15-195-20586-00-00 Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

	COUNTY	Trego		SEC	7 TWP. 13	s RGE. 23w E/W		
•		s in quar E NW	ters or	footage	from lines:			
			rter Pr	od. Co. I	nc purchase	d by Kelso Casino		
	Lease Owner Fain Porter Prod. Co. Inc. purchased by Kelso Casir Lease Name Delaney #2-7 Well No. Pulling							
	Office Address Box 347, Chase, Kansas 67524							
	Character of Well (Completed as Oil, Gas or Dry Hole):							
	Date Well (
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					and the second s			
					roducing form			
Locate Well	· · · · · · · · · · · · · · · · · · ·							
correctly on above Section Platt.	Was permis	sion obta	ined fr	om the Co	nservation Di	vision or it's		
Name of Conservation Agen	it who superv	ised plug	ging of	this wel	1_ Marion Sc	hmidt		
Producing formation	1	Depth to	top	bot	tomT	r.D. <u>4440'</u>		
Show depth and thickness								
OIL, GAS OR WATER RECORDS						Casing Record		
Formation	Content	From	То	Size	Put in	Pulled Out		
FOIRECTOR	onteric	11011	10	8 5/8	207'	none w		
				5½"	4440'	2651'		
or other plugs were used, to feet for each	state the c	naracter	or same	e and dept	n praced, rre			
Plugged off bott	om with sand nt. Shot pi	to 4340'	& ran 2' 3028	5 sacks (cement, 50' o	of sand,		
Plugged off bottom and 5 sacks cemeral Pulled 2651 of	om with sand nt. Shot pip pipe. Plugge	to 4340' be at 346 ed well w	& ran 2' 3028 ith 5 1	5 sacks 68', 2830'	cement, 50' o , 2728', & 26 gel, 70 ceme	of sand,		
Plugged off bott	om with sand nt. Shot pip pipe. Plugge	to 4340' be at 346 ed well w	& ran 2' 3028 ith 5 1	5 sacks 68', 2830'	cement, 50' o , 2728', & 26 gel, 70 ceme	of sand,		
Plugged off bottom of sacks cemes Pulled 2651' of gel, 1 hull, plu	om with sand nt. Shot pin pipe. Plugge g, & 70 cemen	to 4340' be at 346 ed well w	& ran 2' 3028 ith 5 1	5 sacks 68', 2830'	cement, 50' o , 2728', & 26 gel, 70 ceme	of sand,		
Plugged off bottom and 5 sacks cemeral Pulled 2651 of	om with sand nt. Shot pin pipe. Plugge g, & 70 cemen	to 4340' be at 346 ed well w	& ran 2' 3028 ith 5 1	5 sacks 68', 2830'	cement, 50' o , 2728', & 26 gel, 70 ceme	of sand,		
Plugged off bottom of sacks cemes Pulled 2651' of gel, I hull, plu Plugging complet	om with sand nt. Shot pig pipe. Plugge g, & 70 cemer	to 4340' pe at 346 ed well w	& ran 2' 3020 ith 5 1 poz.	5 sacks 68', 2830' nulls, 15 6% gel 3%	cement, 50' o, 2728', & 26 gel, 70 ceme	of sand, 551'. ent, 10		
Plugged off bottom and 5 sacks cemes Pulled 2651' of gel, 1 hull, plu Plugging complet (If additional)	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer	to 4340' pe at 346 ed well w nt, 50/50	& ran 2' 3029 ith 5 1 poz. 9	5 sacks (8', 2830') nulls, 15 6% gel 3%	cement, 50' o, 2728', & 26 gel, 70 ceme c.c.	of sand, 551'. ent, 10		
Plugged off bottom of sacks cemes Pulled 2651' of gel, I hull, plu Plugging complet	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer	to 4340' pe at 346 ed well w nt, 50/50	& ran 2' 3029 ith 5 1 poz. 9	5 sacks (8', 2830') nulls, 15 6% gel 3%	cement, 50' o, 2728', & 26 gel, 70 ceme c.c.	of sand, 551'. ent, 10		
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Plugged off botts and 5 sacks ceme Pulled 2651' of gel, 1 hull, plu Plugging complet (If additional Name of Plugging Contract STATE OF Kansas R. Darrell Kelso above-described well, be facts, statements, and m	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer e description tor Ke COUNTY OF ing first dul atters hereir	is neces lso Casin Rice (employ y sworn of contained	& ran 2 3020 ith 5 1 poz. ssary, g Pull yee of on oath ed and So he	5 sacks of the sac	cement, 50' of 2728', & 26 gel, 70 ceme c.c. of this sheet (owner or op. That I have ker the above-defined from the company of the company	erator) of the		
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Plugged off botts and 5 sacks ceme Pulled 2651' of gel, 1 hull, plu Plugging complet (If additional Name of Plugging Contract STATE OF Kansas R. Darrell Kelso above-described well, be facts, statements, and me filed and that the same	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer e description tor Ke COUNTY OF ing first dul atters hereir are true and	to 4340' De at 346 De at 3	& ran 2' 3029 ith 5 poz. 6 ssary, g Pull yee of on oath ed and So he (Sig	5 sacks of the log of	cement, 50' of 2728', & 26 gel, 70 ceme c.c. of this sheet (owner or op That I have keet the above-defined above	erator) of the nowledge of the escribed well as		
Plugged off botts and 5 sacks ceme Pulled 2651' of gel, 1 hull, plu Plugging complet (If additional Name of Plugging Contract STATE OF Kansas R. Darrell Kelso above-described well, be facts, statements, and m	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer e description tor	to 4340' De at 346 De at 3	& ran 2 3020 ith 5 1 poz. ssary, g Pull yee of on oath ed and So he (Sig	5 sacks of the log of	cement, 50' or 2728', & 26 gel, 70 ceme c.c. of this sheet (owner or op That I have keep the above-december of the above-december	erator) of the nowledge of the escribed well as		
Plugged off botts and 5 sacks ceme Pulled 2651' of gel, 1 hull, plu Plugging complet (If additional Name of Plugging Contract STATE OF Kansas R. Darrell Kelso above-described well, be facts, statements, and m filed and that the same	om with sand nt. Shot pir pipe. Plugge g, & 70 cemer e county of ing first dul atters herein are true and	to 4340' De at 346 De at 3	& ran 2' 3029 ith 5 poz. ssary, g Pull yee of on oath ed and So he (Sig	5 sacks 8', 2830' 1011s, 15 6% gel 3% USE BACK (ing ,ss. owner) or , says: the log of	cement, 50' or 2728', & 26 gel, 70 ceme c.c. of this sheet (owner or op That I have keet the above-defined above	erator) of the nowledge of the escribed well as		

APR 2. 9 1983

KANSAS		\bigcirc				710	-100	-20586-00-a	
WELL COMPLET DRILLER'S LOG	ION REPOR	TAND						138 R. 23W	
API,No. 15	195							NE_NW	
Operator	- COUNTY					— ·	ounty		
	ODUCTION_CO	OMPANY	·				r 	640 Acres N	
	•				•	_	-		
Well No.	Leose Name			· .					
2-7		DELANEY						1101111	
	(N) XXIIne		feet	from (E) (WX)	ne	i	- -	┝┝┼┼	
Principal Contractor			ologist				760		
WESTERN PETROLEUM								cote well correctly	
	•		· I				ev.: Gr	2476	
Directional Deviation None			Oil and/or Gas Purchaser KOCH OIL				DFKB2485		
¥ .	ing to see the second		CASING	RECORD	;• -	engene . Fr. 8	· · · · · · · · · · · · · · · · · · ·	. .	
Report of all string	gs set — surface,	intermediate	e, production, el	ře.					
Purpose of string	Size hole drilled	Size casing : (in O.D.)	et Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and percent additives	
SURFACE	12 3/4	8 5/8	24#	207	REGU	LAR	175	2% Ge1 .3% CaC1	
PRODUCTION	7 7/8	4 1/2	10.5#	4440	POZM	IX	160	60/40 w/18% Sa 3/4% CFR2	
· · · · · · · · · · · · · · · · · · ·									
	LINER RECOR					PERFORAT	TION REC		
Top, ft. Bottom, ft. So		Sacks	acks cement Shots 4SPF		er ft.	Size	& type	4302-4306	
	TUBING RECO)RD							
Size	Setting depth	Packe	r set at		,				
	ΑΑ	CID, FRAC	TURE,_SHOT,_	CEMENT SQU	EEZE RECO	RD			
	. Amou	int and kind o	f material used			RECE	VED	Depth interval treated	
STATE CORP.					CORPORAT	PATION COMMISSIONAL			
						nñli =	7 1982		
				والمساهدات والمساود و	RAN	GERVATIO Wichita K	V DIVISIO	N	
			INITIAL PR	ODUCTION	· · · · · · · · · · · · · · · · · · ·			•	
Date of first production		Produc	ing method (flow PUMPING	ing, pumping, ga	i lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	0il 2 PO	חחו	Gas		Water		-	Gas-oil ratio	
PER 49 MUUKS	3 BO	ודע ו	bls.	M	CF	ng interval	bbls.	СГРВ	
	WELL COMPLET DRILLER'S LOG APINO. 15 Operator FAIN PORTER PR Address P.O. BOX 14586 Well No. 2-7 Footage Location feet fron Principal Contractor WESTERN PETROL Spud Data 9-28-79 Directional Deviation None Report of all string Purpose of string SURFACE PRODUCTION Top, ft. Size	WELL COMPLETION REPOR DRILLER'S LOG API.No. 15 — 195 County Operator FAIN PORTER PRODUCTION CO Address P.O. BOX 14586 Well No. 2-7 Footage Location feet fron (N) XXIIne Principal Contractor WESTERN PETROLEUM Spud Date	WELL COMPLETION REPORT AND DRILLER'S LOG API-No. 15 — 195 — 20 County POPER PRODUCTION COMPANY Address P.O. BOX 14586 Well No. 2-7 DELANEY Footoge Location feet fron (N) &Xiline Principal Contractor WESTERN PETROLEUM Spud Date 9-28-79 Directional Deviation None Report of all strings set — surface, intermediate Purpose of string Size hole drilled Size cosing of the complete size cosing o	WELL COMPLETION REPORT AND DRILLER'S LOG API-No. 15 — 195 — 20586 County Number Operator FAIN PORTER PRODUCTION COMPANY Address P.O. BOX 14586 Well No. Lease Name 2-7 DELANEY Footage Location feet fron (N) &Xiline feet Principal Contractor WESTERN PETROLEUM Spud Date 9-28-79 Directional Deviation None CASING Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hale drilled size casing set weight lbs/ft. SURFACE 12 3/4 8 5/8 24# PRODUCTION 7 7/8 4 1/2 10.5#. LINER RECORD Top, ft. Bottom, ft. Sacks cement TUBING RECORD Size Setting depth Packer set of ACID, FRACTURE, SHOT, Amount and kind of material used INITIAL PR	WELL COMPLETION REPORT AND DRILLER'S LOG API-No. 15 — 195 — 20586 County Number Operator FAIN PORTER PRODUCTION, COMPANY Address P. O. BOX 14586 Well No. 2-7 DELANEY Footoge Location feet from (N) &X line feet from (E) (WX) WESTERN PETROLEUM Spud Dates 9-28-79 Directional Deviation None CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size cosing set weight lbs/ft. Setting depth SURFACE 12 3/4 8 5/8 24# 207 PRODUCTION 7 7/8 4 1/2 10.5# 4440 LINER RECORD Top, ft. Bottom, ft. Socks cement Shorts p 4SPF TUBING RECORD Size Setting depth Packer set at Amount and kind of material used INITIAL PRODUCTION Production Power set at Production Amount and kind of material used INITIAL PRODUCTION Pintial production Production Production gentless of pumping, gas quantity pumping, gas quantity pumping, gas pumping, gas pumping, gas pumping, gas pumping, gas pumping, gas quantity pumping, gas quantity pumping, gas pumping, gas quantity pumping, gas q	WELL COMPLETION REPORT AND DRILLER'S LOG API-No. 15 — 195 — 20586 County Number Operator FAIN PORTER PRODUCTION, COMPANY Addrate P. O. BOX 14586 Will No. 2-7 DELANEY Footoge Location feet from (N) &Xine feet from (E) (WX line Plancipal Contractor WESTERN PETROLEUM CHRIS DILTS Spud Date 9-28-79 Directional Deviation None Oil and/or Gas Purchaser KOCH OIL CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hale drilled Size cosing set wight lbs/ft, Settling depth Type cen SURFACE 12 3/4 8 5/8 24# 207 REGU PRODUCTION 7 7/8 4 1/2 10.5#. 4440 POZM LINER RECORD Top, ft. Bettem, ft. Socks cement Shorts per ft. 4SPF TUBING RECORD Size Stiling depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECO Amount and kind of motorial used Final Production Oil Ges Weeter Froducing method (flowing, pumping, gas lift, etc.) PURP ING Cest Weeter Wester Froducing method (flowing, pumping, gas lift, etc.) PURP ING Cest Weeter	WELL COMPLETION REPORT AND DRILLER'S LOG APJ-No. 15 — 195 — 20586 County Number Operator FAIN PORTER PRODUCTION, COMPANY Addraws P.O. BOX 14586 Well No. 2-7 DELANEY Foology Location feet from (N) WXIne Placipal Contractor MESTERN PETROLEUM Placipal Contractor MESTERN PETROLEUM CHRIS DILTS Spud Date 9-28-79 Detectionel Date Completed 9-28-79 Coll and/or Gar Purchager KOCH OIL Report of all strings set—surface, intermediate, production None Report of all strings set—surface, intermediate, production None Report of all strings set—surface, intermediate, production Report of all strings set—surface, intermediate, product by the contract of the contract	WELL COMPLETION REPORT AND DRILLER'S LOG API-No. 15 — 195 — 20586 API-No. 15 — 195 — County Operative FRAIN PORTER PRODUCTION COMPANY Addrain P.O. BOX 14586 Well No. Placetion Free free (NI) XX line feet free (NI) XX line feet free (NI) XX line Free free free free (NI) XX line Free free free (NI) XX line Free free free free free free free free	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DRIÊLER'S LOG API No. 15 195			 20586 - クク・	. m t)		s. 7 T. 13S R. 23W W			
API No. 15 — 195 — —			20380 - 00 0 0				County TREGO		
Operator								640 Acres	
FAIN PORTER PR	ODUCTION CO	MPANY						- 1	
P.O. BOX 14586		e.					100	60	
Well No. Lease Name									
2-7		DELANEY			 		1-1-4-	 	
Footoge Location	XX		4	from (E) (WX	lina		- - -	╌╌╌┤┥┥	
feet from (N) XXIIne Principal Contractor			e ologist	Trom TET (W2)			160		
WESTERN PETROL	N PETROLEUM			S DILTS	<u></u>				
Spud Date	Date Completed	٦ .	otal Depth 44291 <i>444</i>	P.B.T.D.	600 '		Elev.: Gr.	2476	
9-28-79 Directional Deviation			Oil and/or Gas Purchaser						
None			KOCH OIL				DF	2485	
,			CASING	RECORD					
Report of all string	s set — surface,	intermedial	te, production, el	e.	•				
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight Ibs/ft.	Setting depth	Type cen	ent	Socks	Type and percent odditives	
								2% Gel	
SURFACE	12 3/4	8 5/8	24#	207	REGU	LAR	175	3% CaC1 60/40 w/18% Sa	
PRODUCTION	7 7/8	4 1/2	10.5#	4440	POZM	ΤX	160	3/4% CFR2	
PRODUCTION	1 1/6	7 1/2	10.5#		, , ,				
·	LINER RECOR	L		1		PERFOR	ATION RECO	RD	
Top, ft.	LINER RECORD Bettom, ft. So			ocks cement Shots per H.					
. ор, т.					4SPF			4302-4306	
	TUBING RECO	RD							
lize	Setting depth	Pack	er set at						
		·].							
	٨	CID, FRAC	CTURE, SHOT,	CEMENT SQI	UEEZE RECO	RD			
<u>.</u>	Amou	nt and kind	of material used				De	pth interval treated	
RECEI							ol		
			· · · · · · · · · · · · · · · · · · ·		STATE CORPO	BATION (MISSION		
,					FEB	2319	2	and the state of t	
<u>-</u>									
					CONSERVA Wichit	TION DIV a. Kansa	ISIDN		
			INITIAL PR				<u> </u>		
Date of first production		Produ	cing method (flow PUMPING	ing, pumping, 9	us sirt, 016.}				
3-9-80	OII		Ges		Water		G	es-oil ratio	
		00			MCF		bbls.	CFPB	
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented,	3 BO		bbls.			ng Interv			

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please not Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.