## 4-<u>032129</u>

TO:	API Number: 15-195-22, 164-00-00
STATE CORPORATION COMMISSION $1-22$	160'E.of
CONSERVATION DIVISION - PLUGGING	<b>SW~SE NE</b> /4 SEC. 36 , 13 , 22 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
,,	1000 11000 2 50001000 1100
Operator license# <u>31523</u>	Lease: Pearson Well # 1
Operator: Raney Oil Company	County: Trego
Address: 3425 Tam O'Shanter	Well total depth 4200 feet Conductor Pipe: 0 inch 0 0 feet
Lawrence, Kansas 67047	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 243 feet
Aband. oil well, Gas well, Input well	, SWD, D & A <b>X</b>
Plugging contractor: <u>Duke Drilling Company, 1</u>	nc. License# 5929
Address: Wichita, Kansas 67202	
Company to plug at: Hour: A.M. Day: 22	Month: Year: 1996
Plugging proposal received from: <b>Duane</b>	
Company: Duke Drilling Company, Inc.	Phone:
Were: Order 190 sxs 60/40 pozmix - 6% gel	3% c.c. 5
Allied Cement Company.  Condition hole with no less than 36	l v i i i i i i i i i i i i i i i i i i
Condition hole with no less than 30	
	the Campa
	—————————————————————————————————————
	The state of the s
Plugging Proposal Received by: Carl Goodro	
Plugging operations attended by agent? All[ Completed: Hour: 1:00 A.M., Day: 22, Month:	
Actual plugging report: Spot plugs with dril 1st. Plug at 1800' w/25 sxs.	
2nd. Plug at 950' w/100 sxs.	
3rd. Plug at 300' w/40 sxs.	
4th. Plug at 40' w/10 sxs. W.P.	
Circulated 15 sxs in rathole.	
P. annual a	
Remarks: BAD_	Select of the VEC NO
Bottom plug(in place): YES, CALC, N Plugged through TUBING, CASING	
I did . a / didinot x l observe the nlugging	
I $\operatorname{did}[$ $X$	(agent)
2-20-96	Form CP-2/3
ATE 44855	Ara Summer