

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5476 EXPIRATION DATE 6-30-84

OPERATOR D N B DRILLING, INC. API NO. 15-063-20,696-00-00

ADDRESS 535 North Oliver COUNTY Gove

Wichita, Kansas 67208 FIELD LAHMAN

** CONTACT PERSON James L. Donelson, PROD. FORMATION Kansas City
PHONE 687-5471 Indicate if new pay.

PURCHASER Permian, Corp. LEASE Lahman

ADDRESS 9810 E. 42nd, Suite 233 WELL NO. 1
Tulsa, Okla. 74145

DRILLING D N B DRILLING, INC. WELL LOCATION NE NE SW

CONTRACTOR ADDRESS 535 North Oliver 330 Ft. from North Line and
Wichita, Kansas 67208 330 Ft. from East Line of

PLUGGING D N B DRILLING, INC. the SW(Qtr.) SEC 21 TWP 13 RGE 26 (W).

CONTRACTOR ADDRESS 535 North Oliver

ADDRESS Wichita, Kansas 67208

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4415 PBTD _____

SPUD DATE 11-2-83 DATE COMPLETED 11-11-83

ELEV: GR 2490 DF 2492 KB 2495

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 304.76 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES L. DONELSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December

19 83

Ella Priess
(NOTARY PUBLIC)
- Ella Priess

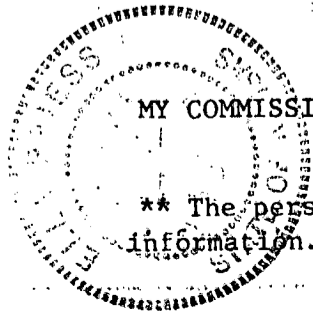
MY COMMISSION EXPIRES: September 10, 1983

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1983
12-15-83

ELLA PRIESS
NOTARY PUBLIC
State of Kansas
My Exp. Exp. Sept. 10, 1984



Side TWO

OPERATOR D N B DRILLING, INC. LEASE NAME Lahman SEC 21 TWP 13 RGE 26 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <u>XX</u> Check if samples sent Geological Survey.				
Sand & Shale	0	314	Heebner	3720 -1227
Shale	314	1315	Toronto	3740 -1247
Sand & Shale	1315	1790	Lans-KC	3761 -1268
Shale	1790	2000	Stark Shale	3988 -1495
Anhydrite	2000	2033	B/KC	4038 -1545
Shale	2033	2535	Marmaton	4065 -1572
Shale & Lime	2535	2805	Altamont	4117 -1624
Lime & Shale	2805	3110	Ft. Scott	4247 -1754
Shale & Lime	3310	3555	Cherokee	4271 -1778
Lime	3555	4415	Mississippi	4357 -1864
RTD	4415			

DST #1, 3785-3830, 30-45-30-45, strong blow, rec 2000' oil spotted muddy salt water, IFP 284-675, ISIP 1297, FFP 739-933, FSIP 1280.
 DST #2, 2930-3990, 30-45-30-45, rec 365' gassy oil cut mud, 1500' gas on top, 36' gas, 126' oil, 191' mud, 12' water, IFP 98-158, ISIP 1318 FFP 175-186, FSIP 1286.
 DST #3, 3992-4040, Lansing K, strong blow, 30-45-30-60, 682' gas in pipe, rec 258' gassy muddy oil, 41' gas, 161' oil, 37' mud, 19' water. IFP 55-76, ISIP 1062, FFP 105-109, FSIP 1019.
 DST #4, 4014-4045, 30-30-15-30, rec 10' slightly oil spotted mud, weak blow lasted only 20 min. IFP 44-44, ISIP 44, FFP 44-44, FSIP 44.

RELEASED
 DEC 14 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	313	Posmix	190	2% Gel 3% cc.
Production	7-7/8"	5-1/2"	15#	4365		500	50/50 Pos. 6% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3992-4002

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8"	4332	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gallons Demulsion acid	3992-4002

Date of first production 12-2-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. Oil 85 bbls.	Gas - - MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations