

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84  
OPERATOR Cities Service Oil and Gas Corporation API NO. 15 - 063 - 20,728 -00-00  
ADDRESS 209 E. William, 800 Sutton Place COUNTY Gove  
Wichita, Kansas 67202 FIELD Unnamed LAHMAN  
\*\* CONTACT PERSON Richard E. Adams PROD. FORMATION Lansing-Kansas City  
PHONE (316) 265-5624

PURCHASER Permian Corporation LEASE Meier "A"  
ADDRESS P. O. Box 1183 WELL NO. 1  
Houston, Texas 77001 WELL LOCATION SW NW SE  
DRILLING CONTRACTOR DNB Drilling Company 1650 Ft. from South Line and  
ADDRESS 515 R. H. Garvey Building 2310 Ft. from East Line of  
Wichita, Kansas 67202 the SE (Qtr.) SEC 21 TWP 13SRGE 26 (W).

PLUGGING None  
CONTRACTOR  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4423 ft. PBTD 4409 ft.  
SPUD DATE 1-24-84 DATE COMPLETED 2-16-84  
ELEV: GR 2478' DF 2481' KB 2483'

DRILLED WITH ~~(CABXX)~~ (ROTARY) ~~(XXRX)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" - 353' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

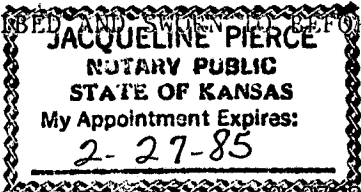
A F F I D A V I T

Charles E. Forrester, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles E. Forrester*  
(Name) Charles E. Forrester

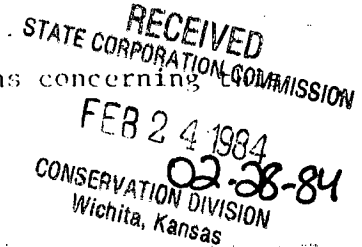
SUBSCRIBED AND SWORN TO before me this 23 day of February, 1984.



*Jacqueline Pierce*  
(NOTARY PUBLIC)  
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

\*\* The person who can be reached by phone regarding any questions concerning information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service Oil & Gas Corp. LEASE Meier "A" SEC. 21 TWP. 13S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological	Survey		DST #1 30-60-30-60	3939'-3992'
Heebner	3719'	(-1236')	IHH 1862	First Opening: strong blow throughout. Second Opening: strong blow throughout. Recovered 2280' gas, 1240' clean, gassy oil, 186' heavy oil cut mud. BHT 113°F. Gravity 37 @ 61°F.
Lansing	3761'	(-1278')	IFP 148-359	
Marmaton	4043'	(-1560')	ISIP 902	
Pawnee	4159'	(-1676')	FFP 401-506	
Ft. Scott	4228'	(-1745')	FSIP 840	
Mississippi	4344'	(-1861')	FHH 1884	
<u>Logs Run</u> 1). Litho Density 2). Compensated Neutron w/Gamma Ray 3). Dual Induction Focused Log				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	353'	Class "A"	225	2% CaCl-2
Production	7 7/8"	5 1/2"	14#	4448'	50/50 Pozmix	150	3/4% CFR-2 + 10% NaCl-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3968' - 3988'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production 2-15-84		Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P.	Oil 54 bbls.	Gas ----- MCF
		Water 0 % T bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 3968' - 3988'