 day of July 1984  
Notary Public  
Date Commission Expires 7/19/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 34 Twp 13 Rge 26 W

**SIDE TWO**

Operator Name High Plains Resources, Inc. Lease Name Herl Well# 1 SEC 34 TWP 13 RGE 26  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
• Anhydrite	+501	
• Heebner Shale	-1247	
• Lansing Kansas City	-1288	
• Stark Shale	-1512	
• Base Kansas City	-1561	
• Marmaton	-1604	
• Pawnee	-1706	
• Fort Scott	-1768	
• Cherokee	-1794	
• Mississippian	-1876	

Ran DST #1 from 3920' - 3954' including Dennis and Swope Limestones lower Kansas City group  
 Times: 15,30,60,90  
 Recovered 330' of water and 10' of mud  
 IHP 1973, IFP 69-79, ISIP 1324, FFP 114-205, FSIP 1245, FHP 1939, BHT 118°F

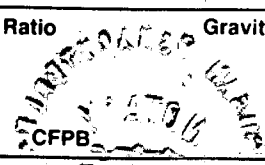
Ran DST #2 from 4175' - 91' (Fort Scott)  
 Times: 15,30,30,30  
 Recovered 3' mud, no shows  
 IFP 57-57, ISIP 57, FFP 57-57, FSIP 57, IHP 2141, FHP 2118

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	12 1/4"	8 5/8	20#	305'	60-40 poz	200	3% CaCl & 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  
 Commingled



PRODUCTION INTERVAL