

**CORRECTION ON PURCHASER:**

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F \_\_\_\_\_ Letter requesting confidentiality attached.  
C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5476 EXPIRATION DATE 6-30-84  
OPERATOR D N B DRILLING, INC., API NO. 15-063-10-696  
ADDRESS 535 North Oliver COUNTY Cove 20,696 JD KCC  
Wichita, Kansas 67208 FIELD Lahman  
\*\* CONTACT PERSON James L. Donelson PROD. FORMATION Kansas City  
PHONE \_\_\_\_\_ Indicate if new pay. \_\_\_\_\_  
PURCHASER CITGO petroleum Corp. LEASE LAHMAN  
ADDRESS P.O.Box 3758 WELL NO. 1  
Tulsa, Oklahoma WELL LOCATION NE NE SW  
DRILLING D N B DRILLING, INC. 330 Ft. from North Line and  
CONTRACTOR 535 North Oliver 330 Ft. from East Line of  
ADDRESS Wichita, Kansas 67208 the SW (Qtr.) SEC 2 TWP 13 RGE 26 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4415 PBD \_\_\_\_\_  
SPUD DATE 11-2-83 DATE COMPLETED 11-11-83  
ELEV: GR 2490 DF 2492 KB 2495  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 304.76 DV Tool Used? No  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

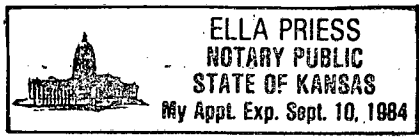
JAMES L. DONELSON, being of lawful age, hereby certifies that:  
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson  
(Name)  
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

MY COMMISSION EXPIRES: Sept. 10, 1984

Ella Priess  
(NOTARY PUBLIC)  
Ella Priess

\*\* The person who can be reached by phone regarding any questions concerning information.



RECEIVED  
STATE CORPORATION COMMISSION  
APR 12 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR \_\_\_\_\_

LEASE NAME \_\_\_\_\_

SEC \_\_\_\_\_

TWP \_\_\_\_\_

RGE \_\_\_\_\_

(E)

(W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.      Top      Bottom      Name      Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production—l.p.

bbis.

bbis.

MCF

%

bbis.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

APR 1 1951  
 RECEIVED  
 1951