

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5476  
Name DNB Drilling, Inc.  
Address 535 N. Oliver  
City/State/Zip Wichita, KS 67208

Purchaser NA

Operator Contact Person James Donelson Jr.  
Phone (316) 687-5471

Contractor: License # 5476  
Name DNB Drilling, Inc.

Wellsite Geologist Dick Roby  
Phone (316) 263-6401

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-1-84 12-8-84 12-9-84  
Spud Date Date Reached TD Completion Date  
4420 NA  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 332 feet depth to 20' w/225 SX cmt

API NO. 15-063-20,852-00-00  
County Gove  
SW SE NE 20 13 26  East  West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

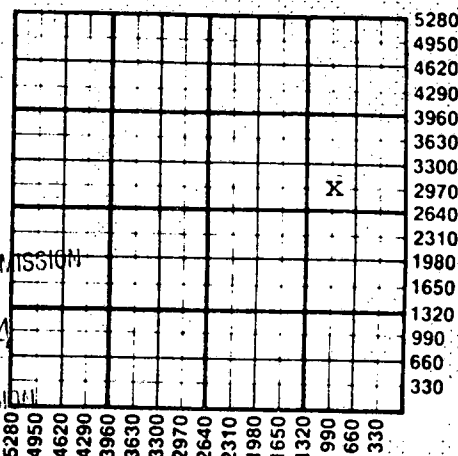
Lease Name Lahman Well # 1-A

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2477 KB 2482

Section Plat



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STATE CORPORATION COMMISSION  
DEC 26 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  Surface  Groundwater  
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Water hauled by contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Office Manager Date 12-14-84

Subscribed and sworn to before me this 14th day of December 1984. Notary Public Gwen D. Hinderliter

Date Commission Expires January 11, 1988

Gwen D. Hinderliter  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 20 Twp. 13 Rge. 26 S. 2

Operator Name DNB Drilling, Inc. Lease Name Lahman Well # 1-1

Sec. 20 Twp. 13S Rge. 26 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3778-3806 15"-30"-30"-45"
Good Blow: Rcd. 490' Mdy. wtr.
IFP=42-63# ISIP=1244#
FFP=117-181# FSIP=1244#
DST #2 3922-3972 30"-30"-30"-30"
Weak Blow: Rcd. 10' mud w/oil spots
IFP=31-31# ISIP=846#
FFP=31-31# FSIP=191#
DST #3 3926-3993 30"-45"-45"-60"
Weak inter Blow: Rcd. 15' mud
IFP=10-10# ISIP=1150#
FFP=21-21# FSIP=983#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner Shale, Lansing-KC, Stark Shale, Base KC, Marmaton, Pawnee, Ft. Scott, Cherokee, Mississippi.

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION.

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [ ] Perforation [ ] Other (Specify)

[ ] Dually Completed [ ] Commingled

NA