

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9625
Name High Plains Resources, Inc.
Address 621 17th Street, Suite 1640
City/State/Zip Denver, CO 80293

Purchaser.....

Operator Contact Person Bud Harris
Phone 303-296-0433

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Richard Hall
Phone (303) 422-6842

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-5-85 8-14-85 8-15-85
Spud Date Date Reached TD Completion Date
4375'
Total Depth PBD

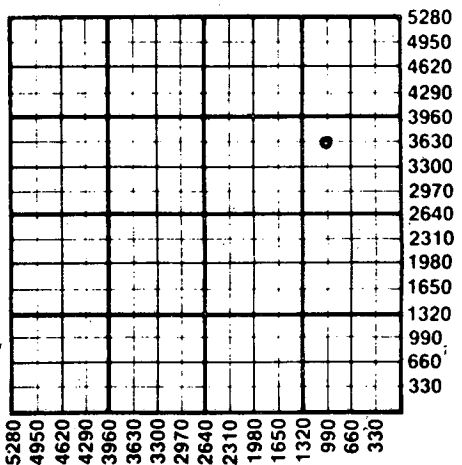
Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20,952-00-06
County Gove
NW SE NE Sec 34 Twp 13 Rge 26 East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Herl Well # 2-34
Field Name Wildcat

Producing Formation.....
Elevation: Ground 2435 KB 2440
Section Plat KCC



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring
Morris Herl; Quinter, KS 67752

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from STATE CORPORATION COMMISSION)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Tool Pusher Date 8-21-85

Subscribed and sworn to before me this 21 day of August 1985
Notary Public Karen Randa
Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KAREN RANDA
State of Kansas
My Appt Exp. 5-14-88

RECEIVED
AUG 30 1985
08-30-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 34 Twp 13 Rge 26

SIDE TWO

Operator Name High Plains Resources, Inc. Lease Name Herl Well # 2-34

Sec 34 Twp 13 Rge 26 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0' to 289' Sand & Shale	Anhydrite	+516	
289' to 298' Sand	Heebner	±1243	
298' to 1924' Sand & Shale	Lansing	-1282	
1924' to 1968' Anhydrite	Stark	-1506	
1968' to 2189' Sand & Shale	B/KC	-1554	
2189' to 2470' Shale, Sand, & Lime	Pawnee	-1700	
2470' to 4375' Lime & Shale R.T.D.	Ft. Scott	-1763	
	Miss.	-1857	

DST #1
 LKC Swope/K
 3940'-3963'
 15-30-45-90
 v wk bl both op.
 Rec 61' oswm
 IHP 1956 IFP 13-18
 ISIP 1266 FFP 18-29
 FSIP 1276 FHP 1951
 Chl 21,000 BHT 107°

DST #2
 LKC Hertha/L
 3971'-3990'
 30-30-30-30-
 v wk bl, dead in 13
 Rec 5' OSM w/ free oil in tool
 IHP 1981 IFP 13-13
 ISIP 255 FFP 13-13
 FSIP 39 FHP 1959
 Chl 19,000 BHT 109°F

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	289	Common	200	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease

