

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-063-20,716-00-00

ADDRESS 422 Union Center COUNTY Gove
Wichita, Kansas 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----
 PHONE (316)262-2636 N/A Indicate if new pay.

PURCHASER ----- LEASE Courtney "A"

ADDRESS ----- WELL NO. 1

DRILLING Union Drilling Co., Inc. WELL LOCATION C SW NE
 CONTRACTOR 422 Union Center 198Ft. from North Line and
 ADDRESS Wichita, Kansas 67202 198Ft. from East Line of
 the NE (Qtr.) SEC 29 TWP 13S RGE 26W (W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 422 Union Center KCC
 ADDRESS Wichita, Kansas 67202 KGS
 SWD/REP
 PLG.
 NGPA

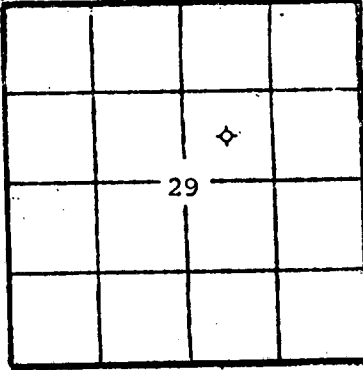
TOTAL DEPTH 4395' PBD ----

SPUD DATE 2-16-84 DATE COMPLETED 2-27-84

ELEV: GR 2422' DF 2430' KB 2432'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 307' w/180 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

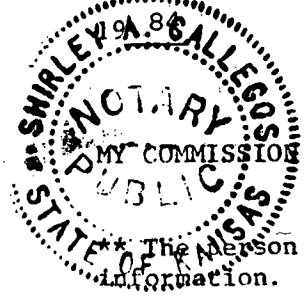
A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March



Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION
MAR 08 1984
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information.

15-063-20716-00-00

ACO-1 Well History

Side TWO OPERATOR F & M OIL CO., INC. LEASE NAME Courtney "A" SEC 29 TWP 13S RGE 26W(W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>0 2722 Redbed & Shale</p> <p>2722 3195 Shale</p> <p>3195 3550 Lime & Shale</p> <p>3550 3715 Shale & Lime</p> <p>3715 4010 Lime & Shale</p> <p>4010 4213 Shale</p> <p>4213 4313 Lime & Shale</p> <p>4313 4395 Shale & Lime</p> <p>4395 RTD</p> <p>DST#1 3969-4010', Lns/KC</p> <p>30-30-30-30, wk blow died in 10" on 1st opn, flushed tool on 2nd opn, no help, rec 5' mud, IFP 77-48#, ISIP 714#, FFP 77-48#, FSIP 714#, both SIP's still bldg, BHT 108'.</p>			<p>Sample Tops:</p> <p>Anhydrite 1937(+ 495)</p> <p>B/Anhydrite 1978(+ 454)</p> <p>Howard 3429(- 997)</p> <p>Topeka 3470(-1038)</p> <p>Heebner 3701(-1269)</p> <p>Toronto 3722(-1290)</p> <p>Lansing 3740(-1308)</p> <p>B/KC 4024(-1592)</p> <p>Marmaton 4047(-1615)</p> <p>Pawnee 4173(-1741)</p> <p>Ft. Scott 4235(-1803)</p> <p>Cherokee 4260(-1825)</p> <p>Cong. Sh 4312(-1880)</p> <p>Cong. Sd 4444(-1912)</p> <p>Mississippi 4366(-1934)</p> <p>RTD 4395(-1963)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1933(+ 499)</p> <p>B/Anhydrite 1972(+ 460)</p> <p>Howard 3429(- 997)</p> <p>Topeka 3470(-1038)</p> <p>Heebner 3701(-1269)</p> <p>Toronto 3722(-1290)</p> <p>Lansing 3740(-1308)</p> <p>B/KC 4024(-1592)</p> <p>Marmaton 4056(-1624)</p> <p>Pawnee 4172(-1740)</p> <p>Ft. Scott 4237(-1805)</p> <p>Cherokee 4262(-1830)</p> <p>Cong. Sh 4315(-1883)</p> <p>Cong. Sd 4346(-1914)</p> <p>Mississippi 4364(-1932)</p> <p>RTD 4394(-1962)</p>	

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	307'	Posmix	180	60/40, 2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations