

15-195-20586-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Trego SEC. 7 TWP. 13s RGE. 23w E/W
Location as in quarters or footage from lines:
NE NW

Locate Well
correctly on above
Section Platt.

Lease Owner Fain Porter Prod. Co. Inc. purchased by Kelso Casing
Lease Name Delaney #2-7 Well No. Pulling
Office Address Box 347, Chase, Kansas 67524
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 3/8/83
Plugging completed 4/15/83
Reason for abandonment of well or producing formation _____

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ bottom T.D. 4440'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	207'	none
				5 1/2"	4440'	2651'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with sand to 4340' & ran 5 sacks cement, 50' of sand, and 5 sacks cement. Shot pipe at 3462' 3028', 2830', 2728', & 2651'. Pulled 2651' of pipe. Plugged well with 5 hulls, 15 gel, 70 cement, 10 gel, 1 hull, plug, & 70 cement, 50/50 poz. 6% gel 3% c.c.

Plugging complete

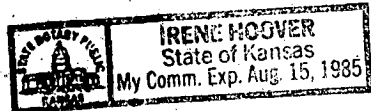
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks, 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of April, 1983



Irene Hoover
Notary Public.
RECEIVED
STATE CORPORATION COMMISSION

My Commission expires: _____

APR 2 1983

CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

15-195-20586-00-00

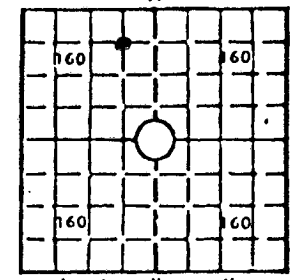
API No. 15 - 195 - 20586
County Number

S. 7 T. 13S R. 23W
W

Loc. NE NW

County TREGO

640 Acres
N



Locate well correctly
Elev.: Gr. 2476

DF KB 2485

Operator
FAIN PORTER PRODUCTION COMPANY

Address
P.O. BOX 14586

Well No. 2-7 Lease Name DELANEY

Footage Location
feet from (N) line feet from (E) line

Principal Contractor WESTERN PETROLEUM Geologist CHRIS DILTS

Spud Date 9-28-79 Date Completed Total Depth 4429' P.B.T.D. 4600'

Directional Deviation None Oil and/or Gas Purchaser KOCH OIL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 3/4	8 5/8	24#	207	REGULAR	175	2% Gel 3% CaCl
PRODUCTION	7 7/8	4 1/2	10.5#	4440	POZMIX	160	60/40 w/18% Salt 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4SPF		4302-4306

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
JUN - 7 1982
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production 3-9-80 Producing method (flowing, pumping, gas lift, etc.) PUMPING

RATE OF PRODUCTION PER 24 HOURS	Oil 3 BOPD bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 195 — 20586 - 00-00
 County Number

Operator
FAIN PORTER PRODUCTION COMPANY

Address
 P.O. BOX 14586

Well No. Lease Name
 2-7 DELANEY

Footage Location
 feet from (N) line feet from (E) line

Principal Contractor Geologist
 WESTERN PETROLEUM CHRIS DILTS

Spud Date Date Completed Total Depth P.B.T.D.
 9-28-79 4429' 4440' 4600'

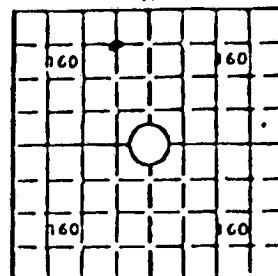
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LINER RECORD

PERFORATION RECORD

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			4SPF		4302-4306

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION

FEB 23 1983

CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production 3-9-80	Producing method (flowing, pumping, gas lift, etc.) PUMPING		
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Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Producing interval(s)	

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