

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5476 EXPIRATION DATE 6-30-84

OPERATOR D N B DRILLING, INC. API NO. 15-063-20734-00-00

ADDRESS 535 North Oliver COUNTY Gove

Wichita, Kansas 67208 FIELD Lahman

** CONTACT PERSON James L. Donelson PROD. FORMATION Lans=KC

PHONE 316-687-5472 _____ Indicate if new pay.

PURCHASER CITGO Petroleum, Corp. LEASE Lahman

ADDRESS P.O. Box 3758 WELL NO. 2

Tulsa, Okla. 74102 WELL LOCATION SE NE SW

DRILLING D N B DRILLING, INC. _____ Ft. from South Line and

CONTRACTOR 535 North Oliver 1650 Ft. from East Line of

ADDRESS Wichita, Kansas 67208 330 Ft. from _____ Line of (X) the SW (Qtr.) SEC 21 TWP 13 RGE 26 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4455 PBTD _____ SWD/REP _____

SPUD DATE 2-3-84 DATE COMPLETED 2-11-84 PLG. _____

ELEV: GR 2475 DF 2477 KB 2480 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 312.60 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES L. DONELSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

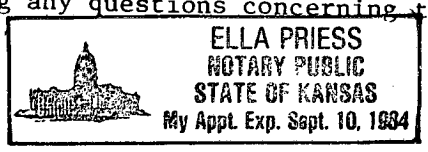
Ella Priess (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept. 10, 1984

** The person who can be contacted regarding any questions concerning this information.

APR 12 1984

CONSERVATION DIVISION
Wichita, Kansas



RECEIVED

STATE CORPORATION COMMISSION

Side TWO

OPERATOR D N B DRILLING, INC LEASE NAME Lahman SEC 21 TWP 24 RGE 26 (W) (X)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1977 +503
<u>XX</u> Check if samples sent Geological Survey.			B/Anhydrite	2014 +466
			Tarkio	3335 -855
			Topeka	3485 -1005
Sand & Shale	0	320	Heebner	3712 -1232
Shale	320	850	Toronto	3736 -1256
Shale & Lime	850	1277	Lansing	3752 -1272
Shale & Sand	1277	1325	B/KC	4024 -1544
Sand & Shale	1325	1977	Pawnee	4166 -1686
Anhydrite	1977	2019		
Shale & Sand	2019	2400		
Shale	2400	2715		
Shale & Lime	2715	3000		
Lime & Shale	3000	3245		
Shale & Lime	3245	3495		
Lime	3495	3705		
Lime & Shale	3705	3870		
Lime	3870	4460		
		RTD		

DST #1, 3918-72, 30-45-30-60, rec 750' gas in pipe, 60' of gassy oil (which graded out to be 10% gas, 70% oil, 20% mud), IFP 52-52, FFP 105-104, ISIP 447, FSIP 447.

DST #2, 3976-97, 30-45-30-60, rec 10' sli oil cut mud, IFP 52-31, FFP X 52-52, ICIP 1122, FSIP 1039

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8	20#	320	60/40 Poz	250	2% gel, 3% cc.
Production	7-7/8	5 1/2	14#	4337	50/50 Poz	500	6% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2=3/8	4040	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1300 Galls Acid 28%	3964-68 & 3984-90

Date of first production 3-28-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 4 BO/Hr	Gas MCF	Water 30 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

3964=68 & 3984-90 Perforations